

CLEAN ENERGY SYSTEMS

**Carbon-Negative Energy
Renewable Hydrogen Project
An Opportunity for California**

December 2019

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CARBON NEGATIVE ENERGY

WHAT IS CNE?

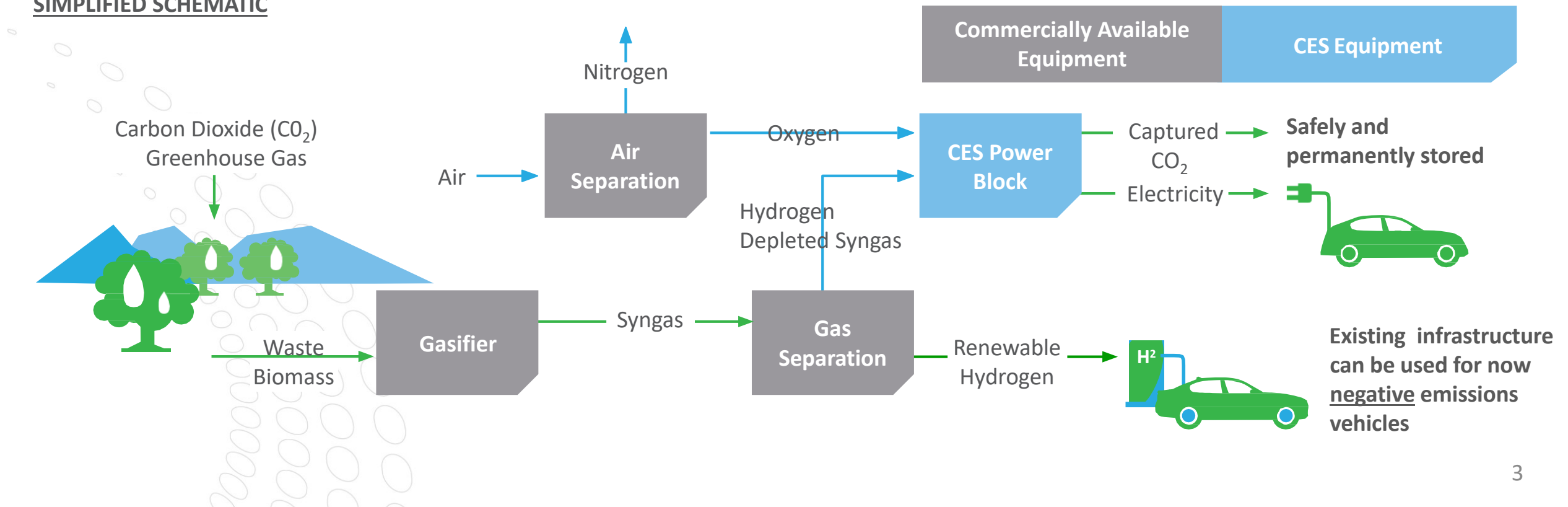
- **Carbon removal** refers to any process or system capable of removing and sequestering carbon from the air over its life cycle
- **CNE (or BioCCS)** refers to any bioenergy process that captures and permanently stores carbon safely underground through carbon capture and storage (CCS) – Indirect Air Capture
- CNE can remove the harmful greenhouse gas carbon dioxide (CO_2) from the atmosphere while producing electricity and **clean, renewable hydrogen**



CNE | HOW IT WORKS

CES Carbon Negative Energy (CNE) plants use waste biomass fuels that are gasified to produce a synthesis gas. This “syngas” is then used to produce renewable hydrogen (RH₂), and/or electricity with full carbon capture using proprietary oxy-combustion technology

