

Fuel Suppliers and Hydrogen Producers Reporting GHG Emissions

Subpart P - Hydrogen Production Subpart MM – Suppliers of Transportation Fuels Subpart NN – Suppliers of Natural Gas and Natural Gas Liquids Subpart PP – Suppliers of Carbon Dioxide

March 21, 2012

Presentation Slides Available Here:

http://www.arb.ca.gov/cc/reporting/ghg-rep/ghg-rep.htm



This training is provided by ARB solely for informational purposes. It does not provide legal advice and does not have legally binding effect. This training does not supplant, replace or amend any of the legal requirements in the Regulation for the Mandatory Reporting of Greenhouse Gas Emissions, title 17, California Code of Regulations, sections 95100-95157. Conversely, any omission or truncation of regulatory requirements found within this training does not relieve any entity or person of their legal obligations to fully comply with all requirements of the regulation.

Training Resources

- Reporting Guidance: Applicability, Metering http://www.arb.ca.gov/cc/reporting/ghg-rep/guidance/guidance.htm
- Cal e-GGRT Main Help Page
 http://www.ccdsupport.com/confluence/display/calhelp/Home
- U.S. EPA Detailed Sector Training Slides http://www.epa.gov/climatechange/emissions/training.html (use as a supplement to ARB summary slides)
- Tool Training: Registration, Subparts http://www.arb.ca.gov/cc/reporting/ghg-rep/tool/ghg-tool.htm
- Cal e-GGRT Sandbox Training Site https://ssldev.arb.ca.gov/Cal-eGGRT/

Cale-GG



Cal e-GGRT Help

http://www.ccdsupport.com/confluence/display/calhelp/Home

alifornia Environmental Protection Agency	-	California Electronic Greenhouse Gas Reporting Tool
ome		Sea
the The Calle-GGRT help system includes general instruction on us porting requirements. Please refer to the ARB reporting website for Nome Welcome to Calle-GGRT Help his site contains news, tutorials, FAQs, help and other int Calle-GGRT News News feeds and links coming soon!	California-specific reporting requirements and additional help	



Outline

- Define the regulatory basis for reporting
 - Which EPA and ARB regulations pertain to your reporting subpart?

Overview of Cal e-GGRT

- Registration
- Tabs (Home, Facility Management, Data Reporting)
- Adding Subparts to define your facility reporting footprint
- Data reporting for your Subpart



Subpart P ARB Regulatory Basis for Reporting

Date	Action
1/1/2012	California Air Resources Board MRR Regulation for the Mandatory Reporting of Greenhouse Gas Emissions, title 17, California Code of Regulations, Sections 95100-95157 <u>http://www.arb.ca.gov/cc/reporting/ghg-rep/regulation/2010_regulation.htm</u>
12/17/2010	Corrects technical and editorial errors, and clarifies rule provisions for subparts C, D, E, F, G, H, K, N, O, P, Q, R, S, V, X, Y, Z, AA, BB, CC, EE, GG, HH, JJ, NN, OO and PP. Preamble and Rule (PDF) (81 pp, 667K)
10/28/2010	Corrects technical and editorial errors, and clarifies rule provisions for subparts E, H, K, N, O, P, Q, S, V, Z, CC, EE, GG, HH, LL, and NN. <u>Preamble and Rule (PDF)</u> (47 pp, 376K)
10/30/2009	Finalizes the mandatory reporting of 30 source categories for Reporting Year 2010. These comprise subparts: A, C, D, E, F, G, H, N, O, P, Q, R, S, U, V, X, Y, Z, AA, BB, CC, EE, GG, HH, JJ, LL, MM, NN, OO, and PP. Preamble and Rule (PDF) (261 pp, 2.6MB)



Subpart MM ARB Regulatory Basis for Reporting

Date	Action
1/1/2012	California Air Resources Board MRR Regulation for the Mandatory Reporting of Greenhouse Gas Emissions, title 17, California Code of Regulations, Sections 95100-95157 <u>http://www.arb.ca.gov/cc/reporting/ghg-</u> <u>rep/regulation/2010_regulation.htm</u>
10/28/2010	Corrects technical and editorial errors, and clarifies rule provisions for subparts E, H, K, N, O, P, Q, S, V, Z, CC, EE, GG, HH, LL, and NN. <u>Preamble and Rule (PDF)</u> (47 pp, 376K) (MM also addressed)
10/30/2009	Finalizes the mandatory reporting of 30 source categories for Reporting Year 2010. These comprise subparts: A, C, D, E, F, G, H, N, O, P, Q, R, S, U, V, X, Y, Z, AA, BB, CC, EE, GG, HH, JJ, LL, MM, NN, OO, and PP. <u>Preamble and Rule (PDF)</u> (261 pp, 2.6MB)



8

Subpart NN

ARB Regulatory Basis for Reporting

Date	Action
1/1/2012	California Air Resources Board MRR Regulation for the Mandatory Reporting of Greenhouse Gas Emissions, title 17, California Code of Regulations, Sections 95100-95157 <u>http://www.arb.ca.gov/cc/reporting/ghg-</u> <u>rep/regulation/2010_regulation.htm</u>
12/17/2010	US EPA - Corrects technical and editorial errors, and clarifies rule provisions for subparts C, D, E, F, G, H, K, N, O, P, Q, R, S, V, X, Y, Z, AA, BB, CC, EE, GG, HH, JJ, NN, OO and PP. <u>Preamble and Rule (PDF)</u> (81 pp, 667K)
10/28/2010	US EPA - Corrects technical and editorial errors, and clarifies rule provisions for subparts E, H, K, N, O, P, Q, S, V, Z, CC, EE, GG, HH, LL, and NN. Preamble and Rule (PDF) (47 pp, 376K)
10/30/2009	Reporting Year 2010. These comprise subparts: A, C, D, E, F, G, H, N, O, P, Q, R, S, U, V, X, Y, Z, AA, BB, CC, EE, GG, HH, JJ, LL, MM, NN, OO, and PP. Preamble and Rule (PDF) (261 pp, 2.6MB)

Cal



Subpart PP ARB Regulatory Basis for Reporting

Date	Action
1/1/2012	California Air Resources Board MRR Regulation for the Mandatory Reporting of Greenhouse Gas Emissions, title 17, California Code of Regulations, Sections 95100-95157 <u>http://www.arb.ca.gov/cc/reporting/ghg-</u> <u>rep/regulation/2010_regulation.htm</u>
12/17/2010	US EPA - Corrects technical and editorial errors, and clarifies rule provisions for subparts C, D, E, F, G, H, K, N, O, P, Q, R, S, V, X, Y, Z, AA, BB, CC, EE, GG, HH, JJ, NN, OO and PP. <u>Preamble and Rule (PDF)</u> (81 pp, 667K)
10/30/2009	US EPA - Finalizes the mandatory reporting of 30 source categories for Reporting Year 2010. These comprise subparts: A, C, D, E, F, G, H, N, O, P, Q, R, S, U, V, X, Y, Z, AA, BB, CC, EE, GG, HH, JJ, LL, MM, NN, OO, and PP. <u>Preamble and Rule (PDF)</u> (261 pp, 2.6MB)



What is Cal e-GGRT Used For?

- Cal e-GGRT is the system used to report all data required by the GHG mandatory reporting regulation.
- The tool contains modules for each sector required to report.
 - Also includes modules for Fee Regulation and SF₆
- Multiple users can be associated with a single facility or entity.
- Verifiers can be associated with facilities and entities in the tool for data review purposes.





