

APPENDIX C

HYDROGEN REFUELING STATION REQUIREMENTS

Zero- and Near Zero-Emission Freight Facilities Project

Mobile Source Control Division
California Air Resources Board
March 21, 2018



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I. MINIMUM TECHNICAL REQUIREMENTS

To be eligible under this Solicitation, applications that include a hydrogen refueling station to be funded as part of the project must, at a minimum, meet each of the following minimum technical requirements. CARB will only process applications that include hydrogen refueling infrastructure projects where the project is proposed to be sited where similar infrastructure already exists (e.g., installing a hydrogen refueling station at an existing fueling station or a commercial or industrial facility). Applications including the use of an existing hydrogen station for refueling project vehicles must provide assurances that the station can meet all refueling needs of the project vehicles in terms of refueling pressure, vehicle storage vessel capacities, hydrogen quality, safe refueling, and other requirements described herein.

A. Station Access

Access to hydrogen refueling stations funded as part of the project must be limited to vehicles and devices approved by the station owner/operator for use. Applications must describe how station access will be controlled and, if non-project vehicles are granted access for refueling, what steps will be taken to ensure safe refueling.

B. Hydrogen Quality

Hydrogen dispensed at the station shall meet the requirements adopted by the Department of Food and Agriculture Division of Measurement Standards, and found in Title 4, Division 9, Chapter 6, Article 8 of the California Code of Regulations, Automotive Products Specifications. The regulation adopts by reference the Society of Automotive Engineers (SAE) International J2719: "Hydrogen Fuel Quality for Fuel Cell Vehicles," most recent version (www.sae.org). A hydrogen refueling station must undergo and pass the hydrogen purity test under all of the following circumstances: before being considered operational; every 6 months thereafter; and when the hydrogen lines are potentially exposed to contamination due to maintenance or other activity. The applicant must employ and provide a narrative of the best practices that ensure continued adherence to hydrogen purity standards.

C. Fueling Protocols

The station/dispenser(s) shall meet the appropriate SAE International standards for the vehicles or equipment being fueled, including SAE J2601/2, "Fueling Protocol for Gaseous Hydrogen Powered Heavy Duty Vehicles," most recent version. The applicant must describe how the fueling protocol and equipment at the station match project vehicle requirements and equipment. Applications that include hydrogen station access by non-project light duty vehicles and refueling of light-duty passenger vehicles, shall meet SAE Standard J2601, "Fueling Protocols for Light Duty Gaseous Hydrogen Surface Vehicles" (www.sae.org).

D. Fire and Safety Awareness, Prioritization, and Adherence

To the extent practicable and with consideration of local ordinances, applicants should meet the requirements of the following California Fire Code sections: Chapter 23 – Hydrogen Motor Fuel Dispensing and Generation Facilities; Chapter 53, Section 5301.1 – Compressed Gasses; and Chapter 58, Section 5801.1 – Flammable Gasses and Flammable Cryogenic Fluids, all of which incorporate by reference National Fire Protection Association (NFPA) 2: Hydrogen Technologies Code: most recent edition, <http://www.nfpa.org>, as a guideline for hydrogen refueling station design.

E. Dispenser Pressure

Each hydrogen refueling station identified for the project that dispenses gaseous hydrogen into onboard storage tanks of medium and heavy duty vehicles and equipment shall dispense fuel at 350 bar and follow the appropriate SAE International fueling protocol (e.g., SAE J2601/2 for medium and heavy duty vehicles and equipment, and SAE J2601/3 for hydrogen powered industrial trucks).

F. Hydrogen Dispensing

For applications including a hydrogen station that intends to sell gaseous hydrogen by the kilogram, the applicant must demonstrate that the hydrogen dispensers conform to the specifications and tolerances specified in California Code of Regulations (CCR), Title 4, Division 9, Chapter 1, Article 1, Section 4002.9 Hydrogen Gas Measuring Devices (3.39).

Applications with hydrogen stations that do not intend to sell gaseous or liquid hydrogen by the kilogram must explain how they will quantify hydrogen fuel dispensed and the estimated degree of accuracy. Hydrogen stations funded through this solicitation will be required to quantify hydrogen dispensed on a quarterly basis.

G. Hydrogen Technologies Code

The station/dispenser(s) shall be capable of meeting or exceeding the National Fire Protection Association (NFPA) 2: Hydrogen Technologies Code, most recent edition, www.nfpa.org.

H. Station Design Requirements

Hydrogen refueling stations must have a plan in place for continued refueling of project vehicles in the event that the existing station goes off-line. The applicant must provide a detailed plan, equipment list, and performance specifications to show they are able to obtain and contract for temporary fueling from an experienced supplier.

I. Renewable Hydrogen

Applications must demonstrate compliance with the minimum Renewable Hydrogen Requirements and the data collection requirements detailed in Section II of this Appendix. This compliance may be met considering all stations and fuel dispensed included in the application for which the applicant is applying for funding under this Solicitation.

II. RENEWABLE HYDROGEN REQUIREMENTS

Applications that request funding for proposed hydrogen refueling station(s) must provide a plan for ensuring that dispensed hydrogen is generated using at least 33 percent eligible renewable resources (i.e., feedstocks or electricity) as detailed below. This plan must detail the process used to generate the hydrogen, the location where the hydrogen will be generated (i.e., at the proposed hydrogen station site or at an off-site production facility), the eligible renewable resources used to generate the hydrogen, and how the applicant will track and provide verifiable evidence that the dispensed hydrogen is generated from at least 33 percent eligible renewable resources.

