



# Instructions for the Electrical Distribution Utility Use of Allocated Allowance Value Reporting Form

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## Instructions for the EDU Use of Allocated Allowance Value Reporting Form

### Overview

The California Air Resources Board (CARB) requires electrical distribution utilities (EDUs) to annually submit a report on their use of allocated allowance value in accordance with the Cap-and-Trade Regulation (Regulation). CARB provides a workbook to facilitate submitting this annual report. These instructions provide an overview of the reporting workbook and instructions for completing and submitting the form. The workbook and additional guidance can be found in the allowance allocation section of the [Cap-and-Trade Program Guidance and Forms](#) webpage.

The workbook contains the following tabs:

- The “EDU Use of Allowance Value Form” (Form) tab is where an EDU inputs data and information to report on the amounts and uses of allocated allowance value.
- The “Narrative” tabs (Narratives A-F) are where an EDU describes the nature and purpose of the uses listed on the Form tab. A separate Narrative tab should be completed for each distinct use of allocated allowance value.
- The “Revisions to Prior Reporting” tab is where an EDU may revise prior annual reports, if needed.
- The “Table 9-4” tab provides the number of allowances allocated to each EDU from 2021-2030 allowance budgets.

The workbook allows users to:

- report allocated allowance auction proceeds received during the previous calendar year;
- report proceeds spent during the previous calendar year;
- calculate the amount of unspent auction proceeds remaining after the previous calendar year;
- provide CARB with the required information on how allocated allowance value was spent in conformance with the Regulation; and
- report estimated greenhouse gas (GHG) emissions reductions associated with the uses of auction proceeds.

Full text of the [Regulation](#) is available on the Cap-and-Trade Program website. These instructions and the workbook are provided for clarity and convenience only. The use of the workbook to fulfill the reporting requirements of the Regulation is optional. The instructions and workbook do not have the force of law, do not establish new requirements, and in no way supplant, replace, or amend any of the legal requirements of the Regulation.

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### Background

Each EDU may complete and submit to CARB the Form and Narrative tab(s) in the Excel workbook and the separate GHG Benefits Estimation Tool(s) (as applicable) to report its use of proceeds from the auction of allocated allowances as required by the Regulation.

Section 95892(e) of the Regulation requires each EDU to report to CARB by June 30 of each calendar year (or the first business day thereafter if June 30 is not a business day) on the use of allocated allowance value during the prior calendar year (the Data Year). Each EDU must report the value of auction proceeds received during the Data Year from the sale of allocated allowances and the amount of total auction proceeds spent during the Data Year. Each EDU also must describe how its use of auction proceeds from allocated allowance value meets the requirements of section 95892(d) of the Regulation and the requirements of Assembly Bill 32 (AB 32; California Health and Safety Code sections 38500 et seq.).

Reports on the 2024 Data Year are due no later than June 30, 2025. For the report due June 30, 2025, EDUs can use the reporting workbook and GHG Benefits Estimation Tool(s) to report on the disposition of all allocated allowance value in 2024.

### Detailed Instructions

Step-by-step instructions to complete each section of the “EDU Use of Allowance Value Form” tab and “Narrative” tabs are provided in this section. Green cells accept user input, and pale orange cells either automatically calculate values based on user input or require no entry. If a box on the form does not apply to the EDU’s use of auction proceeds, please leave the box blank.

Questions may be directed to [edu-allocation@arb.ca.gov](mailto:edu-allocation@arb.ca.gov).

- In box 1, enter the EDU legal entity name used in the Compliance Instrument Tracking System Service (CITSS) for the Cap-and-Trade Program.
- In box 2, select the EDU type from the drop-down menu. Options are investor-owned utility (IOU), publicly owned utility (POU), electrical cooperative (COOP), or federal power marketing administration (FPMA).
- In box 3, enter the EDU's CARB ID number(s). The CARB ID is a unique number assigned by CARB under the Mandatory Reporting Regulation.
- Box 4 specifies that the Form is for the 2024 Data Year. No user entry required.
- In box 5, enter the total number of allowances that were allocated to the EDU for the Data Year (e.g., vintage 2024 allowances are allocated for Data Year 2024). This number can be found in the “Table 9-4” tab. A note will appear next to box 5 reminding the user that “Boxes 6 through 8 must sum to box 5.”
- In box 6, enter the total number of allocated allowances that were consigned to auction in the Data Year.