Overview of Cal e-GGRT Operation

- Registration old and new reporters.
- Input required facility information.
- Adding subparts for reporting.
- Entering emissions data.
- Data reporting mechanisms.
 - Direct interface, XML spreadsheet uploads, spreadsheet attachments (varies by sector)
- Validation messages.



Registration

- Need an ARB Registration Code to register in Cal e-GGRT
 - New reporters must request an ARB Registration
 Code prior to registration. Send an e-mail request
 to

ghgreport@arb.ca.gov

March 1: Registration and System Overview

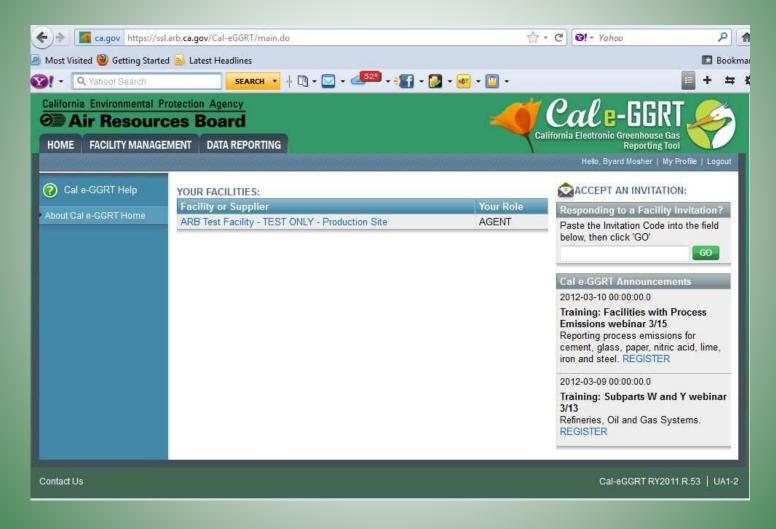
A brief overview of registering in the new Cal e-GGRT system and overall system operation.

Slides: <u>1-per-page (color)</u> <u>4-per-page (B&W)</u> <u>Detailed Registration Instructions</u>



Cal e-GGRT Tabs

Home tab





Cal e-GGRT Tabs

Facility Management Tab

California Environmental P Air Resource HOME FACILITY MANAGE MY FACILITIES FACILITY	ces Board		ifornia Electronic Greenhouse Gas Reporting Too Hello, Byard Mosher My F	
Cal e-GGRT Help About Facility Management	ARB Test Facility - TEST C Facility Summary	ONLY - Production Site		
	"Facility Profile" information, the	MARY bending upon your role, you can make changes to the he facility's representatives Designated Representative d Representative (ADR), and to your Agents if you are a	Certificate of Representate and Complete: No further a required by the facility repres	iction is
	Facility Representatives		Certificate of Representa	tion
	Designated Representative	Patrick Gaffney	Agent (for this facility)	for
	Alternate Designated	Karen Lutter	Byard W Mosher	DR
	Representative Facility Profile		Anny Huang (Pending)	DR
	Physical Address	ARB Test Facility - TEST ONLY - Production Site 1001 I Street Sacramento CA 95814	🗱 Remove s	self as Agent
	Mailing Address	ARB Test Facility - TEST ONLY - Production Site 1001 I Street Sacramento CA 95814		



Cal e-GGRT Tabs

Data Reporting Tab

California Environmental Pro	the second s		<mark> Cal e</mark> -[
HOME FACILITY MANAGEM	MENT DATA	REPORTING		porting Tool posher My Profile Logout
Cal e-GGRT Help General Reporting Information	e-GGRT Select Faci	Greenhouse Gas Data Reporting		
	You must Specifying parent info lastly, prep	GHG DATA REPORTING select a facility to begin using any Data Reporting features, which inclu- which subparts the facility will be reporting, entering or updating corpor rmation (subpart A), entering GHG data and viewing validation reports, a paring and submitting the Annual Report to ARB.	ate	
	ARB ID	Facility or Supplier	Annual Report Status	Facility Overview
	999999	ARB Test Facility - TEST ONLY - Production Site (Sacramento, CA)	Not generated	OPEN
	FACILITIES	NOT REPORTING IN 2011:		
	ARB ID	Facility or Supplier	Annual Report Status	Facility Overview
	No facilities	found.		
Contact Us			Cal-eGGRT RY201	1.R.53 DR-facility-selec



Reporting Emissions

California Environmental Pr		Calle-GGRT
HOME FACILITY MANAGE	MENT DATA REPORTING	Reporting Tool
Cal e-GGRT Help How to add a subpart and report data General reporting information How to submit an annual report	ARB Test Facility - TEST ONLY - Production Site (2011) Cal e-GGRT Greenhouse Gas Data Reporting Select Facility » Facility or Supplier Overview FACILITY OR SUPPLIER OVERVIEW This page allows you to add the source and/or supplier categories for which y facility or supplier will be reporting, then to access those data reporting screed using the OPEN buttons. After data reporting is complete, you can initiate the annual report review and submission process from this page by using the SUBMIT button (or RESUBN subsequent submissions if needed).	your ens biogenic) from subparts C - HH (metric tons)
	REPORT DATA 2011 Reporting Source or Supplier Category Sections 95100-95108 (Subpart A)—General Information	Categories (metric tons) VEW GHG DETAILS Validation Messages? View Messages OPEN



