







Reporting and Verification Schedule

- Verification statements due for all emissions and product data by Aug.10th 2020
- No extensions
- Failure to submit a report or verification by the required deadline is a violation of the regulation for each day the report or verification is late



General Reporting and Verification Information



Enforcement

- Issues that could lead to enforcement
- Incorrect data reported
- Failure to fix correctable errors that result in an adverse statement
- Late reports or failure to report
- Late verification or failure to verify
- CARB has completed enforcement actions related to reporting
 - Completed case settlements posted here: https://ww2.arb.ca.gov/our-work/programs/enforcement-policyreports/enforcement-case-settlements



Reporting Tips

- Use 2018 MRR to report 2019 data: https://www.arb.ca.gov/cc/reporting/ghg-rep/regulation/mrr-2018-unofficial-2019-4-3.pdf
- Check CARB guidance materials for revised requirements: https://ww2.arb.ca.gov/mrr-guidance
- Utilize other resources available on the Mandatory Reporting website: https://ww2.arb.ca.gov/our-work/programs/mandatory-greenhouse-gasemissions-reporting
- If you think you may be eligible for cessation of reporting or verification [pursuant to section 95101 (h)] or are ceasing operations [section 95101 (i)], contact CARB staff before the reporting and verification deadlines so we can ensure regulatory requirements are appropriately met
- Contact CARB for any questions about requirements (<u>ahareport@arb.ca.gov</u>)
 - Save and file any CARB responses as part of your GHG Monitoring Plan and provide to your verifier



Verification Essentials

- New verification body is required every six years
- Change of verification body automatically requires a site visit
- Be prepared to trace data to its origin, especially during site visit, or via webinar when site visit is not required
- Ensure GHG Monitoring Plan meets the requirements of section 95105(c) and includes any additional information that would be helpful to your verifier
- Correctable errors must be fixed. If not, verifier must submit an adverse statement.
- If verifier or reporter is unsure of requirements, please contact CARB for assistance
 - Retain written/emailed guidance from CARB staff for review by your verifier



Summary of Revisions to MRR



Verification Best Practices

- Initiate verification as soon as possible to allow time for revisions
- Streamline verification:
 - Execute verifier contract prior to report certification
 - Associate your report with your verifier prior to report certification
 - Provide data to verifiers ASAP
 - Schedule site visit or webinar early
 - Be ready for questions early in the process from your verifier
 - Communicate promptly to ensure important issues are discussed early
- Start early and plan to finish early ensuring timely submittal



Revisions Effective for 2019 Data

- Summarized in Applicability for 2016 & 2018 MRR Revisions:
 - https://www.arb.ca.gov/cc/reporting/ghg-rep/quidance/applicability-year.xlsx
 - Link also available online via MRR Guidance webpage: https://ww2.arb.ca.gov/mr-guidance

	Regulation Amendment	Regulation	Regulation Section	Affected Reporting Subpart(s)	Description of Regulatory Update	Data Month/Year * Revision is Applicable
1	Verificaton Services Requirements	2016 MRR	95131(b)(12) (E)	Verification	Verifiers must separately conduct a material misstatement evaluation for covered product data related to thermal enhanced oil recovery and covered product data related to non- thermal enhanced oil recovery.	2019
2	Continuous- Bleed Pneumatic Devices	2016 MRR	95153(a)	Subarticle 5 (95150-95158)	Emissions from continuous-bleed pneumatic devices must be measured.	2019
3	Continuous- Bleed Pneumatic Devices	2018 Cap-and- Trade	95852.2	Subarticle 5 (95150-95158)	Emissions from continuous-bleed pneumatic devices are now covered for onshore production and natural gas storage industry segments. Emissions from pneumatic devices at transmission compression facilities remain exempt from a compliance obligation.	2019

Thermal vs non thermal crude oil production

- Section 95131(b)(12)(E) requires verifiers to conduct a separate material misstatement evaluation on each crude oil type (Thermal enhanced oil recovery vs Non-thermal enhanced oil recovery)
 - Crude oil produced from both thermal enhanced and non-thermal enhanced oil recovery must be accurately disaggregated and separately reported
 - Only impacts a small number of oil producers that commingle both thermal and non-thermal within a storage facility
 - Please contact CARB if you have any questions regarding non metered well test data



Updates to Guidance Documents



Pneumatics for oil and gas facilities Beginning with 2019 data, emissions from continuous-bleed pneumatic devices at onshore production and underground natural gas storage facilities are "covered"

- All emissions from pneumatics at transmission compression facilities remain exempt from a compliance obligation
- All continuous devices must be measured, or reported as de minimis

Industry Segment	Pneumatics Required to be Reported?	Are emissions from continuous low bleed pneumatic devices Covered or Exempt for 2019+ data?
Offshore	No	
Onshore	Yes	Covered
NG Processing	No	
Transmission Compression	Yes	Exempt
Underground NG storage	Yes	Covered
LNG storage, import/export	No	
NG Distribution	No	



Guidance Updates

- Updated guidance documents available: https://ww2.arb.ca.gov/mrr-guidance
- Guidance documents updated to:
 - Provide new guidance for MRR amendments going into effect for 2019 data
 - Improve clarity of existing requirements



Guidance Documents Revised for 2019 data **Guidance Documents Scope of Revision** Revised to include 2018 MRR updates and Applicability for 2016 and 2018 MRR changes to pneumatics covered emissions Revisions (spreadsheet) and reporting going into effect for 2019 Added description of how IOFs (Importers of Suppliers of Transportation Fuels and Fuels) should report LPG in Cal e-GGRT Natural Gas Fuels Updated discussion of pneumatic device Petroleum and Natural Gas Systems emissions reporting and covered status in 3.14 to reflect regulatory changes

