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- In box 7, enter the total number of allocated allowances distributed to compliance accounts of generators or FPMAs during the Data Year. This total includes allocated allowances distributed to the compliance account(s) of an electrical generating facility operated by a POU, a COOP, or a joint powers authority in which the EDU is a member and with which it had a power purchase agreement and had allocated allowances distributed to the compliance account of an FPMA with which the POU or COOP had a power purchase agreement or agreement to purchase imported electricity during the Data Year.
- In box 8, enter the number of allowances that were deducted from the Data Year allocation and designated by CARB for the EDU's EIM Purchaser Emissions (as applicable).

Please ensure that the sum of the amounts in boxes 6 through 8 equals the amount in box 5 and that the note adjacent to box 5 no longer remains.

- In box 9, enter the total amount of auction proceeds received during the Data Year from the sale of allocated allowances.
- Box 10 will calculate the unweighted average value of allocated allowances for the Data Year based on the number of allowances consigned to auction in box 6 and the auction proceeds in box 8. No user entry is required.
- Box 11 will calculate the total monetary value of allocated allowances deposited in compliance accounts based on the number of allowances in box 7 and the unweighted average allowance value in box 9. No user entry is required.
- In box 12a, enter the total amount of auction proceeds and interest from each prior Data Year (2013 through 2023) that remained unspent at the beginning of the Data Year (i.e., the unspent balance of auction proceeds as of January 1, 2024). This information is used to track the deadline for using allocated allowance value under section 95892(d)(8) of the Regulation and must agree with reporting to CARB for prior Data Years. For this section, CARB expects EDUs to use first-in, first-out accounting methods.
  - For example: If an EDU had \$5,000 in auction proceeds remaining from 2018 at the start of 2019, received \$6,000 in auction proceeds during 2019, earned \$100 in interest on all held auction proceeds during 2019, and spent \$10,000 during the 2019 Data Year, then for reporting on the 2020 Data Year, an unspent auction proceeds balance of \$1,100 would be reported in box 12a for year 2019 and zero would be reported in box 12a for year 2018.
- Box 12b sums the values for each year in box 12a and is the total amount of auction proceeds from prior data years that remained unspent as of January 1, 2024. No user entry is required. The total in box 12b should equal the "Auction Proceeds Available for Future Years" reported last year to CARB for the 2023 Data Year (in cell C57 of the Excel reporting workbook for the 2023 Data Year). If box 12b does not equal the "Auction Proceeds Available for Future Years" reported to CARB last year, then either

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(1) the values input in box 12a must be corrected, or (2) prior year reporting to CARB should be revised to ensure all reporting to CARB is consistent from year to year.<sup>1</sup>

### Reporting on CPUC-Directed Programs

The Legislature and the CPUC have directed IOUs to use a portion of EDU auction proceeds on specific clean energy and energy efficiency programs. These expenditures are subject to the same CARB reporting and other regulatory requirements as other uses of auction proceeds. CARB expects IOUs to work with program administrators, community choice aggregators (CCAs), and the CPUC as necessary to acquire the information needed to report on these uses of auction proceeds to CARB. Attachments may be included in submissions to CARB to supplement or substitute for sections of the reporting form (e.g., the Narrative section) provided that all required information is reported to CARB. CARB has provided [guidance](#) on reporting expenditures on programs with third-party administrators (see Question 13).

### Instructions for Boxes 13a-13j (Uses of Proceeds)

For each use of auction proceeds, complete boxes 13a through 13h to report the amount spent during the Data Year. If additional rows are needed, please insert them following the existing format. Please adjust the row heights, if necessary, so that all entered text is visible when the form is converted to PDF format.

One row should be used for each use of proceeds. For example, total expenditures on the Solar on Multifamily Affordable Housing Program should be reported in one row, and total expenditures on non-volumetric returns to ratepayers should be reported on a separate row.

- In box 13a, no user input is required. This is a unique project identifier to connect the specific use reported in each row to (1) the itemized administrative and outreach reporting in box 14a (see step 14a), (2) the description of the nature and purpose of the use in the Narrative tabs, and (3) the estimate of GHG reductions calculated using the GHG Benefits Estimation Tool(s).
- In box 13b, select the appropriate category for the use of auction proceeds from the drop-down menu.
- In box 13c, enter the **total amount** of auction proceeds **spent** during the Data Year on the specific use, *including any administrative or outreach costs* associated with the use. Enter this value as a positive number.