Reporting Emissions

2011 Reporting Source or Supplier Category			Valid	ation Messages?	Subpart R	eportin
95100-95108 (Subpart A)	Seneral Inform	ation	View	Messages		OPEN
Sections 95115, 95112 (Subpart C)—Stationary Fuel Combustion			View	Messages		OPEN
Section 95114 (Subpart P)—Hydrogen Production			View	Messages		OPEN
5121 (Subpart MM)—Suppli	ers of Petroleu	m Products	View	Messages		OPEN
5122 (Subpart NN)—Supplie	rs of Natural C	Gas and NGLs	View	Messages	1	OPEN
5123 (Subpart PP)—Supplie	rs of Carbon D)ioxide (CO2)	View	Messages	1	OPEN
95201-95207-AB 32 Cost of	of Implementat	ion Fee Regulation	View	Messages	1	OPEN
quation C-2b (HHV) Calculat	ion Spreadshe	et xis	С	Patrick Gaffney	March 9, 2	012
INUAL REPORT parts are completed and Valio n Annual Report.	lation Messag	es addressed to yo	ur satisfacti	on, you are ready to	prepare and	
	15114 (Subpart P)—Hydrogen 15121 (Subpart MM)—Supplie 15122 (Subpart NN)—Supplie 15123 (Subpart PP)—Supplie 15201-95207—AB 32 Cost of 17 REMOVE Subparts	15114 (Subpart P)—Hydrogen Production 15121 (Subpart MM)—Suppliers of Petroleu 15122 (Subpart NN)—Suppliers of Natural O 15123 (Subpart PP)—Suppliers of Carbon D 95201-95207—AB 32 Cost of Implementat r REMOVE Subparts	15114 (Subpart P)—Hydrogen Production 15121 (Subpart MM)—Suppliers of Petroleum Products 15122 (Subpart NN)—Suppliers of Natural Gas and NGLs 15123 (Subpart PP)—Suppliers of Carbon Dioxide (CO2) 15201-95207—AB 32 Cost of Implementation Fee Regulation r REMOVE Subparts	15114 (Subpart P)—Hydrogen Production View 15121 (Subpart MM)—Suppliers of Petroleum Products View 15122 (Subpart NN)—Suppliers of Natural Gas and NGLs View 15123 (Subpart PP)—Suppliers of Carbon Dioxide (CO2) View 15123 (Subpart PP)—Suppliers of Carbon Dioxide (CO2) View 15123 (Subpart PP)—Suppliers of Carbon Dioxide (CO2) View 15201-95207—AB 32 Cost of Implementation Fee Regulation View r REMOVE Subparts View ATTACHMENTS Subpart	15114 (Subpart P)—Hydrogen Production View Messages 15121 (Subpart MM)—Suppliers of Petroleum Products View Messages 15122 (Subpart NN)—Suppliers of Natural Gas and NGLs View Messages 15123 (Subpart PP)—Suppliers of Carbon Dioxide (CO2) View Messages 15123 (Subpart PP)—Suppliers of Carbon Dioxide (CO2) View Messages 15123 (Subpart PP)—Suppliers of Carbon Dioxide (CO2) View Messages 15123 (Subpart PP)—Suppliers of Carbon Dioxide (CO2) View Messages 15123 (Subpart PP)—Suppliers of Carbon Dioxide (CO2) View Messages 15123 (Subpart PP)—Suppliers of Carbon Dioxide (CO2) View Messages 15201-95207—AB 32 Cost of Implementation Fee Regulation View Messages r REMOVE Subparts View Messages ATTACHMENTS View Messages d File Name Subpart Uploaded By	15114 (Subpart P)—Hydrogen Production View Messages 15121 (Subpart MM)—Suppliers of Petroleum Products View Messages 15122 (Subpart NN)—Suppliers of Natural Gas and NGLs View Messages 15123 (Subpart PP)—Suppliers of Carbon Dioxide (CO2) View Messages 15123 (Subpart PP)—Suppliers of Carbon Dioxide (CO2) View Messages 15123 (Subpart PP)—Suppliers of Carbon Dioxide (CO2) View Messages 15123 (Subpart PP)—Suppliers of Carbon Dioxide (CO2) View Messages 15201-95207—AB 32 Cost of Implementation Fee Regulation View Messages r REMOVE Subparts View Messages ATTACHMENTS Attrachments



Reporting: Adding Subparts

California Environmental F California Environmental F California Environmental F Air Resource HOME FACILITY MANAG	ces Board	California Electronic Greenhouse Gas Reporting Tool
Cal e-GGRT Help How to add a subpart and report data	ARB Test Facility - TEST ONLY - Production Sit e-GGRT Greenhouse Gas Data Repo Select Facility » Facility Overview » Section (Subpart) S SECTION (SUBPART) SELECTION Please check all relevant ARB rule sections for this fact information can be found in the e-GGRT Help links to th	orting Selection
	EPA SUBPARTS D - AA 95112 (Subpart D)—Acid Rain Program EGU Description (SHOW HIDE)	GENERAL STATIONARY FUEL COMBUSTION 95115, 95112 (Subpart C)—Stationary Fuel Combustion Description (SHOW(HIDE))
	 95110 (Subpart H)—Cement Production Description (SHOW [HIDE)) 95116 (Subpart N)—Glass Production 	SUPPLIER CATEGORIES 95121 (Subpart MM)—Suppliers of Petroleum Products Description (SHOW HIDE)
	Description (SHOW (HIDE) 95114 (Subpart P)—Hydrogen Production Description (SHOW (HIDE)	95122 (Subpart NN)—Suppliers of Natural Gas and Natural Gas Liquids Description (SHOW(HIDE)
	95120 (Subpart Q)—Iron and Steel Production	



Reporting: Adding Subparts

Description (SHOW | HIDE) 95114 (Subpart P)—Hydrogen Production Description (SHOW | HIDE) 95120 (Subpart Q)—Iron and Steel Production Description (SHOW | HIDE) 95117 (Subpart S)—Lime Manufacturing Description (SHOW | HIDE) 95118 (Subpart V)—Nitric Acid Production Description (SHOW | HIDE) 95150-95157 (Subpart W)-Oil and Natural Gas Systems Description (SHOW | HIDE) 95113 (Subpart Y)—Petroleum Refineries Description (SHOW | HIDE) 95119 (Subpart AA)—Pulp and Paper Manufacturing Description (SHOW | HIDE) CANCEL SAVE

- 95122 (Subpart NN)—Suppliers of Natural Gas and Natural Gas Liquids Description (SHOW (HIDE))
- 95123 (Subpart PP)—Suppliers of Carbon Dioxide Description (SHOW | HIDE)
- AB 32 COST OF IMPLEMENTATION FEE REGULATION -
 - 95201-95207—AB 32 Cost of Implementation Fee Regulation Description (SHOW (HIDE))
- SF6 GAS INSULATED SWITCHGEAR
 - 95350-95359—SF6 Gas Insulated Switchgear Description (SHOW|HIDE)

ELECTRIC POWER ENTITIES

95111—Electric Power Entities Not currently available for selection.

Description (SHOW | HIDE)

California Air Resources Board



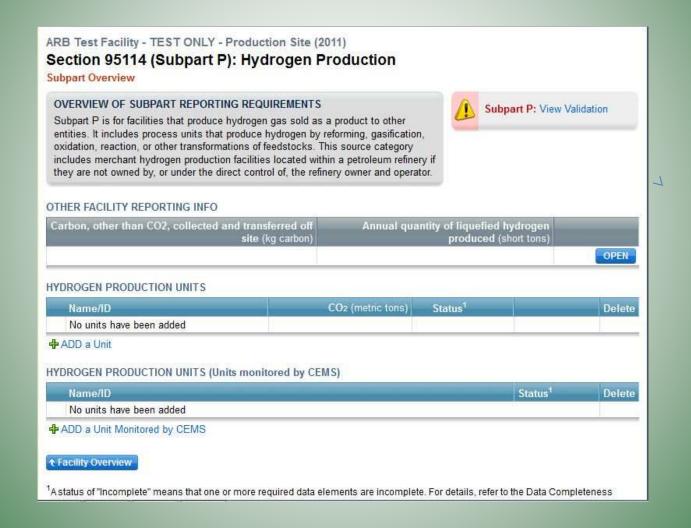
Data Reporting

2011 Reporti	ng Source or Supplier	Category	Valid	ation Messages?	Subpart Reportir
Sections 951(00-95108 (Subpart A)—0	General Information	View	Messages	OPEN
Sections 951	15, 95112 (Subpart C)	Stationary Fuel Combustion	View	Messages	OPEN
Section 95114 (Subpart P)—Hydrogen Production			View	Messages	OPEN
Section 95121 (Subpart MM)—Suppliers of Petroleum Products			View	Messages	OPEN
Section 95122	2 (Subpart NN)—Supplie	rs of Natural Gas and NGLs	View	Messages	OPEN
Section 95123	3 (Subpart PP)—Supplie	rs of Carbon Dioxide (CO2)	View	Messages	OPEN
Sections 9520	01-95207-AB 32 Cost o	of Implementation Fee Regulation	on View	Messages	OPEN
Diraci ratir.			Subnart	Inloaded By	Unloaded Date
Jploaded Fil	le Name		Subpart	Uploaded By	Uploaded Date
	le Name ion C-2b (HHV) Calculat	ion Spreadsheet xIs	Subpart C	Uploaded By Patrick Gaffney	Uploaded Date March 9, 2012
Jploaded Fil Patrick Equat BMIT ANNUA	le Name ion C-2b (HHV) Calculat AL REPORT are completed and Valic	ion Spreadsheet xls lation Messages addressed to	c	Patrick Gaffney	March 9, 2012



