California Environmental Protection Agency **O** Air Resources Board Outline California Regulation for the Mandatory Reporting of Greenhouse Gas Emissions Introduction Guidance - Defining Refinery Products 2012 GHG Reporting - Monitoring Systems **Refinery Product Data Reporting** - Blendstocks & Feedstocks Refined Off-Site Ethanol - Products Combusted On-Site Finished Products Calcined Coke February 28, 2013 - Verification **Presentation Slides Available Here:** Resources http://www.arb.ca.gov/cc/reporting/ghgrep/guidance/guidance-training.htm • Q&A California Air Resources Board California Air Resources Board

Regulatory Overview

- Mandatory Reporting Regulation (MRR) Section 95113(I):
 - Calcined coke added to covered product data
 - Single product data component is now "sum of all covered products"
- Cap-and-trade allowances are allocated based on covered product data (as defined in Section 95102)

Refinery Product Data

• Based on finished products

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- Products exit refinery gates
- Includes feedstocks and blendstocks (such as RBOB, butane, pentane, alkylate, toluene, etc.)
- Report under section 95113 in the reporting tool
 - All EIA categories listed in the reporting spreadsheet, unless burned onsite

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Product Data vs. Transportation Fuels

- Differentiate between section 95113 and section 95121 reporting:
 - Refinery operators report all products listed in 40 CFR Part 98 Tables C-1 and MM-1 except those combusted on-site
 - Not used for calculating emissions
 - Used to determine allocation of cap-and-trade allowances
 - Transportation fuel suppliers report only the fuel types listed in section 95121
 - Used for calculating emissions

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Monitoring Systems

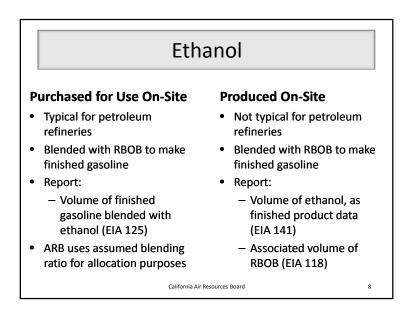
- Reporting entities may use an accepted method to report product data conforming to sections 95103(k), 95105(c) and 95131(b):
 - Direct meters not meeting section 95103(k)(7) but otherwise accurate to section 95103(k)
 - Sales or shipment transaction records based on financial transaction meters
 - Sales or shipment transaction records without metered product data

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Blendstocks & Feedstocks

- For blendstocks and feedstocks transferred between refineries
 - Do not subtract volume of received blendstock or feedstock from reported finished product data
- Example: A refinery receives crude oil, converts it to gasoline blendstock, then purchases other blendstocks, mixing to sell finished gasoline over a rack:
 - Report product data according to the diagram

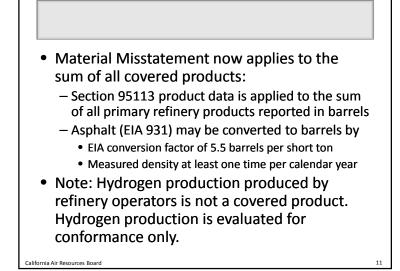
Blendstocks purchased and received by the refinery: 0.5 unit of alkylate, 1 unit of ethanol, 0.5 unit of natural	gasoline	
Refinery 10 units of blendstock refined from crude oil <u>on-site</u> >	> 12 units finished gasoline (product data)	7

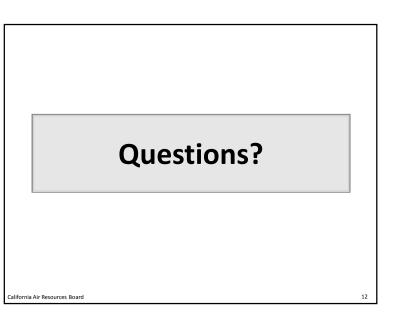


Products Combusted On-Site

- Table C-1 includes products which are produced on-site and then burned as fuel:
 - Do not report as product data under section
 95113 (since they do not leave the facility gate)
 - Report combusted products pursuant to section 95115 for stationary combustion emissions

Calcined Coke Calcined to the regulation as covered product data Operator must specify whether calciner is integrated with the refinery operation Subject to material misstatement evaluation Used for allowance allocations in the cap-and-trade program Petroleum coke is not covered product data Subject to a conformance check during verification No allocations are based on this product





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Additional Training

- ARB sector-specific training (see link for times) http://www.arb.ca.gov/cc/reporting/ghg-rep/tool/ghgtool.htm
 - Mid-April Electric Power Entities
- Contact ARB staff as needed for questions

Key Reporting Dates

Date	Activity	
February 1	Regulatory deadline: Due date for electric power entities to register specified facilities outside California	
February 13	Public release of Cal e-GGRT	
April 10	Regulatory deadline: Reporting deadline for facilities and suppliers of fuels and carbon dioxide, except when subject to abbreviated reporting	
June 3	Regulatory deadline: Reporting deadline for electric power entities and those subject to abbreviated reporting	
July 15	Regulatory deadline: Deadline for corrections to RPS Adjustment data required for electric power entity data reports	
September 3	Regulatory deadline: Final verification statements due (emissions data and product data)	
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GHG Reporting Contacts		
Subject Matter	Contact	
GHG Mandatory Reporting (General)	Dave Edwards, Manager 916.323.4887	
Reporting Requirements, Stationary Combustion, Other Sectors (cement, glass, pulp and paper, etc.)	Patrick Gaffney 916.322.7303	
Reporting Tool Registration and General Questions	Karen Lutter 916.322.8620	
Electricity Generation and Cogeneration Facilities	Anny Huang 916.323.8475	
Electricity Retail Providers and Electricity Marketers	Wade McCartney 916.327.0822	
Fuel and CO_2 Suppliers - Transportation Fuels, Natural Gas, LPG, CO_2	Syd Partridge 916.445.4292	
Petroleum Refineries, Hydrogen Plants, Oil & Gas Production	Byard Mosher 916.323.1185	
Product Data – Refineries, and Oil & Gas	Joelle Howe 916.322.6349	
Greenhouse Gas Report Verification	Renee Lawver, Manager 916.322.7062	
Chief – Greenhouse Gas Emission Inventory Branch	Richard Bode, Chief 916.323-8413	

Resources

- Reporting Guidance: Applicability, Metering http://www.arb.ca.gov/cc/reporting/ghg-rep/guidance.htm
- Tool Training: Registration, Subparts http://www.arb.ca.gov/cc/reporting/ghg-rep/tool/ghg-tool.htm
- Cal e-GGRT Main Help Page
 http://www.ccdsupport.com/confluence/display/calhelp/Home

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