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<sup>1</sup> If corrections or amendments to prior reporting are needed, see the Revisions to Prior Reports section of these instructions.

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- To facilitate reconciling all expenditures, CARB requests that when reporting amounts that are returned to ratepayers or spent on programs in box 13c, EDUs include amounts derived from interest on proceeds (box 15). The amount reported in box 13c as spent on California Climate Credits should **exclude** any gross-up for franchise fees and uncollectibles (FF&U).
- In box 13d, *optionally* report the amount of auction proceeds that were assigned, encumbered, or otherwise reserved for spending on the specific use, but that were not yet expended by the end of the Data Year. CARB requests that IOUs use box 13d to report proceeds that have been designated for CPUC-approved clean energy and energy efficiency programs but have not yet been expended, including proceeds that are designated for the Solar on Multifamily Affordable Housing Program but not yet spent.
- In box 13e, provide a brief description that clearly identifies the use of proceeds. More detailed descriptions should be included in the Narrative tab(s).
- In box 13f, enter the estimated *lifetime* GHG emissions reductions attributable to the use of proceeds, measured in metric tons of carbon dioxide equivalent (MTCO<sub>2e</sub>). All estimated GHG reductions reported in box 13f must follow the requirements specified by section 95892(e)(4)(b) of the Regulation. These estimates may be calculated by using one of the GHG Benefits Estimation Tools. If using the [GHG Benefits Estimation Tools](#), the GHG reduction estimates that should be reported can be found in pink output cells of those tools, which are labeled “Estimated Lifetime GHG Emission Reductions Attributable to Proceeds Use in Data Year (MTCO<sub>2e</sub>).” Instructions for estimating GHG benefits can be found in the [GHG Benefits Estimation Tools Instructions](#).
- In box 13g, *optionally* report the date the project is operational, which may be interpreted as the date that GHG emissions reductions will begin.
- In box 13h, if auctions proceeds were previously used and reported for the same project, list the applicable data years that use of the auction proceeds were reported to CARB for the project.
  - For example, for Data Year 2020 reporting, if an EDU used auction proceeds to fund a multi-family housing energy efficiency program from 2018-2020, the years 2018 and 2019 should be entered in box 13h.
- Box 13i will calculate the total proceeds spent in the Data Year. No user entry is required.
- Box 13j will calculate the total proceeds that were encumbered during the Data Year, but not yet expended by the end of the Data Year. No user entry is required.

## Instructions for Box 13k (Narrative Descriptions)

- In box 13k of the appropriate Narrative tab, describe the nature and purpose of the use of proceeds, including how the use benefits ratepayers and achieves GHG emissions reductions. Several example narrative descriptions are included in the “Example Narrative Descriptions” section of this document.
- If proceeds were spent on multiple uses during the Data Year, use a separate Narrative tab to describe each use with a distinct Project ID in box 13a. For example, provide a narrative description of the use of proceeds with Project ID “B” in box 13a in the Narrative B tab.
- Additional materials or references may be submitted to CARB to supplement the narrative description. Please attach or cite with a link any external material that is referenced and specify relevant page numbers.
- The narrative description should include:
  - A description of the general program design, including the activities conducted. For example, describe the process of helping ratepayers install more efficient industrial equipment or replacing EDU-owned vehicles with more fuel-efficient vehicles.
  - A description of the number and types of ratepayers who receive benefits (e.g., all customers, including sub-metered customers, low-income residential customers, or customers using electric vehicles) and how the benefits are received (e.g., how residential climate credits are calculated and distributed or how program participants are selected).
  - For uses other than non-volumetric return to ratepayers, a description of how the use reduces GHG emissions.
  - For IOUs, a description of how the use provides equal treatment of your own customers and customers of electricity service providers and community choice aggregators, as required by section 95892(d)(6) of the Regulation.
  - Optionally, describe any AB 32 co-benefits associated with the use. Additional goals of AB 32 are spelled out in section 38501(h) of AB 32, which states the legislative intent that GHG emissions reductions measures should be designed “...in a manner that minimizes costs and maximizes benefits for California’s economy, improves and modernizes California’s energy infrastructure and maintains electric system reliability, maximizes additional environmental and economic co-benefits for California, and complements the state’s efforts to improve air quality.”