Data Reporting – Subpart P

(Open Subpart P module to begin reporting)





(other facility info)

California Environmental Pr		🭊 Cal e-GGRT 🌽
HOME FACILITY MANAGE	MENT DATA REPORTING	California Electronic Greenhouse Gas Reporting Tool Hello, Byard Mosher My Profile Logout
Cal e-GGRT Help Using Cal e-GGRT for Subpart P reporting	ARB Test Facility - TEST ONLY - Product Section 95114 (Subpart P): Hyd Subpart Overview » Other Facility Reporting Inf	rogen Production
	SUBPART P OTHER INFORMATION Please complete the required information include	ed below.
	Annual quantity of carbon, other than CO2, collected and transferred off site in either gas, liquid or solid forms	(kg carbon)
	Annual quantity of liquefied hydrogen produced	(short tons)
	CANCEL SAVE	



(add a unit)

California Environmental Pro	es Board	California Electronic Greenhouse Gas Reporting Tool
ananananananananana		Hello, Byard Mosher My Profile Logout
Cal e-GGRT Help Using Cal e-GGRT for Subpart P reporting	ARB Test Facility - TEST ONLY - Production Site (2011) Section 95114 (Subpart P): Hydrogen Production Subpart Overview » Add/Edit a Unit » CEMS SUBPART P UNITS Please indicate if this unit's emissions are monitored using a (CEMS). CONTINUOUS EMISSIONS MONITORING Is this unit's emissions* © Yes @ No	* denotes a required field
	CANCEL	
Contact Us		Cal-eGGRT RY2011.R.54 P(cems)



(new unit)

Subpart Overview » Add/Edit a			
SUBPART P HYDROGEN PR	ODUCTION UNIT		
Please identify and enter the carbon-containing input and o		* denotes a required field	
Name or ID*	Big Boy 1	(40 charac	ters maximum)
Description (optional)	SMR Unit		4
Туре	Hydrogen production proces	s unit	
UNIT PRODUCTION INFORMA	TION		
Quantity of hydrogen produced	45	500000 (metric tons)	
Quantity of ammonia produced		0 (metric tons)	
FUELS AND FEEDSTOCKS			
Name	Туре		Delet
ADD a Fuel or Feedstock			
CONTINUOUS EMISSIONS MO	DNITORING		
Is this unit's emissions* monitored using a CEMS?			n will result in losing any data, associated as the reporting requirements will change.



(adding a fuel or feedstock)

California Environmental Pr	es Board	California Electronic Greenhouse Gas Reporting Tool
		Hello, Byard Mosher. My Profile Logout
 Cal e-GGRT Help Using Cal e-GGRT for Subpart P reporting 	ARB Test Facility - TEST ONLY - Production Site (2011) Section 95114 (Subpart P): Hydrogen Production Subpart Overview » Add/Edit a Unit » Feedstock SUBPART P HYDROGEN PRODUCTION UNIT Please identify the fuel or feedstock.	* denotes a required field
	UNIT Name or ID Big Boy 1 FUEL OR FEEDSTOCK DETAILS Name* Natural Gas Type* gaseous feedstock CANCEL SAVE	
Contact Us		Cal-eGGRT RY2011.R.54 P(feedstock)



MENT DATA REPORTING	Ca	lifornia Electronic Greenhouse Gas Reporting Tool
		Hello, Byard Mosher My Profile Logout
Section 95114 (Sul	bpart P): Hydrogen Production	
Use equation P-1, P-2 and/	or P-3 for each feedstock below as appropriate to	Annual CO2 process emissions (metric tons)
NATURAL GAS Use the Equation P-1 Calcula	▶ Equation P-1 Calculation Spreadsheet	eted XML exported from the spreadsheet.
Uploaded File Name	Attached By	Date Delete
No files found.		
If any consumption, carbon content or molecular weight (if gaseous) values are based on substitute data values		
	ARB Test Facility - TEST Section 95114 (Sul Subpart Overview » GHG Info CO2CARBON DIOXIDE (CO Use equation P-1, P-2 and/ calculate unit-total annual CO NATURAL GAS Use the Equation P-1 Calcula Uploaded File Name No files found.	ARB Test Facility - TEST ONLY - Production Site (2011) Section 95114 (Subpart P): Hydrogen Production Subpart Overview » GHG Info » Big Boy 1 CO2CARBON DIOXIDE (CO2) EMISSIONS CALCULATION Use equation P-1, P-2 and/or P-3 for each feedstock below as appropriate to calculate unit-total annual CO2 process emissions for this hydrogen processing unit. NATURAL GAS Use the Equation P-1 Calculation Spreadsheet to calculate the result. Upload the comple P Equation P-1 Calculation Spreadsheet Uploaded File Name Matched By No files found. If any consumption, carbon content or molecular weight (if gaseous) values are based on substitute data values values



California Environmental Protect			California Electronic Greenhouse Gas Reporting Tool
farmene arteriariariariariaria		nininininini	
Home » » Subpart Reporting Instructions	» Subpart P - Hydrogen Production » U	sing Subpart P Calcu	lation Spreadsheets Search
Using Subpart P Calculation	orting website for California-specific reporting in Spreadsheets g with the supplemental Subpart P calcu <u>n Spreadsheet</u> <u>eet</u> <u>readsheet</u> <u>ulation Spreadsheet</u> <u>Spreadsheet</u> <u>Spreadsheet</u> <u>Spreadsheet</u>	equirements and additions	system may not explain differences between California and U.S. EPA at help.
Calculation Spreadsheets (click to download)	Selection Criteria: Feedstock Type	Instructions (click to view)	
Equation P-1 Calculation Spreadsheet xls	Gaseous	P-1 Help	
Equation P-2 Calculation Spreadsheet xls	Liquid	P-2 Help	
Equation P-3 Calculation Spreadsheet xls	Solid	P-3 Help	



Calculation Spreadsheets (click to download)	Selection Criteria: Feedstock Type	Instructions (click to view)
Equation P-1 Calculation Spreadsheet.xls	Gaseous	P-1 Help
Equation P-2 Calculation Spreadsheet xls	Liquid	P-2 Help
Equation P-3 Calculation Spreadsheet.xls	Solid	P-3 Help

Selecting the Appropriate Calculation Spreadsheet

Subpart P requires a facility to report annual CO₂ emissions from each hydrogen production process unit. To calculate the annual CO₂ emissions from each hydrogen production process unit, users must use one or more of three equations based on the unit feedstock consumed during the data collection year. Users may use different calculation worksheets for different process units as required by the feedstock type for each unit. Users may use more than one calculation worksheet for a process unit if the unit has more than one type of feedstock.