A. Eligible Renewable Feedstocks

Eligible renewable feedstocks include:

- Biomethane or biogas such as: biomass, digester gas, landfill gas, sewer gas, or municipal solid waste gas.
- Other feedstocks may be eligible if the Application demonstrates that the proposed feedstock is sustainably produced, reduces greenhouse gas emissions compared to the petroleum baseline, and achieves the Sustainability Goals of the Alternative and Renewable Fuel and Vehicle Technology Program Regulations (20 CCR 3101.5).

B. Eligible Renewable Electricity Sources

Eligible renewable electricity sources include facilities that use the following:

- Fuel cells using renewable fuels
- Geothermal
- Small hydroelectric (30 megawatts or less)
- Ocean wave
- Ocean thermal
- Tidal current
- Photovoltaic (PV)
- Solar Thermal
- Wind
- Biomass digester gas

- Municipal solid waste conversion (non-combustion thermal process)
- Landfill gas

C. Required Information

For hydrogen produced directly from eligible renewable feedstocks, applications must include information about the source of the feedstock(s); how the feedstocks will be processed into fuel; and how the fuel will be transported, stored, and ultimately dispensed at the proposed station(s). For hydrogen generated from electricity (e.g., electrolysis), applicants must describe source(s) of eligible renewable electricity that satisfy the conditions outlined below in Appendix C, II, D.

Once a project hydrogen station is operational, the Grantee will be responsible for ensuring that data is provided to CARB on a quarterly basis regarding hydrogen production, delivery, and dispensing for the purposes of carrying out the demonstration. Data collection will include but not be limited to:

- For all stations – performance data including quantity of fuel produced and dispensed, energy used for hydrogen production, storage, cooling, compression, and dispensing, estimated cost to produce fuel, fueling times, station down time, servicing and maintenance information, and driver/operator feedback on refueling.
- For a station generating hydrogen from electrolysis – documentation of electricity and water used for hydrogen generation, power generated from on-site sources and attributed to onsite hydrogen production, and if applicable, power obtained through other eligible sources.
- For a station producing hydrogen from eligible renewable feedstocks – amount of biogas or other renewable feedstock (in mega joules), total amount of fossil natural gas from the pipeline (in mega joules) or other fuel used for hydrogen generation and steam production, and total electricity and water usage for hydrogen generation, storage, compression and dispensing.

All data will be recorded on the NREL Data Collection Tool,¹ or another format as specified by CARB.

D. Renewable Electricity Requirements

Renewable electricity used for hydrogen generation may be:

- (1) generated from one or more eligible electricity sources (listed above-Appendix C. II. B) that meet the requirements under California Public Utilities Code section 399.12, and are co-located with the refueling station site or located on property owned by the hydrogen producer, and produce no additional renewable attributes such as renewable energy certificates; or

¹ The NREL Data Collection Tool is Attachment 11 of GFO-15-605 – Light Duty Vehicle Hydrogen Refueling Infrastructure located on the California Energy Commissions Contracts webpage. <http://www.energy.ca.gov/contracts/GFO-15-605/>.

- (2) obtained through a program with eligibility requirements that match or are more stringent than the Green Tariff Shared Renewables program under the California Public Utilities Code sections 2831-2833.

E. Biogas Requirements

Biogas or biomethane used for hydrogen generation may be:

- (1) Physically supplied directly to the hydrogen production facility; or
- (2) Injected as certified Renewable Natural Gas (RNG) into a common carrier pipeline in North America (and thus comingled with fossil natural gas) and reported as an input to hydrogen production, provided the following conditions are met:
 - a. The quantity of RNG (and all associated environmental attributes) injected into the pipeline must be accompanied by documents linking the environmental attributes of the injected RNG to the corresponding quantities of natural gas withdrawn for hydrogen production. Documents include monthly invoices showing quantities of RNG sourced and the contracted price per unit, and the contract by which the hydrogen producer obtained the environmental attributes.
 - b. The quantity of RNG (and all associated environmental attributes) injected into pipeline in one calendar quarter must match the quantity of pipeline natural gas sold as RNG for hydrogen production no later than the following calendar quarter.

F. Verification

CARB will verify, based on the information provided in the application, whether the renewable hydrogen requirement is met.

G. SB 1505 Disclaimer

The 33 percent Renewable Hydrogen Content requirement is a condition to participate in this Solicitation. This is separate and distinct from CARB's sole authority to regulate the renewable hydrogen content requirements for hydrogen refueling stations under Health and Safety Code, Section 43869 (commonly referred to as Senate Bill 1505 or SB 1505). Fulfilling the 33 percent Renewable Hydrogen Content requirement in this Solicitation does not guaranty or warranty in any way that hydrogen refueling stations funded under this Solicitation will meet any standards or regulations that CARB may adopt in the future for hydrogen refueling stations pursuant to the authority in SB 1505. The applicant will be solely responsible for complying with such standards and regulations as applicable, including funding its compliance with them.

H. Greenhouse Gas Requirements

Applicants must use the "well-to-wheel" calculation methodology for the greenhouse gas emission calculations that includes the feedstock(s) and energy used to produce

hydrogen, the process, combustion and fugitive emissions that occur during production of the hydrogen, and the fuel transport and final use of the hydrogen. See Appendix D for the emission reduction and cost-effectiveness methodology.