## Instructions for Boxes 14a-14f (Itemization of Administrative, Outreach, and Education Expenditures)

Itemize all administrative, outreach, and education expenditures of auction proceeds in the Data Year. These expenditures should be included in the total amounts reported in boxes 13c for each use and itemized in boxes 14a-14f. Expenditures should be itemized by separately listing *each activity or task* using a separate row. For example, staff labor to develop outreach materials for an energy efficiency rebate project should be listed in a different row than staff labor to distribute energy efficiency rebates. Likewise, printing outreach materials would be a material administrative cost entered in a separate row from staff labor to develop the outreach materials.

Follow steps 14a through 14f to itemize administrative, outreach, and education expenditures of auction proceeds during the Data Year. If additional rows are needed, please insert them following the existing format. Please adjust the row heights, if necessary, so that all entered text is visible when the form is converted to PDF format. For uses with many expenditures to itemize, documentation materials may be provided in lieu of the itemization in boxes 14a-14f. If taking this approach, please ensure that all expenditures itemized in the documentation are included in aggregate form in boxes 14a-14f by including a row in boxes 14a-14f that summarizes expenditures by category (e.g., \$150,000 in program administrator costs for SOMAH) and references the specific documentation that includes the required itemization of the expenditures. Note that the documentation materials, in combination with the information in boxes 14a-14f, must meet the itemization requirements of the Cap-and-Trade Regulation.

- In box 14a, enter the Project ID from box 13a for the use of proceeds that was supported by the administrative, outreach, or education expenditure.
- In box 14b, enter the amount spent on the specific itemized use.
- In box 14c, use the drop-down menu to select the category of use: "Administrative Costs," "Outreach Costs," or "Education Costs."
- In box 14d, select the type of expenditure from the drop-down menu.
- In box 14e, briefly describe the administrative, outreach, or education expenditure. For example, "staffing costs to process and track applications received/rebates sent as part of the home energy efficiency rebate program."
- In box 14f, describe either: (a) why the use is necessary to administer the projects and activities funded, (b) the GHG emissions reduction purpose of the educational expenditure, or (c) how the use for outreach supports the implementation of the projects or activities funded, as applicable to the use. For example, following the example for box 14e above, the use could be described as "necessary to ensure only qualified applications are accepted and to implement the program (send rebates)."
- Boxes 14g through 14l will calculate total proceeds spent on administrative costs, the percentage of proceeds spent on administrative costs, total proceeds spent on



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education, the percentage of proceeds spent on education, total proceeds spent on outreach, and the percentage of proceeds spent on outreach, respectively. No user entry is required.

### Instructions for Box 15 (Interest)

IOUs should use box 15 to report interest accrued on all auction proceeds during the Data Year. POUs and COOPs should use box 15 to report interest accrued on all auction proceeds, if applicable. Interest is included in the general terms “allocated allowance auction proceeds” and “auction proceeds” that are covered by the reporting requirements.

- In box 15, enter the amount of interest accrued on auction proceeds during the Data Year.<sup>2</sup>

### Instructions for Final Review and Attestation

- Review the “Summary” table, which shows total previously unspent proceeds carried into the Data Year, total proceeds received in the Data Year, total proceeds spent in the Data Year, and total proceeds spent on administrative and/or outreach costs in the Data Year. The total remaining balance of unspent auction proceeds available for spending in future years (the “Ending Balance for Data Year”) is calculated from these values.
- The attestation at the bottom of the Form must be signed and dated by an authorized representative for the EDU, preferably a CITSS authorized representative, and the signed and dated attestation must be included in the Form submission. Electronic and handwritten signatures are accepted.

### Revisions to Prior Reporting

An EDU that needs to correct or amend reporting to CARB on the use of auction proceeds in prior Data Years may use the “Revisions to Prior Reporting” tab.

- The reporting entity’s legal name will auto populate from the main form page. No user entry is required.
- As needed, enter revisions to previously reported spending amounts and GHG emissions reductions in boxes 1a-1i, enter revisions to previously reported itemized spending on administration, outreach, and education in boxes 2a-2i, revisions to

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<sup>2</sup> Interest that accrued in prior data years and remains unspent should be reported as part of the unspent funds in box 12a for the appropriate years.

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previously reported interest in boxes 3a-3d, and revisions to previously reported end-of-year balances in boxes 4a-4c.