For each process unit with a gaseous feedstock, users should calculate annual CO₂ emissions using Equation P-1 via the Equation P-1 Calculation Worksheet. Equation P-1 is provided below:

(Equation P-1)

$$CO_2 = \left(\sum_{n=1}^k \frac{44}{12} * Fdstk_n * CC_n * \frac{MW}{MVC}\right) * 0.001$$

For each process unit with a liquid feedstock, users should calculate annual CO₂ emissions using Equation P-2 via the Equation P-2 Calculation Worksheet. Equation P-2 is provided below:

(Equation P-2)

$$CO_2 = \left(\sum_{i=1}^{k} \frac{44}{12} * Fdstk_n * CC_n\right) * 0.001$$



	A1 • (*	∬ Subpart P - Hydrogen Pro	oduction - Calculating CO2 Emissions U	Jsing Equation P-1	*
- 24	A	В	C	D	E
1	Subpart P - Hydrogen Pr	duction - Calculating CO ₂ Er	nissions Using Equation P-1		-
2			DANCE) FOR INSTRUCTIONS ON HOW TO I	EXPORT YOUR DATA	
3	Version	Cal e-GGRT RY2011.R.01		terretation and the second	
4	Today's date	3/16/2012			
6 7 8	Equation P-1:	$CO_2 = (\sum_{n=1}^{k} \frac{44}{12} * Fdstk_n * CC_n)$	$*\frac{MW}{MVC}$)*0.001		
9 10		n-1			
12 13 14	Facility Name: Reporter Name: Unit Name/ ID: Reporting Period: Comments:				
	Unit Type:	Hydrogen Production Process Unit			
17	office ()per-	nyarogen robacion roccos cim			
18	Input Data				
19					
20		Month	[Fdstkn] = Volume of the gaseous fuel and feedstock used in month n (scf (at standard conditions of 68 °F and atmospheric pressure) of fuel and feedstock)	[CCn] = Average carbon content of the gaseous fuel and feedstock, from the results of one or more analyses for month n (kg carbon per kg of fuel and feedstock). If measurements are taken more frequently than monthly, use the arithmetic average.	[MWn molec gasec feeds result analys (kg/kg
21		January			
22		February			
23 24		March April			v
14	Equation P-1 Data	Export Guidance			> []
Re	ady		Aug 11, 19	BI B B B B B B B B B B	(



	A1 • (*	∬ Subpart P - Hydrogen Pro	oduction - Calculating CO2 Emissions U	Jsing Equation P-1	*
- 24	A	В	C	D	E
1	Subpart P - Hydrogen Pr	duction - Calculating CO ₂ Er	nissions Using Equation P-1		-
2			DANCE) FOR INSTRUCTIONS ON HOW TO I	EXPORT YOUR DATA	
3	Version	Cal e-GGRT RY2011.R.01		terretation and the second	
4	Today's date	3/16/2012			
6 7 8	Equation P-1:	$CO_2 = (\sum_{n=1}^{k} \frac{44}{12} * Fdstk_n * CC_n)$	$*\frac{MW}{MVC}$) * 0.001		
9 10		n-1			
12 13 14	Facility Name: Reporter Name: Unit Name/ ID: Reporting Period: Comments:				
	Unit Type:	Hydrogen Production Process Unit		2	
17	office ()per-	nyarogen robacion roccos cim			
18	Input Data				
19					
20		Month	[Fdstkn] = Volume of the gaseous fuel and feedstock used in month n (scf (at standard conditions of 68 °F and atmospheric pressure) of fuel and feedstock)	[CCn] = Average carbon content of the gaseous fuel and feedstock, from the results of one or more analyses for month n (kg carbon per kg of fuel and feedstock). If measurements are taken more frequently than monthly, use the arithmetic average.	[MWn molec gasec feeds result analys (kg/kg
21		January			
22		February			
23 24		March April			v
14	Equation P-1 Data	Export Guidance			> []
Re	ady		Aug 11, 19	BI B B B B B B B B B B	(



B8 ▼ (<i>f</i> x				
A Guidance for Exporting Data to XML	8	с	D	E
1 2 1. Enter all data for each worksheet within the 3 2. Save your workbook. 4 3. Export Excel data to XML. 5 For Excel 2003, select the menu Data / X 5 For Excel 2003, select the menu Data / X 1 Effective Verset Format Tools 21 Setting 21 Setting 21 Setting 21 Setting 21 Setting 22 Setting 1 Entity Submission Information 2 Setting 3 Entity Name 4 Entity Type 5 ARB ID 8 Emission Year 7 Submission Data 6 For Excel 2007 and Excel 2010, right clict 6 For Excel 2007 and Excel 2010, right clict	ML / Export. Import Import <t< th=""><th></th><th></th><th></th></t<>			
Equation P-1: $CO_3 = (\sum_{n=1}^k \frac{44}{12} * Fdstk_n)$ Facility Name: Reporter Name Unit Name/ ID: Reporting Period Comments: Unit Type: Unit Type: Hydrogen Production Proce Input Data Input Data	B A	+ 11 - A' A' S - 1 T		
Ready	ce 🕐			



Additional Information for Hydrogen Producers who also report as Suppliers of Carbon Dioxide

- Does your facility capture and sell CO₂?
- If you are required to report under Subpart PP (Suppliers of CO₂) - there is the possibility of doublecounting "transferred CO₂" emissions.
- Use the provision in 95114(g) to subtract emissions that are reported using other calculation methods from your facility total.
- ARB will issue guidance on this topic.



Contraction Contraction Contraction	Air Resources Board		🎺 Cale-GGRT 矣					
HOME FACILITY MANAGE	EMENT	DATA REPORTING		California	a Electronic Greenhouse C Reporting Ti Hello, Byard Mosher M	ool V		
Cal e-GGRT Help	Sec	B Test Facility - TEST ONLY - Pr Ction 95121 (Subpart MM part MM Overview	부분 문부는 1818 · · · · · · · · · · · · · · · · ·	um Produ	ıcts			
	Sul	ERVIEW OF SUBPART MM REPOR bpart MM requires uploading an XML fi ate your XML and upload the file here.		to	Subpart MM: View	Validation		
		PART MM SUMMARY INFORMATION	N FOR THIS FACILITY					
		uppliers of Transportation Fuels Calcu	lation and Reporting Tool					
		ploaded File Name	Browse Attached Br		Date	Delete		
	No	cility Overview	Allaciteu D	<u>и</u>	Date	Delete		
Contact Us	Cha	Chity Overview			Cal-eGGRT RY2011 R.5	4 MM-overviev		



Search

Reporting – Subpart MM

California Environmental Protection Agency



Home » GHG Reporting Instructions » Reporting Form Instructions

Note: The Calle-GGRT help system includes general instruction on using the California GHG reporting tool. However, the help system may not explain differences between California and U.S. EPA reporting requirements. Please refer to the ARB reporting website for California-specific reporting requirements and additional help.

Reporting Form Instructions

This help page provides guidance for using Reporting Forms and Cal e-GGRT to report GHG emissions and other required information for a subpart.

For each applicable subpart from the list below, users must report their facility's total emissions of each applicable GHG directly into Cal e-GGRT and submit required supplemental data and information using Excel-based Reporting Forms which may be downloaded as described below. The Reporting Forms are meant to provide reporters with a simple and straightforward means for reporting required data and information for the subparts listed below and DO NOT ASSIST REPORTERS IN CALCULATING EMISSIONS:

- Subpart A General Information
- · Subpart Q Iron and Steel Production
- Subpart S Lime Manufacturing (CEMS users only)
- Subpart V Nitric Acid Production
- · Subpart W Oil and Natural Gas Systems
- Subpart Y Petroleum Refineries
- Subpart MM Suppliers of Petroleum Products
- · Subpart NN Suppliers of Natural Gas and Natural Gas Liquids
- · SF6 Gas Insulated Switchgear
- Electric Power Entities

The general process for reporting under each of the listed subparts is essentially similar.



