







**ESTIMATED CHANGE IN 2020 ENERGY DEMAND AND CRITERIA POLLUTANT EMISSIONS  
BASED ON ENERGY2020 MODELING FOR SELECTED FUELS AND SECTORS**

**CHANGE IN ENERGY DEMAND (Tbtu/YR)**

	Biomass	Coal (ElecGen Only)	Diesel	Ethanol	Motor Gasoline	Natural Gas (Elec Gen)	Natural Gas (Residential)	Natural Gas (CHP/Other)	Petroleum Coke	Still Gas	Unknwn1 Ethanol	Unknwn2 Biodiesel
<b>Change from Reference Case to Complementary Measures</b>												
Tbtu	8	0	-73	-8	-296	-150	-23	118	-1	-2	184	75
<b>Change from Reference Case to Cap-and-Trade With Offsets</b>												
Tbtu	8	-9	-88	-8	-299	-231	-52	74	-3	-6	183	73
<b>Change from Reference Case to Cap-and-Trade No Offsets</b>												
Tbtu	8	-34	-102	-8	-311	-473	-86	9	-4	-1	182	70

**2020 EMISSION FACTOR ESTIMATES (TONS/Tbtu)**

*These Emission Factor Estimates were developed specifically for this analysis and should not be used for general application.*

	Biomass	Coal (ElecGen Only)	Diesel	Ethanol	Motor Gasoline	Natural Gas (Elec Gen)	Natural Gas (Residential)	Natural Gas (CHP/Other)	Petroleum Coke	Still Gas	Unknwn1 Ethanol	Unknwn2 Biodiesel
TOG	7.40	7.46	13.80	33.72	33.72	7.66	5.16	7.66	1.14	8.35	33.72	13.80
ROG	3.24	0.34	11.30	30.51	30.51	1.21	2.18	1.21	0.32	3.57	30.51	11.30
NOx	41.56	20.38	163.06	25.54	25.54	8.85	35.82	8.85	6.73	34.35	25.54	163.06
SOx	4.67	13.91	0.77	0.75	0.75	0.36	0.28	0.36	309.03	13.36	0.75	0.77
CO	155.47	13.21	92.75	317.03	317.03	8.84	18.81	8.84	0.00	22.45	317.03	92.75
PM10	10.21	2.63	7.03	6.95	6.95	1.76	3.58	1.76	9.00	4.81	6.95	7.03
PM2.5	9.39	0.99	4.68	4.44	4.44	1.75	3.58	1.75	7.59	4.73	4.44	4.68

**ESTIMATED CHANGE IN EMISSIONS (TONS/DAY)**

	Biomass	Coal (ElecGen Only)	Diesel	Ethanol	Motor Gasoline	Natural Gas (Elec Gen)	Natural Gas (Residential)	Natural Gas (CHP/Other)	Petroleum Coke	Still Gas	Unknwn1 Ethanol	Unknwn2 Biodiesel	Total
<b>Change from Reference Case to Complementary Measures</b>													
TOG	0.2	0.0	-2.8	-0.7	-27.4	-3.2	-0.3	2.5	0.0	0.0	17.0	2.9	-11.9
ROG	0.1	0.0	-2.3	-0.7	-24.8	-0.5	-0.1	0.4	0.0	0.0	15.3	2.3	-10.2
NOx	0.9	0.0	-32.5	-0.6	-20.7	-3.6	-2.2	2.9	0.0	-0.1	12.9	33.7	-9.5
SOx	0.1	0.0	-0.2	0.0	-0.6	-0.1	0.0	0.1	-0.4	-0.1	0.4	0.2	-0.7
CO	3.5	0.0	-18.5	-7.0	-257.5	-3.6	-1.2	2.9	0.0	-0.1	159.5	19.2	-102.8
PM10	0.2	0.0	-1.4	-0.2	-5.6	-0.7	-0.2	0.6	0.0	0.0	3.5	1.5	-2.4
PM2.5	0.2	0.0	-0.9	-0.1	-3.6	-0.7	-0.2	0.6	0.0	0.0	2.2	1.0	-1.6
<b>Change from Reference Case to Cap-and-Trade With Offsets</b>													
TOG	0.2	-0.2	-3.3	-0.7	-27.7	-4.8	-0.7	1.6	0.0	-0.1	16.9	2.8	-16.2
ROG	0.1	0.0	-2.7	-0.7	-25.0	-0.8	-0.3	0.2	0.0	-0.1	15.3	2.3	-11.7
NOx	0.9	-0.5	-39.3	-0.6	-21.0	-5.6	-5.1	1.8	-0.1	-0.5	12.8	32.5	-24.4
SOx	0.1	-0.3	-0.2	0.0	-0.6	-0.2	0.0	0.1	-2.5	-0.2	0.4	0.2	-3.4
CO	3.5	-0.3	-22.3	-7.0	-260.1	-5.6	-2.7	1.8	0.0	-0.4	159.2	18.5	-115.3
PM10	0.2	-0.1	-1.7	-0.2	-5.7	-1.1	-0.5	0.4	-0.1	-0.1	3.5	1.4	-3.9
PM2.5	0.2	0.0	-1.1	-0.1	-3.6	-1.1	-0.5	0.4	-0.1	-0.1	2.2	0.9	-2.9
<b>Change from Reference Case to Cap-and-Trade No Offsets</b>													
TOG	0.2	-0.7	-3.9	-0.7	-28.7	-9.9	-1.2	0.2	0.0	0.0	16.8	2.7	-25.4
ROG	0.1	0.0	-3.2	-0.7	-26.0	-1.6	-0.5	0.0	0.0	0.0	15.2	2.2	-14.4
NOx	0.9	-1.9	-45.6	-0.6	-21.7	-11.5	-8.4	0.2	-0.1	-0.1	12.7	31.4	-44.6
SOx	0.1	-1.3	-0.2	0.0	-0.6	-0.5	-0.1	0.0	-3.6	0.0	0.4	0.1	-5.7
CO	3.5	-1.2	-25.9	-7.0	-269.8	-11.5	-4.4	0.2	0.0	-0.1	158.1	17.9	-140.2
PM10	0.2	-0.2	-2.0	-0.2	-5.9	-2.3	-0.8	0.0	-0.1	0.0	3.5	1.4	-6.4
PM2.5	0.2	-0.1	-1.3	-0.1	-3.8	-2.3	-0.8	0.0	-0.1	0.0	2.2	0.9	-5.1