### Instructions for Revising Previously Reported Spending Amounts and GHG Emissions Reductions

- In box 1a, enter the Data Year for the use that is being corrected.
- In box 1b, enter the Project ID associated with the use being corrected.
- In box 1c, select the appropriate category for the use of auction proceeds from the drop-down menu.
- In box 1d, enter the amount of auction proceeds originally reported to CARB as spent on the use.
- In box 1e, enter the revised amount of auction proceeds spent on the use (as applicable).
- In box 1f, briefly describe the use of proceeds.
- In box 1g, enter the estimated lifetime GHG emissions reductions that were originally reported to CARB (as applicable).
- In box 1h, enter the revised estimated lifetime GHG emissions reductions (as applicable).
- In box 1i, briefly explain the reason for the revision.

### Instructions for Revising Previously Reported Itemized Spending on Administration, Outreach, and Education

- Use boxes 2a-2i to correct previously reported itemized spending on administration, outreach, or education for prior Data Years (if applicable).

### Instructions for Revising Previously Reported Accrued Interest

- Use boxes 3a-3d to correct previously reported accrued interest for prior Data Years (if applicable).

### Instructions for Revising Previously Reported End-of-Year Balances

- Use boxes 4a-4c to correct previously reported end-of-year balances of auction proceeds for prior Data Years to reflect any corrections made in boxes 1a-1i, boxes 2a-2i, and/or boxes 3a-3d.
  - In box 4b for each Data Year with revised reporting, enter the end-of-year auction proceeds balance originally reported to CARB (e.g., if the CARB form was used to originally report for a prior Data Year, enter the "Auction Proceeds Available for Future Years" value from that form).

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- In box 4c enter the revised end-of-year auction proceeds balance (e.g., if the CARB form was used to originally report for a prior Data Year, enter the “Auction Proceeds Available for Future Years” value that would have been calculated based on the corrections made in boxes 1a-1i, 2a-2i, and/or boxes 3a-3d).
  - Revised auction proceeds and expenditures should be reflected in boxes 12a of the 2024 Data Year Form.
- If making revisions to reporting for prior Data Years, the attestation at the bottom of the “Revisions to Prior Reporting” tab must be signed and dated by an authorized representative for the EDU, preferably a CITSS authorized representative, and the signed and dated attestation and a copy of any revised GHG emissions reductions calculations must be included in the Form submission. Electronic and handwritten signatures are accepted.

## Submitting Completed Forms

The information requested in the Form must be received by CARB each year no later than June 30 of the year after the Data Year, or the first business day thereafter if June 30 is not a business day. Reports on the 2024 Data Year are due no later than June 30, 2025. If an entity chooses to use the form, CARB requests that EDUs submit to [edu-allocation@arb.ca.gov](mailto:edu-allocation@arb.ca.gov).

1. An Excel version of the completed EDU Use of Allowance Value Reporting Form workbook;
2. A PDF version of the completed “Form” tab of the EDU Use of Allowance Value Reporting Form workbook that includes the signature of the CITSS primary account representative or an alternate account representative;
3. Excel versions of the GHG Benefits Estimation Tools that calculate the estimated GHG reductions associated with each use of proceeds. If an EDU chooses to not use the GHG Benefits Estimation Tool, then it must submit documentation that shows how it estimated the GHG benefits for each use in conformance with the Regulation (as applicable); and
4. Any necessary supplemental information.

**Submitting hard copies to CARB is not required.**

## Example Narrative Descriptions

The following are examples of narrative descriptions that could be included in the Narrative tabs to address the nature and purpose of a use of auction proceeds. These examples are provided for illustrative purposes only.

### Energy Efficiency Program

The Multi-Family Residential Energy Efficiency Retrofit Program (Program) provides funding for no-cost weatherization and other energy efficiency measures at qualifying multi-unit dwellings, a segment of the housing stock where implementing such measures is traditionally difficult. The Program targets the utility's low-income ratepayers, many of whom reside in state-designated disadvantaged communities. Eligibility is based on household income and household eligibility for other federal or state programs, as described on the utility website [URL]. The allocated allowance auction proceeds were used to install measures expected to result in immediate, ongoing, and long-term energy consumption reductions and monetary savings for participating customers. In 2019, the Program served 100 dwelling units and is expected to reduce annual average energy consumption by 700 kWh per unit. A trained technician assesses the building and each unit to recommend appropriate energy efficiency measures, and the customer has the option of accepting or declining each of the recommended measures. Potential measures include installing building insulation, energy efficient lighting, weather stripping, and energy efficient windows. The resulting reduction in energy consumption by the ratepayers directly reduces the amount of electricity procured by the utility in a manner that is measurable and long-term.