	Tool.xls		
W - Petroleum and Natural Gas Systems	Petroleum and Natural Gas Systems Activity Data Workbook.xls	n/a	XLS
W - Petroleum and Natural Gas Systems	Petroleum and Natural Gas Systems Calculation Tool.xls	n/a	n/a
Y - Petroleum Refineries	Subpart Y Additional Production Data and Solomon Energy Efficiency Index.xls	n/a	XLS
<u>MM - Suppliers of Transportation Fuels</u> Calculation and Reporting Tool	Suppliers of Transportation Fuels Calculation and Reporting Tool.xls	carb_subpart_mm.xsd	XML
NN - Suppliers of Natural Gas and NGLs	Subpart NN - Interstate NG Pipeline.xls	n/a	XLS
SF6 Gas Insulated Switchgears	SF6 Gas Insulated Switchgear (GIS) Reporting xls	n/a	XLS
Electric Power Entities	Workbook 1 - Electricity Imports and Exports (beta-test version).xls	carb_epe_import_export_xsd	XML
Electric Power Entities	Workbook 2 EPE Supplementary Data for MJRP.xls (coming soon)	n/a	XLS
Electric Power Entities	Workbook 3 EPE Supplementary Data for WAPA and DWR SWP.xls (coming soon)	n/a	XLS
Electric Power Entities	Workbook 4 EPE Optional Asset Controlling Supplier Report (BPA only).xls (coming soon)	n/a	XLS

Once all applicable Reporting Forms have been saved to your computer, open each file and enter the required information according to the general help provided below and the instructions provided within each Reporting Form. Always remember to save each completed Reporting Form when finished.

Reporting Forms General Help

The guidance provided in this section applies to all reporting forms. Additional subpart-specific guidance is provided within the reporting form(s) for each subpart.



Reporting - Subpart MM

F	A1 • (*	f Calculations and	Reporting						• •
1	А	В	с	D	E	F	G	н	1 .
1	Calculations and Reporting	Return to Instructions		100			200	100	
2	-	8	-			0			
		Calculate CO ₂ emissio	ns using Equation	MM-1 from 98.393(a)	Calculate CH	and N ₂ O emis	sions using Equa	ation C-8 from 98.	33(c)(1) for N
3	Reported Emissions	CO _{2i} = Product _i +	EF _i (Eq M	M-1)	A CONTRACTOR		Fuel * HHV * El		=
4	Blendstock, Distilate Fuel Oil or Biomass-Derived fuel	[Product.] Annual volume of product "i" produced, imported, or exported by the reporting party (barrels).	[EF ₁] Product- specific CO ₂ emission factor from Table MM-1 (metric tons CO ₂ per barrel).	emissions that would result from the complete combustion or oxidation of each petroleum product or natural gas liquid "i" (metric tons).	[Fuel] Volume of the fuel combusted (gallons per year).	[HHV] Default high heat value of the fuel from Table C–1 of Subpart C (mmBtu per gallon)	[EF _{CH4}] Fuel- specific default emission factor for CH ₄ , from Table C–2 of Subpart C (kg CH ₄ per mmBtu).	[EF _{N20}] Fuel- specific default emission factor for N ₂ O, from Table C-2 of Subpart C (kg N ₂ O per mmBtu).	[EF _{CH4}] Fue specific def emission fa for CH ₄ , fror Table 1 of 95121(b)(3 (kg/barrel)
5	TOTAL	0		0	(d) in		d		
6	CBOB—Summer		10. X		1	1.	1	7	3 5
7	Regular	-	0.3753	0.00		1	1		0.02
8	Midgrade	Ť.	0.3758	0.00		Ť.	1		0.02
9	Premium	1	0.3763	0.00					0.02
10	CBOB-Winter	1		1			1		
11	Regular		0.3663	0.00					0.02
12	Midgrade	-	0.3684	0.00					0.02
13	Premium		0.3705	0.00					0.02
14	RBOB—Summer	61. 	1			8	4		19 - 19 - 19 - 19 - 19 - 19 - 19 - 19 -
15	Regular	1	0.3686	0.00		1			0.02
16	Midgrade		0.3677	0.00			1		0.02
17	Premium		0.367	0.00					0.02
	RBOB-Winter						1		-
14	Instructions Data Expo Data Expo Data Expo Data	ort Guidance Calcula	tions / Table M	M-1, MM-2 Table (C-1, 🛛 🖣	ш			>
Re	ady							80% 🕘 — 🛡	+



Reporting - Subpart MM

E	A1 • (*	fx Calculations and	Reporting						*
1	A	В	с	D	E	F	G	H	
1	Calculations and Reporting	Return to Instructions		1900				1112	
2									
		Calculate CO ₂ emissio	ns using Equation	MM-1 from 98.393(a)	Calculate CH	and N ₂ O emis	sions using Equa	tion C-8 from 98.	33(c)(1) for N
3	Reported Emissions	CO _{2i} = Product _i +	M-1)	CH_4 or N_2	$O = 1 \times 10^{-3} \star$	Fuel * HHV * EF	7 (Eq. C-8)		
4	Blendstock, Distilate Fuel Oil or Biomass-Derived fuel	[Product.] Annual volume of product "i" produced, imported, or exported by the reporting party (barrels).	[EF ₁] Product- specific CO ₂ emission factor from Table MM-1 (metric tons CO ₂ per barrel).	emissions that would result from the complete combustion or oxidation of each petroleum product or natural gas liquid "i" (metric tons).	[Fuel] Volume of the fuel combusted (gallons per year).	[HHV] Default high heat value of the fuel from Table C-1 of Subpart C (mmBtu per gallon)	[EF _{CH4}] Fuel- specific default emission factor for CH4, from Table C-2 of Subpart C (kg CH4 per mmBtu).	[EF _{N20}] Fuel- specific default emission factor for N ₂ O, from Table C-2 of Subpart C (kg N ₂ O per mmBtu).	[EF _{CHJ}] Fue specific def emission fa for CH ₄ , fror Table 1 of 95121(b)(3 (kg/barrel)
5	TOTAL	0		0					
6	CBOB—Summer		1			1.	-	1	
7	Regular		0.3753	0.00				1	0.02
8	Midgrade	Î.	0.3758	0.00		1			0.02
9	Premium		0.3763	0.00					0.02
10	CBOB-Winter	()							
11	Regular		0.3663	0.00				P.	0.02
12	Midgrade		0.3684	0.00					0.02
13	Premium		0.3705	0.00					0.02
14	RBOB—Summer	9	0			2			14
15	Regular		0.3686	0.00		1			0.02
16	Midgrade		0.3677	0.00					0.02
17	Premium		0.367	0.00					0.02
	RBOB-Winter								
100000		ort Guidance Calcula	tions / Table M	M-1, MM-2 Table (0-1, ∢	111		~ ~	•
Re	ady							80% 🕘 — 🕛	•