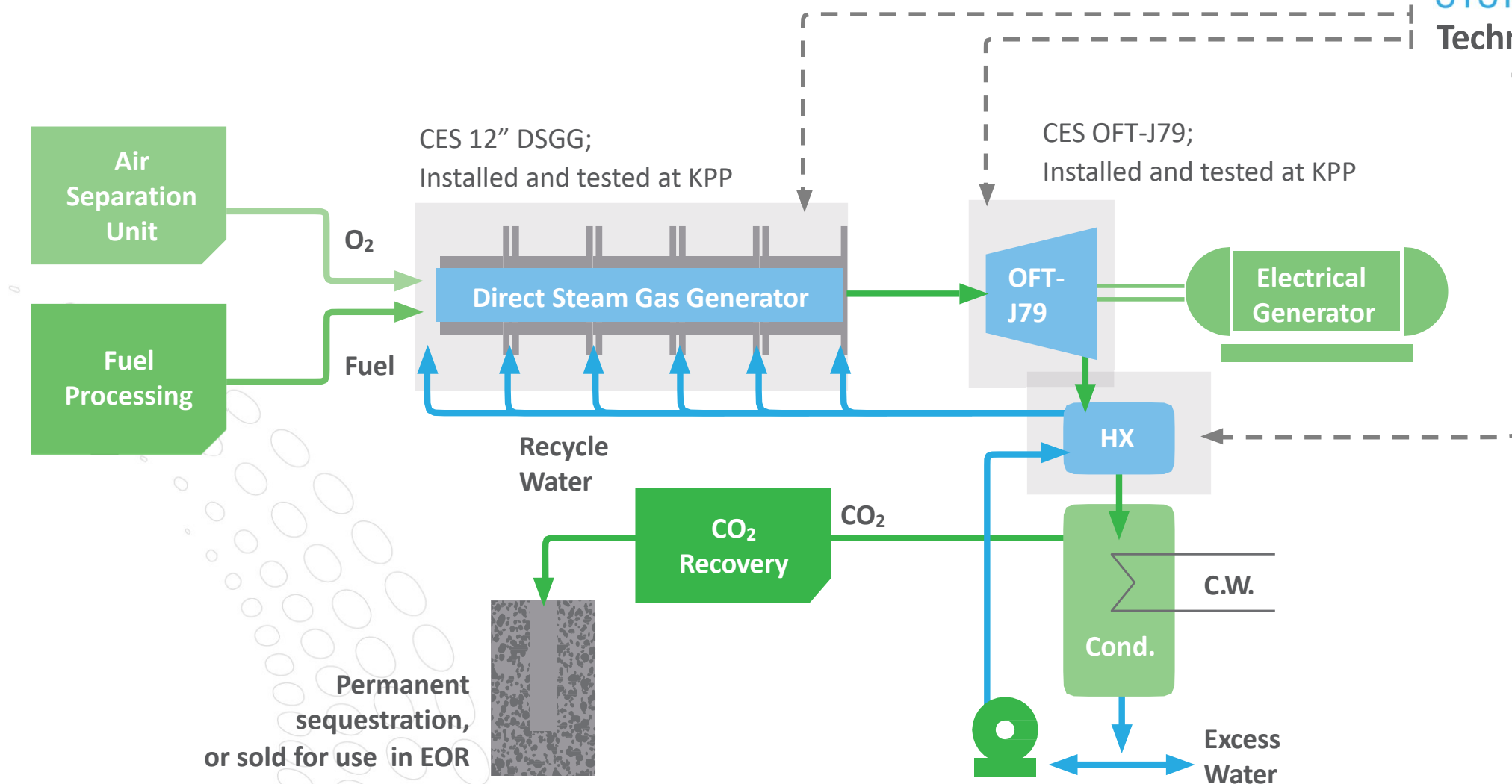
SIMPLIFIED SCHEMATIC



CNE | CES POWER BLOCK



Technologies*



*See www.CleanEnergySystems.com for info on CES technologies

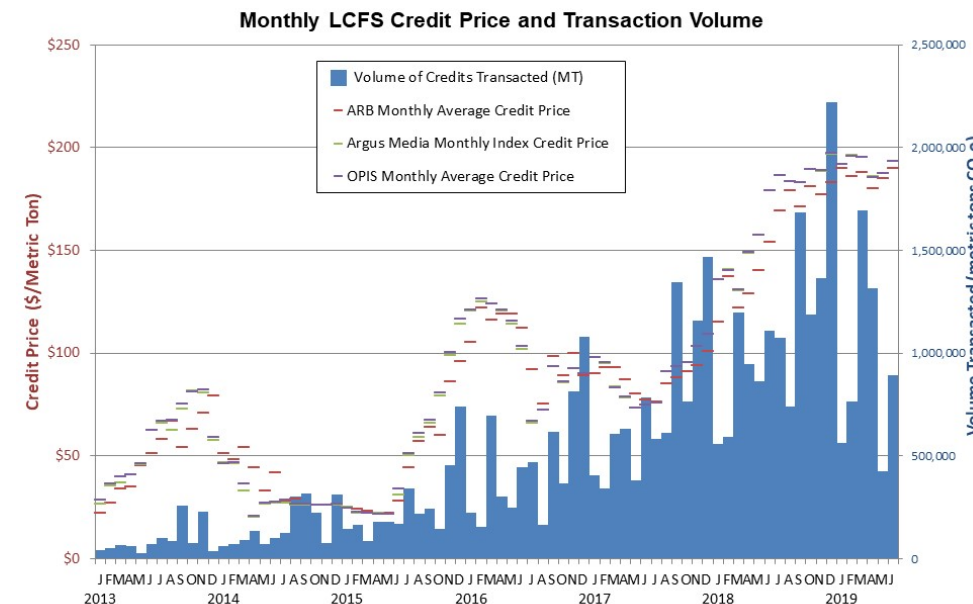
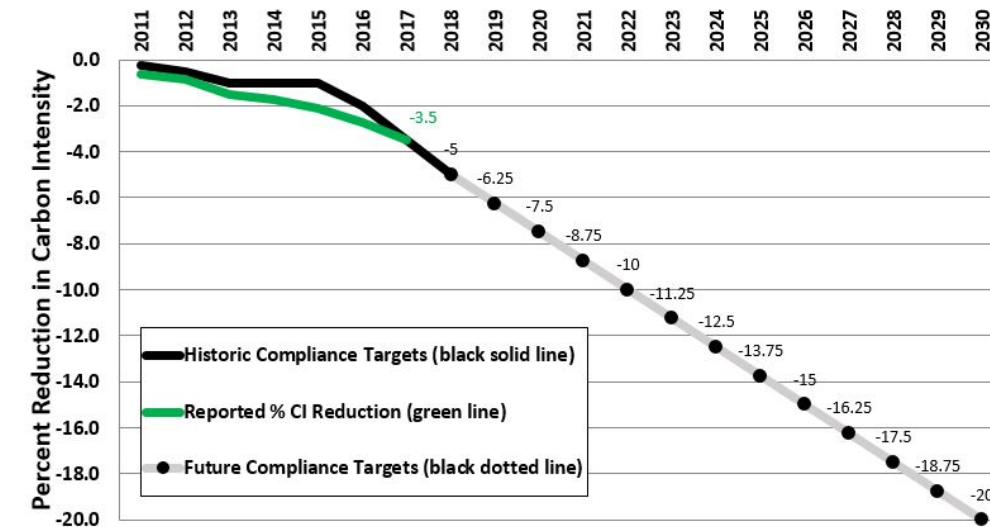
CNE: WHY NOW? ECONOMICS

Revenues have increased from \$20 to \$250/tonne for Carbon Capture in select markets

- Value Proposition for CCS projects today:
 - Renewable Hydrogen sales at avoided cost
 - Federal Tax Credit (45Q); increased from \$20 to \$50/tonne CO₂ in 2018
 - California's Low Carbon Fuel Standard (LCFS); credit prices exceeding \$190/tonne
- Concurrently, the Biomass Power industry in California has collapsed due to competition from wind and solar
 - Stranded assets may be used for alternative purposes
 - Feedstock pricing collapse; long-term contracts available
- Required CES capture tech. ready for commercial deployment
 - More than 25 years and \$135 million invested



California's Declining Carbon Intensity Curve



Last Updated 7/10/2019

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CNE | OPPORTUNITIES FOR CALIFORNIA