Seventy-five percent of Program implementation during the Data Year was funded using allocated allowance auction proceeds. The use of auction proceeds provides ongoing GHG emissions reductions through reductions in electricity consumption and expected financial benefits of over 90 dollars per year to participating customers. Because these measures are designed to be permanent changes in the participating dwellings, even if the current tenant were to move from the residence, the next tenant and the utility would continue to benefit from the measures implemented with these funds. The co-benefits of the Program include supporting local jobs, financial savings for ratepayers, supporting low-income and disadvantaged communities, and reducing co-pollutants. Eligibility for the Program does not depend on whether the customer purchases electricity from the utility or from a community choice aggregator (CCA).

### Renewable Electricity Purchase

In 2019, the Public Utility District (PUD) procured 10,000 MWh from the Fast Winds Project with an estimated GHG reduction benefit of 2,280 MTCO<sub>2</sub>e, based on the emissions factor provided in the GHG Calculator Tool. This electricity served PUD's ratepayers. The Fast

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Winds Project, with CEC ID 9999, is a 150 MW wind generation facility located in Riverside County, California and is a PCC 1 Renewable Portfolio Standard resource. The PUD has a long-term Power Purchase Agreement for a portion of the output of this facility. Consistent with the goals of AB 32 and SB 32, PUD's purchase of this RPS eligible resource helped advance the State's climate, air quality, energy, and natural resources goals by reducing greenhouse gas emissions while minimizing the cost impact to ratepayers. Specifically, this purchase helped the PUD meet its California RPS requirement and the proximity of this resource to PUD's service territory provided ratepayers with regional air quality benefits.

### Local Solar Photovoltaic (PV) Project

Allocated allowance auction proceeds were used to develop, design, and construct a 20 MW utility-owned solar PV electricity generation project in our service territory. Development and design of the project began in 2017 and project construction began in June 2018. It is expected to commence commercial operation in October 2020 with expected annual output of about 40,000 kWh. In 2019, the utility used auction proceeds to cover 25 percent of the total projected costs for project development, design, and construction. Ratepayers will receive climate benefits through reduced GHG emissions. Cost savings from the use of auction proceeds on this project are passed through to customers in the form of reduced electricity rates; therefore, ratepayers benefit from this project through lower electricity costs. The location of this project in our service territory also provides ratepayers with additional air quality benefits through reduced co-pollutant emissions due to the displacement of in-service territory natural gas electricity. The project additionally supports meeting the utility's Renewable Portfolio Standard goals and reliability needs. The project also provides the co-benefit of local jobs for contractors to develop, design, and construct the project.

### Electric Vehicle Infrastructure

Allocated allowance auction proceeds were used to purchase and install two public electric vehicle charging stations in a commercial area within our service territory in 2019. The proceeds covered 100 percent of the costs of purchasing and installing these charging stations. These charging stations benefit ratepayers who use electric vehicles by providing access to electric vehicle charging, reducing travel costs, and promoting the adoption of vehicle electrification. All ratepayers receive climate and air quality benefits insofar as increased use of electric vehicles reduces greenhouse gas and local co-pollutant emissions relative to gasoline or diesel vehicles. Since their installation in April 2019, the two chargers provided a total of 1,200 kWh to charge electric vehicles, equivalent to about 4,100 vehicle miles traveled. Charging was free at both stations in 2019. No allocated allowance auction proceeds were used to cover the cost of the electricity provided by these charging stations. In 2020, we are introducing time-of-use pricing at one of these charging stations.

## Non-volumetric Rebate

Auction proceeds were used to provide a non-volumetric climate credit to 500,000 residential households (including sub-metered households) in both April and October 2020. The total residential climate credit for 2020, excluding any gross-up for FF&U, was fifty dollars. All bundled and unbundled residential ratepayers received the same climate credit. The amount and timing of the climate credit was authorized by the CPUC in D.20-04-019.

## Cap-and-Trade Regulation Sections 95892(d) and (e)

*This excerpt of the unofficial electronic version of the [Cap-and-Trade Regulation](#) is provided for reference and convenience.*

### Section 95892(d).

Limitations on the Use of Auction Proceeds and Allowance Value.