Reporting - Subpart MM

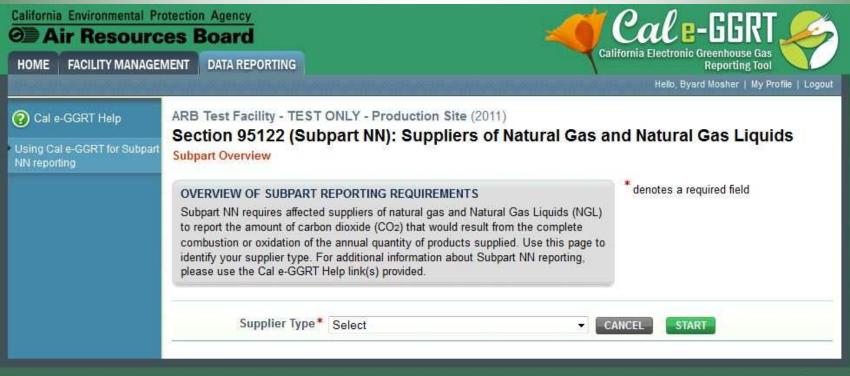
B8 .▼ (fx f				
A		В	C	D	E
Guidance for Export	ting Data to XML				
 Save your workbook. Export Excel data to For Excel 2003, sele 	XML. ect the menu Data / X				
C14 - A	9 <u>02. X 22</u> 0 Efter 3%	- Q. Σ - 21 21 000 → □ proort	w -		
Entity Submission Entity Name Entity Name Entity Type ARB ID Emission Year Submission Date	A S	Epport Epfrish 394, Date Effrish 394, Date Aft, Source Age Syst, Source Explorerise Explorerise Explorerise You You You Xou Xou			
6	Excel 2010, right click	within a linked cell. Select	XML / Export.		
Equation P-1:	$CO_2 = (\sum_{n=1}^k \frac{44}{12} * Fdstk_n)$		lal - 11 - A* ∧* \$ - Z Ξ Ξ - 💁 - 🚣 - 78	and the second sec	
Facility Name: Reporter Name: Unit Name! ID Reporting Period: Comments Unit Type:	Hydrogen Production Proces				
Input Data			Insert		
Ready	Data Export Guidanc	xe / ?] /			■ 80% (-

Reporting – Subpart NN



There are six Supplier Types:

Publically Owned Natural Gas utility (LDC) Public Utility Gas Corp[oration (LDC) Intrastate Natural Gas Pipelines (LDC) Interstate Natural Gas Pipelines Natural Gas Liquid Fractionator Liquefied Petroleum Gas Consignee





Reporting – Subpart NN

ARB Test Facility - TEST UNLY - Production Site (2011)

Section 95122 (Subpart NN): Suppliers of Natural Gas and Natural Gas Liquids Subpart Overview

OVERVIEW OF SUBPART REPORTING REQUIREMENTS FOR LOCAL DISTRIBUTION COMPANIES (LDCs)

Subpart NN requires affected natural gas LDCs to report the quantity of CO₂ that would result from the complete combustion or oxidation of the annual volumes of natural gas provided to end-users on their distribution systems. First, enter fuel supply and Greenhouse gas (GHG) data required by Subpart NN. Next, enter the natural gas volumes supplied to residential, commercial and industrial consumers and electricity generating facilities. For additional information about Subpart NN reporting, please use the Cal e-GGRT Help link(s) provided.

Supplier Type* Publicly-owned natural gas utility (LDC) CHANGE

GHG SUMMARY

Product	CO2 (metric tons)	Status ¹	
Natural Gas, Biomethane, Non-exempt Biomethane		Incomplete	OPEN

* denotes a required field

Subpart NN: View Validation

NATURAL GAS VOLUMES BY END USE CATEGORY (MSCF)

Residential Consumers	Commercial Consumers	Industrial Consumers	Electricity Generating Facilities	
				OPEN

★ Facility Overview

¹A status of "Incomplete" means that one or more data elements that are inputs to one of this subpart's equations are incomplete. As a result, Cal e-GGRT is unable to perform the necessary calculation(s). For details, refer to the Equation Completeness validation messages in your Validation Report by clicking the "View Validation" link above (Note: if there are no validation messages for this subpart you will not



Reporting – Subpart NN

	tal Protection Agency urces Board	🚄 Cal e-GGRT 🔊
HOME FACILITY MA	NAGEMENT DATA REPORTING	California Electronic Greenhouse Gas Reporting Tool
olican dican dican di	anni anni anni anni anni anni anni anni	Hello, Byard Mosher My Profile Logout
Cal e-GGRT Help	ARB Test Facility - TEST ONLY - Production Section 95122 (Subpart NN): Supp Subpart Overview	Site (2011) iers of Natural Gas and Natural Gas Liquids
	OVERVIEW OF SUBPART REPORTING REQUIREM NATURAL GAS PIPELINES Interstate NG Pipeline facilities are required to provid customers. Download and complete the Interstate Na spreadsheet below.	CARB with a list of their
	Supplier Type* Interstate natural gas p	pelines CHANGE
	1.) DOWNLOAD FORM	
	▶ Interstate Natural Gas Pipeline Customers	
	2.) UPLOAD COMPLETED SPREADSHEET	
		Browse_ UPLOAD



Reporting – Subpart PP

California Environmental Pr Air Resourc HOME FACILITY MANAGE	es Board		Cale-GGRT alifornia Electronic Greenhouse Gas Reporting Tool
Cal e-GGRT Help Using Cal e-GGRT for Subpart PP reporting	ARB Test Facility - TEST ONLY - Production Si Section 95123 (Subpart PP): Supplie Subpart Overview		Helio, Byard Mosher My Profile. Logout
	SELECT SUPPLIER CLASSIFICATION As a supplier of carbon dioxide (CO ₂), please select be describes your facility. This will enable Cal e-GGRT to t properly include those reporting requirements germane	tailor the subpart screens to	* denotes a required field
	SUPPLIER TYPE Please select the [*] © Capture Facility classification that describes your facility	purposes of supplying CO2 for and maintain custody of a CO inject it underground. Capture	cess units that capture a CO2 stream for or commercial applications or that capture O2 stream in order to sequester or otherwise e refers to the initial separation and removal process or any other process.
	© Extract Facility	stream for purposes of supply	n wells that extract or produce a CO2 ying CO2 for commercial applications custody of a CO2 stream in order to it underground.
	CANCEL NEXT	An importer or exporter of CC Capture Facility or Extract Fa	D2 (into or from California) that is not also a acility.

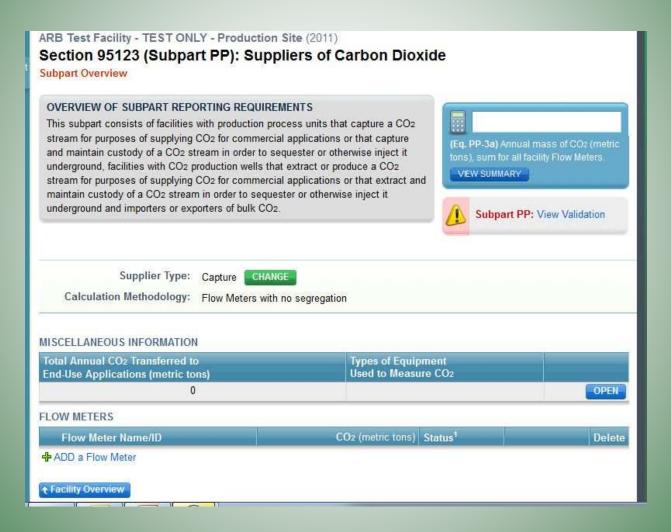


Reporting Subpart PP

California Environmental Pro				Cale-GGRT 🔊
HOME FACILITY MANAGEM	MENT DATA REPORTING		Ca	Ilifornia Electronic Greenhouse Gas Reporting Tool
				Hello, Byard Mosher My Profile Logout
🕝 Cal e-GGRT Help	ARB Test Facility - TEST		n second a second s	de
 Using Cal e-GGRT for Subpart PP reporting 	Section 95123 (Sub Subpart Overview	de		
	SELECT CALCULATION M As a supplier of CO ₂ , please facility. This will enable Cal those reporting requirements	e select below the classific e-GGRT to tailor the subpa	* denotes a required field	
	CALCULATION METHODOLO	GY		
	calculation methodology	Flow Meters with no segregation	Use equation PP-1 or PP-2 f the facility level using equation	or each meter (Cal e-GGRT aggregating at on PP-3a.)
	you will use to estimate quantities of CO2	Flow Meters with segregation	Use equation PP-1 or PP-2 f the facility level using equation	or each meter (Cal e-GGRT aggregating at on PP-3b.)
		Streams that deliver CO ₂ to containers		or each stream (Cal e-GGRT aggregating at on PP-3a. CO2 concentration measurement
	CANCEL NEXT>			
Contact Us				Cal-eGGRT RY2011.R.54 PP-method