Coal estimates are based on coal used for Electricity Generation  
Natural Gas estimates are based on Electricity Generation and Residential Use

**Difference Between Reference Case and Complementary Policies**

Criteria Pollutant	Estimated Change (TPD)	SCAQMD MSBACT Guidelines		CALEPA CAT Updated Macroeconomic Report	
		\$/Ton	Value \$1,000/Yr	\$/Ton	Value \$1,000/Yr
Reactive Organic Gases (ROG)	-10.2	\$ 22,297	(\$83,029)	\$ 12,813	(\$47,712)
Oxides of Nitrogen (NOx)	-9.5	\$ 21,083	(\$72,948)	\$ 21,320	(\$73,768)
Oxides of Sulfur (SOx)	-0.7	\$ 11,149	(\$2,715)		
Carbon Monoxide (CO)	-102.8	\$ 442	(\$16,590)		
Particulate Matter (PM10)	-2.4	\$ 4,967	(\$4,402)	\$ 20,500	(\$18,170)
<b>Total</b>	<b>-125.6</b>		<b>(\$179,684)</b>		<b>(\$139,651)</b>

**Difference Between Reference Case and Cap-and-Trade With Offsets**

Criteria Pollutant	Estimated Change (TPD)	SCAQMD MSBACT Guidelines		CALEPA CAT Updated Macroeconomic Report	
		\$/Ton	Value \$1,000/Yr	\$/Ton	Value \$1,000/Yr
Reactive Organic Gases (ROG)	-11.7	\$ 22,297	(\$94,956)	\$ 12,813	(\$54,567)
Oxides of Nitrogen (NOx)	-24.4	\$ 21,083	(\$187,893)	\$ 21,320	(\$190,005)
Oxides of Sulfur (SOx)	-3.4	\$ 11,149	(\$14,012)		
Carbon Monoxide (CO)	-115.3	\$ 442	(\$18,605)		
Particulate Matter (PM10)	-3.9	\$ 4,967	(\$7,067)	\$ 20,500	(\$29,166)
<b>Total</b>	<b>-158.7</b>		<b>(\$322,533)</b>		<b>(\$273,738)</b>

**Difference Between Reference Case and Cap-and-Trade No Offsets**

Criteria Pollutant	Estimated Change (TPD)	SCAQMD MSBACT Guidelines		CALEPA CAT Updated Macroeconomic Report	
		\$/Ton	Value \$1,000/Yr	\$/Ton	Value \$1,000/Yr
Reactive Organic Gases (ROG)	-14.4	\$ 22,297	(\$117,433)	\$ 12,813	(\$67,483)
Oxides of Nitrogen (NOx)	-44.6	\$ 21,083	(\$343,025)	\$ 21,320	(\$346,881)
Oxides of Sulfur (SOx)	-5.7	\$ 11,149	(\$23,325)		
Carbon Monoxide (CO)	-140.2	\$ 442	(\$22,625)		
Particulate Matter (PM10)	-6.4	\$ 4,967	(\$11,655)	\$ 20,500	(\$48,103)
<b>Total</b>	<b>-211.4</b>		<b>(\$518,063)</b>		<b>(\$462,467)</b>