- (1) Proceeds obtained from the monetization of allowances directly allocated to a publicly owned electric utility or electrical cooperative shall be subject to any limitations imposed by the governing body of the utility and to the additional requirements set forth in sections 95892(d)(3)-(8) and 95892(e).
- (2) Proceeds obtained from the monetization of allowances directly allocated to investor owned utilities shall be subject to any limitations imposed by the California Public Utilities Commission and to the additional requirements set forth in sections 95892(d)(3)-(8) and 95892(e).
- (3) Allowance value, including any allocated allowance auction proceeds, obtained by an electrical distribution utility must be used for the primary benefit of retail electricity ratepayers of each electrical distribution utility, consistent with the goals of AB 32, and may not be used for the primary benefit of entities or persons other than such ratepayers. Allocated allowance auction proceeds must be used to reduce greenhouse gas emissions or returned to ratepayers using one or more of the approaches described in sections 95892(d)(3)(A)-(D) and may also be used to pay for administrative and outreach costs and educational programs described in section 95892(d)(4).
  - (A) Renewable Energy or Integration of Renewable Energy. Funding programs or activities in the following categories:
    1. Construction of eligible renewable energy resources that will directly deliver electricity to California and meet the requirements of Public Utilities Code section 399.16(b)(1), or purchase of generation from eligible renewable energy resources directly delivered to California that meet the requirements of Public Utilities Code section 399.16(b)(1) or under Public Utilities Code section 399.16(d);
    2. Support for renewable energy resources, as defined by Public Resources Code section 25741(a)(1), that are ratepayer-owned or located within the electrical distribution utility's service territory; or
    3. Construction or support of energy storage projects designed to support the electrical distribution utility's integration of renewable electricity.

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- (B) Energy Efficiency and Fuel-Switching. Funding programs or activities designed to reduce greenhouse gas emissions through reductions in energy use or changes to lower emission intensity energy sources in the following categories:
    - 1. Energy-efficient equipment rebates;
    - 2. Energy-efficient building retrofits;
    - 3. Other projects that reduce energy demand;
    - 4. Public or private electric vehicle infrastructure;
    - 5. Switching from natural gas, propane, or diesel to electric equipment; or
    - 6. Infrastructure projects or other projects supporting active transportation, zero-emission vehicles, or public transportation.
  - (C) Other GHG Emission Reduction Activities. Funding programs or activities other than renewable energy, integration of renewable energy, energy efficiency, or fuel-switching, for which the electrical distribution utility can demonstrate GHG emission reductions per section 95892(d)(5). This includes funding:
    - 1. Projects or activities that reduce emissions of sulfur hexafluoride or hydrofluorocarbons; and
    - 2. Only after CARB adopts a standardized system for quantifying GHG emissions reductions from fuel reduction activities pursuant to section 38535 of the Health and Safety Code, wildfire risk reduction or forest carbon sequestration activities will be an allowable use of allocated allowance proceeds, provided that the risk reduction or carbon sequestration activities are in conformance with section 8386 or 8387 of the Public Utilities Code, as applicable, as modified by SB 901 (Dodd; 2018).
  - (D) Non-Volumetric Return to Ratepayers. Distribution of allocated allowance auction proceeds to some or all ratepayers in a non-volumetric manner, either on- or off-bill.
- (4) Administrative and Outreach Costs and Educational Programs. Allocated allowance auction proceeds may be used for administrative costs only in so far as those costs are solely limited to necessary costs to administer the projects and activities funded pursuant to sections 95892(d)(3)(A)-(D). Allocated allowance auction proceeds may be used for outreach that directly supports the implementation of the projects or activities funded pursuant to sections 95892(d)(3)(A)-(D). Up to \$100,000 or one percent of the total allocated allowance auction proceeds expended by the utility in a data year, whichever is larger, may be used in that data year for educational programs that have the primary purpose of reducing the GHG emissions of the



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electrical distribution utility's ratepayers, but for which expected GHG emissions, pursuant to sections 95892(d)(5) and 95892(e)(4)(B), cannot be demonstrated.