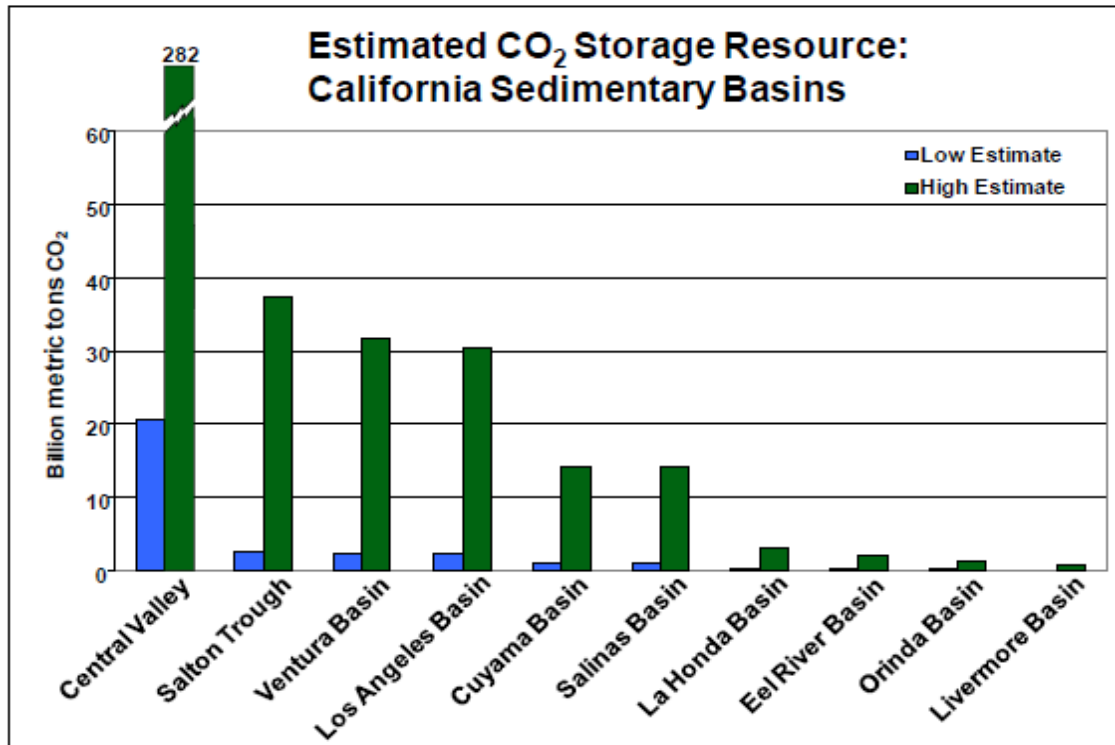
TODAY



TOMORROW

- | | | |
|---|---|---|
| • Half the state's biomass plants shuttered | → | All biomass plants repurposed and life extended |
| • Criteria pollutants from biomass plants | → | Near-zero atmospheric emissions |
| • Open field burning of agricultural waste | → | Ag. waste used to produce renewable hydrogen |
| • Natural gas is used to make hydrogen | → | Renewable hydrogen from ag. and green waste |
| • Tree mortality and wild fire crisis | → | Beneficial use of cleared forestry waste |
| • Current biomass plants consume water | → | CNE plants are net producers of water |
| • Water shortages in the Central Valley | → | Brackish water can be processed with waste heat |

CNE | POTENTIAL FOR CCS IN CALIFORNIA



30–460 Gt onshore saline formation capacity
3.3–5.7 Gt natural gas reservoir capacity
1.4–3.7 Gt oil reservoir capacity

California Offers Very Large CO₂ Storage Capacity:

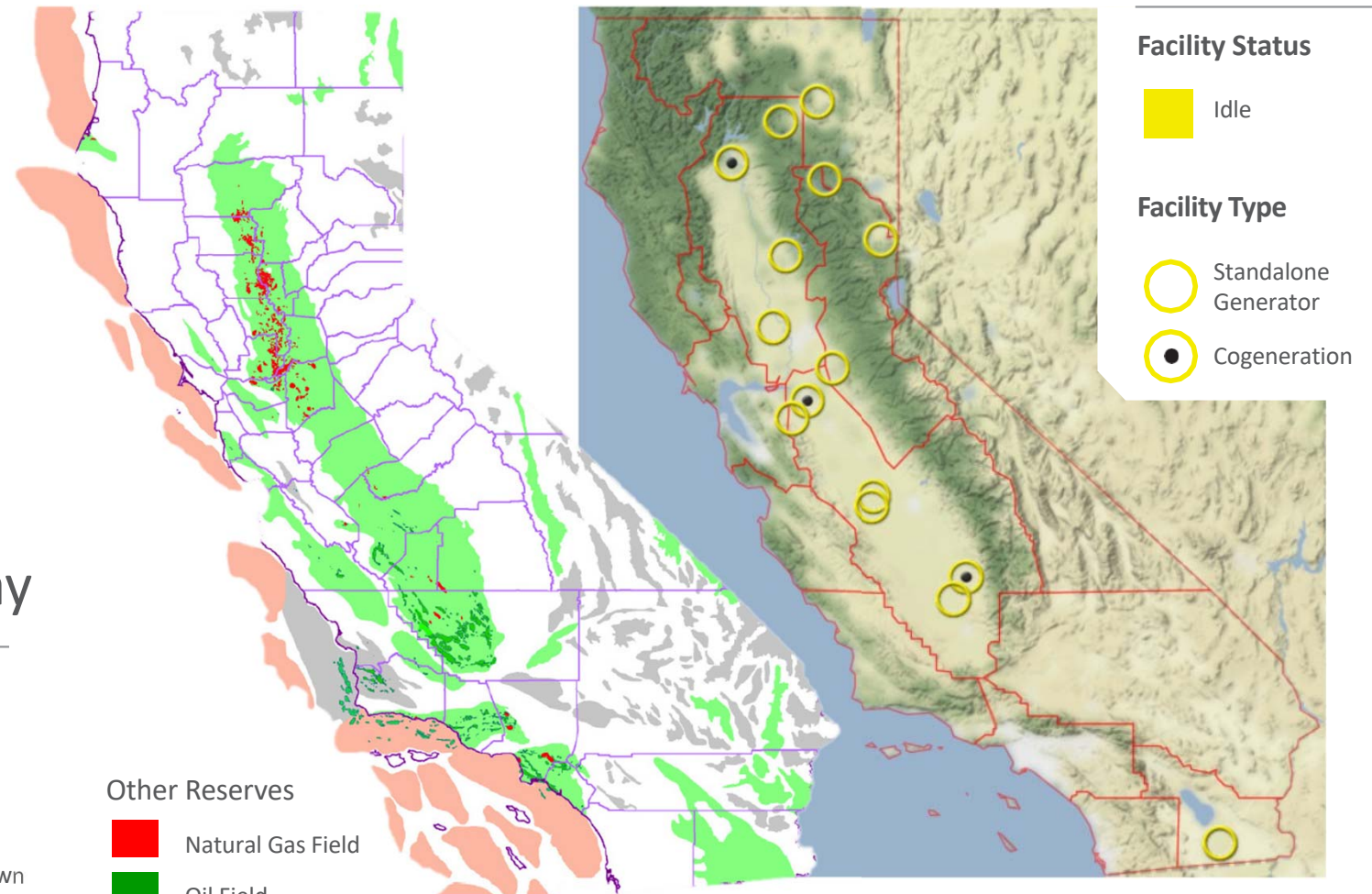
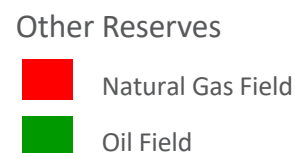
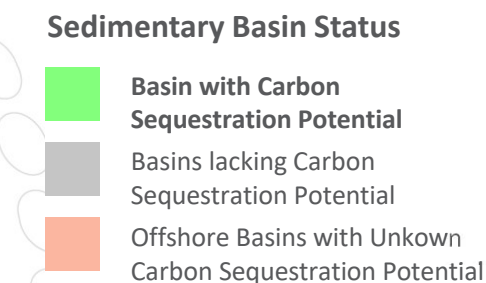
- California's on-shore sedimentary have capacity for roughly 1,000 years of current CO₂ emissions (point source)
- The largest storage capacity identified in the state's Central Valley basin



Courtesy of the California Energy Commission

CNE | POTENTIAL FOR BioCCS IN CALIFORNIA

- More than 15 idle biomass power plants in California today (>375 MW), with more anticipated to close in the coming years
- Excellent overlay of plant locations with CCS storage sites
- Suitable for delivery to state refineries or the Hydrogen Highway



Courtesy of WESTCARB

CNE DEPLOYMENT | HOW TO ACCELERATE?



1. Fast-track approval of CCS projects
 - Resolution of permanence storage protocol
 - Coordination between state agencies and US EPA
2. Greater flexibility in LCFS pathway calculations/monetization/eligibility
 - Currently results in a fixed CI, whereas CNE projects may have variable CI attributes
 - Increased trading/monetization opportunities
 - More favorable interpretation of the regulations
3. Predictability of LCFS pricing to support project financing
 - A floor price is optimal, but highly problematic
 - Opportunities through the Pollution Control Tax-Exempt Bond Financing Program

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CES DEPLOYMENT | ENVIRONMENTAL IMPACT

- CES plans to deploy a fleet of CNE plants across California by retrofitting existing, idled biomass facilities
- First plants will be deployed in the Central Valley; CES has site control for the first four plants to be deployed by 2025
- Significant fuel production and environmental benefits for the state by replicating and scaling CNE plants

	First Four CNE Plants	Future Potential
	2022-2025	2025+
Fuel Production (tonne/day)		
RH ₂ Produced	33	425
Emissions Avoided (tonne/yr)		
CO ₂ Captured & Avoided	1,300,000	16,200,000
NOx Avoided	2,400	29,900
Particulates Avoided	5,100	64,100





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