Reporting - Subpart PP





Reporting Subpart PP

California Environmental Pr		🛛 🚄 Cal e-GGRT 💋				
HOME FACILITY MANAGEI	MENT DATA REPORTING	California Electronic Greenhouse Gas Reporting Tool				
		Hello, Byard Mosher My Profile Logo				
Cal e-GGRT Help	ARB Test Facility - TEST ONLY - Production Site (2011))				
	Section 95123 (Subpart PP): Suppliers of					
Using Cal e-GGRT for Subpart PP reporting	Subpart Overview » Miscellaneous Information					
	MISCELLANEOUS INFORMATION FOR SUPPLIERS OF CARBON DIOXIDE					
	 Each type of equipment used to measure the total flow of the CO2 stream 					
	 The number of days for which substitute data procedures were used to determine the mass or volume, concentration and density 					
	The annual quantity of CO ₂ transferred to one or more end use application					
	TYPES OF EQUIPMENT USED TO MEASURE THE TOTAL FLOW	V OF THE CO2 STREAM Delet				
	+ ADD a Type of Equipment					
	Please provide the aggregated annual quantity of CO ₂ your facility if none):	transferred to each of the following end-use categories (enter ze				
	Food and beverage	(metric tons)				
	Industrial and municipal water/wastewater treatment	(metric tons)				
	Metal fabrication, including welding and	(metric tons)				



Reporting - Subpart PP

Cleaning and solvent use		(metric tons)
	Fire fighting	(metric tons)
Transportation and storage	of explosives	(metric tons)
Enhanced oil and natural	gas recovery	(metric tons)
Long-term storage (seques	tration) within California	(metric tons)
Research and	Development	(metric tons)
0	ther/unknown	(metric tons)
CO2 imported into California CO2 exported from California		(metric tons)
Please provide the appreciated annua	I quantity of CO2 your	r facility imported into California and exported out of California.
CO2 imported into California CO2 exported from California		
CO2 imported into California CO2 exported from California for purposes other than geologic sequestration		(metric tons) (metric tons)
CO2 imported into California CO2 exported from California for purposes other than		(metric tons)
CO2 imported into California CO2 exported from California for purposes other than geologic sequestration CO2 exported from California for the purpose of geologic sequestration		(metric tons) (metric tons)
CO2 imported into California CO2 exported from California for purposes other than geologic sequestration CO2 exported from California for the purpose of geologic sequestration		(metric tons) (metric tons) (metric tons)
CO2 imported into California CO2 exported from California for purposes other than geologic sequestration CO2 exported from California for the purpose of geologic sequestration		(metric tons) (metric tons) (metric tons) a procedures were used to measure the the following:



Data Validation



Reporting: Validation Messages

- Tool provides data validation
- Most messages must be cleared before report submittal
- Clicking on message brings you to where the issue occurred

ARB Test Facility - TEST ONLY - Production Site (2011) 95115, 95112 (Subpart C) - Stationary Fuel Combustion Subpart Overview » Validation Report

SUBPART C VALIDATION REPORT

This report contains a complete set of validation messages for all data required by this Subpart. For additional information about Validation Reports, please use the Cal e-GGRT Help link(s) provided.

Print-friendly version

FACILITY-LEVEL VALIDATION MESSAGES

Validation Type¹ ID² Message³ No facility level validation messages.

CONFIGURATION-LEVEL VALIDATION MESSAGES

Validation Type ¹	ID ²	Unit Name	Message ³
Data Completeness	C125	PG Single Unit	Annual carbon dioxide emissions from combustion of all biomass fuels combined (if any of the units burn fossil AND biomass). This data element is required.
Data Completeness	C128	PG Single Unit	Annual carbon dioxide emissions from sorbent. This data element is required.

FUEL-LEVEL VALIDATION MESSAGES

Validation Type ¹	ID ²	Unit Name	Fuel Name	Message ³
Data Completeness	C146	PG Single	Natural Gas (Weighted	Annual carbon dioxide emissions from combustion of
		Unit	U.S. Average)	the specified fuel. This data element is required.

+ Subpart Overview

¹ Validation Types: Cal e-GGRT generates a variety of validation types, defined below:

- · Data Completeness: data required for reporting is missing or incomplete.
- Data Quality: data is outside of the range of expected values. The value you have provided is outside the ARB
 estimated range for this data element. Please double check this value and revise, if necessary. If you believe it to
 be correct, please submit the value as is.
- Screen Error: a data value or combination of data values prevents Cal e-GGRT from continuing to the next page. Typically, this will not appear on the Validation Report, but instead will be displayed on the data entry page at the time the error was created.



Key Reporting Dates

- See **Key Dates** web page for specific dates applicable to reporting year
- http://www.arb.ca.gov/cc/reporting/ghgrep/ghg-rep-dates.htm
- Actual Reporting Dates may differ from dates specified in the regulation if the specified dates fall on a Saturday, Sunday, or Holiday
- Key Dates page is updated annually with required submission dates



For More Information

- GHG Reporting Website
 - <u>http://www.arb.ca.gov/cc/reporting/ghg-rep/ghg-rep.htm</u>
- See website for:
 - Regulation reporting guidance and fact sheets
 - Reporting tool information
 - "Clean" copy of the regulation (no underline/strikeout)
 - Sector specialist contacts
- Email reporting tool questions to: <u>ghgreport@arb.ca.gov</u>



GHG Reporting Contacts

Subject Matter	Contact
GHG Mandatory Reporting (General)	Dave Edwards, Manager 916.323.4887
Reporting Requirements, Stationary Combustion, Other Sectors (cement, glass, pulp and paper, etc.)	Patrick Gaffney 916.322.7303
Reporting Tool Registration and General Questions	<u>Karen Lutter</u> 916.322.8620
Electricity Generation and Cogeneration Facilities	<u>Anny Huang</u> 916.323.8475
Electricity Retail Providers and Electricity Marketers	<u>Wade McCartney</u> 916.327.0822
Fuel and CO2 Suppliers - Transportation Fuels, Natural Gas, LPG, CO2	Byard Mosher 916.323.1185
Petroleum Refineries, Hydrogen Plants, Oil & Gas Production	Byard Mosher 916.323.1185
Greenhouse Gas Report Verification	<u>Renee Lawver</u> , Manager 916.322.7062
Chief – Greenhouse Gas Emission Inventory Branch	Richard Bode Chief 916.323-8413 51