- (5) Electrical distribution utilities must demonstrate the expected GHG emissions reductions, pursuant to section 95892(e)(4)(B), for each use of allocated allowance auction proceeds described in sections 95892(d)(3)(A)-(C) that is undertaken.
- (6) Investor owned utilities shall ensure equal treatment of their own customers and customers of electricity service providers and community choice aggregators.
- (7) Prohibited Uses of Allocated Allowance Value. Use of the value of any allowance allocated to an electrical distribution utility other than for the primary benefit of retail electricity ratepayers consistent with the goals of AB 32 is prohibited. Prohibited uses include:
  - (A) The use of allocated allowances to meet compliance obligations for electricity sold into the California Independent System Operator markets;
  - (B) Use of allocated allowance auction proceeds to pay for the costs of complying with MRR, the AB 32 Cost of Implementation Fee Regulation (California Code of Regulations, sections 95200-95207), or the Cap-and-Trade Regulation, including the purchase of allowances, except for the costs allowable pursuant to sections 95892(d)(3)-(4);
  - (C) Use of allocated allowance auction proceeds to pay for lobbying costs, employee bonuses, shareholder dividends, or costs, penalties, or activities mandated by any legal settlement, administrative enforcement action, or court order; and
  - (D) Returning allocated allowance auction proceeds to ratepayers in a volumetric manner.
- (8) Deadline for Use of Allocated Allowance Value. For allocated allowances received on or after October 1, 2017, the proceeds received from the sale of allowances allocated to an EDU must be spent by December 31 of the year ten years after the vintage year of the allowances, and the value of allocated allowances received prior to October 1, 2017 must be spent by December 31, 2027. To be spent, the proceeds must not remain in any account owned or controlled by the EDU or its corporate associates. If the proceeds have not been spent within ten years, they must be returned to ratepayers in a non-volumetric manner by December 31 of the year eleven years after the vintage year of the allowances.

## Section 95892(e).

Reporting on the Use of Auction Proceeds. No later than June 30, 2014, and June 30 of each calendar year thereafter, each electrical distribution utility shall submit a report to the Executive Officer describing the disposition of all allocated allowance auction proceeds during the previous calendar year. This report shall include:

- (1) The monetary value of any unspent allocated allowance auction proceeds remaining from prior years at the start of the previous calendar year.
- (2) The monetary value of allocated allowance auction proceeds received by the electrical distribution utility from the sale of allowances during the previous calendar year;
- (3) The monetary value of all auction proceeds spent during the previous calendar year and the monetary value of all auction proceeds remaining unspent at the end of the previous calendar year;
- (4) How each use of the allocated allowance auction proceeds which were spent during the previous calendar year complies with the requirements of this section and the requirements of California Health and Safety Code sections 38500 et seq. This includes:
  - (A) Describing the nature and purpose of each use of allocated allowance auction proceeds, including how it benefits ratepayers, and specifying the amount of allocated allowance auction proceeds spent on that use. This includes describing the GHG reduction purpose of any educational programs;
  - (B) Estimating the GHG emission reductions from each use of allocated allowance auction proceeds allowed pursuant to sections 95892(d)(3)(A)-(C). The portion of total GHG emission reductions attributable to the use of the proceeds shall be based on the percentage of total project costs covered by the use of the proceeds. The total GHG emission reductions shall be based on comparing the expected GHG emissions with and without the use of the proceeds. The calculation shall use the following, as applicable:
    1. Use-specific information on equipment efficiency, kilowatt hours of electricity generated or saved, MMBtu of fuel saved, and vehicle miles travelled, as applicable.
    2. GHG emission factors applicable to the fuel used or saved or vehicle miles travelled, calculated as follows:
      - a. GHG Emission Factors for Non-Transportation Fuels. The GHG emission factor for each fuel used or saved, if the fuel is not used to produce electricity, shall be as listed in Table C-1 of Subpart C of 40 CFR Part 98

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(December 2010), which is hereby incorporated by reference, or calculated by means that can be demonstrated to the Executive Officer to be comparably accurate.

- b. GHG Emission Factors for Vehicle Miles Travelled. If the use of allocated allowance auction proceeds reduces transportation-related GHG emissions, the GHG emission factor for the vehicles used with and without the use of proceeds shall be calculated using the methods in CARB's California Climate Investments Quantification Methodology Emission Factor Database Documentation (August 2018), which is hereby incorporated by reference, or by comparable means that can be demonstrated to the Executive Officer to be consistent with these methods. Active transportation may be assumed to have zero GHG emissions.
  3. The expected time frame over which the emissions reductions will occur.
  4. The percentage of total project costs covered by the use of allocated allowance auction proceeds.
- (C) Itemizing any use of allocated allowance auction proceeds on administrative and outreach costs and educational programs described in section 95892(d)(4).