

MEETING  
STATE OF CALIFORNIA  
AIR RESOURCES BOARD

ZOOM PLATFORM

CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY  
BYRON SHER AUDITORIUM  
1001 I STREET  
SACRAMENTO, CALIFORNIA

THURSDAY, MAY 28, 2026

9:16 A.M.

JAMES F. PETERS, CSR  
CERTIFIED SHORTHAND REPORTER  
LICENSE NUMBER 10063

J&K COURT REPORTING, LLC

## APPEARANCES

### BOARD MEMBERS:

Lauren Sanchez, Chair

John Balmes, MD

John Eisenhut

Eric Guerra

Lynda Hopkins

Gladys Limón

Patricia Lock Dawson (Remote)

Tania Pacheco-Werner, PhD

Cliff Rechtschaffen (Remote)

Miguel Santiago

Susan Shaheen, PhD

David Silva

Paula Stigler Granados, PhD

Diane Takvorian

### STAFF:

Steve Cliff, PhD, Executive Officer

Courtney Smith, Principal Deputy Executive Officer

Edie Chang, Deputy Executive Officer, Planning, Freight & Toxics

Shannon Dilley, Chief Counsel

Rajinder Sahota, Deputy Executive Officer, Climate Change and Research

APPEARANCES CONTINUED

STAFF:

Matt Botill, Division Chief, Industrial Strategies  
Division (ISD)

Wesley Dyer, Senior Attorney, Legal Office

Rachel Gold, Manager, Program Development Section, ISD

David Hults, Assistant Chief Counsel, Legal Office

Shelby Livingston, Manager, Program Development Section,  
ISD

Maebeth Lopez, Air Pollution Specialist, Climate Change  
Reporting Section, ISD

Abigail May, Deputy Counsel, Legal Office

Syd Partridge, Manager, Climate Change Reporting Section,  
ISD

Minh Pham, Chief, Program Planning and Management Branch,  
ISD

Mark Sippola, Chief, Climate Change Program Evaluation  
Branch, ISD

Michael Turgeon, Staff Air Pollution Specialist, Program  
Development Section, ISD.

Sydney Vergis, Assistant Division Chief, ISD

ALSO PRESENT:

Cesar Aguirre, Central California Environmental Justice  
Network

APPEARANCES CONTINUED

ALSO PRESENT:

Fariya Ali, Pacific Gas and Electric

Marjorie Alvord, Genesis

Chloe Ames, NextGen California

Andrew Antwih, representing Los Angeles Mayor Karen Bass

Martha Arguello, Physicians for Social Responsibility

Alfredo Arredondo, California Forest Carbon Coalition

Alberto Ayala, PhD, Sacramento Metropolitan Air Quality  
Management District

Marisol Barajas, Long Beach Transit

Gregory Barfield, Fresno Area Express

Kevin Barker, SoCalGas

Tate Baugh

Veronica Beaty, California Coalition for Rural Housing

Kjellen Belcher, Earthjustice

Susie Berlin, Northern California Power Agency, Golden  
State Power Cooperative

Hillary Blackerby, Santa Barbara Metropolitan Transit  
District

Barry F. Boyd, Sacramento Environmental Justice Coalition

Susan Braun, Power and Water Resources Pooling Authority

Joshua Briscoe

Amber Blixt, City of Roseville Electric Utility

APPEARANCES CONTINUED

ALSO PRESENT:

Tommaso Boggia

Betsy Brien, PBF Energy

Claire Broome, 350 Bay Area

Christopher Brown, Feather River Air Quality Management District

Clare Brown

Michele Canales, Union of Concerned Scientists

Vincenzo Caparale, California Association of Councils of Governments

Tim Carmichael, California Council for Environmental and Economic Balance

Joaquin Castillejos, California Environmental Justice Alliance

Christopher Chavez, Coalition for Clean Air

Gissela Chavez, Communities for a Better Environment

Madison Chesebro, E2

Daniel Chandler, 350 Humboldt

Marie Choi, Asian Pacific Environmental Network

William Churchill, County Connection

Kai Clausen, Environmental and Energy Consulting, ValleyCAN, Rethink Waste, The California Compost Coalition, People Food and Land Foundation, Sempervirens Fund, Midpen, CHCPC, CALCC, Save the Redwoods League

Megan Cleveland, The Nature Conservancy

Katie Cordero, BP

APPEARANCES CONTINUED

ALSO PRESENT:

Jon Costantino, California Independent Petroleum Association

Scott Cox, Electric Vehicle Charging Association, CALSTART

Madison Creech, Ag Land Trust

Bryan Culbertson, Transbay Coalition

Vija Das, New California Coalition

Andrew Dawson, California Housing Partnership

Jacob Defant, Agricultural Council of California

Elisabeth de Jong, Southern California Public Power Authority

Jennifer De Tejada, Center for Community Action and Environmental Justice

Sarah Deslauriers, California Association of Sanitation Agencies

Navi Dhaliwal, Caltrain

Derek Dolfie, California Municipal Utilities Association

Jeffrey Dunn, Metrolink

Keith Dunn, State Building and Construction Trades Council

Donna Duperron, Torrance Area Chamber of Commerce

Sadie El Ibrahim

Noam Elroi, CR+R Environmental

Bob Epstein, Project 2020

Eric Escobar, Transbay

Marinn Espinoza, California Housing Consortium

APPEARANCES CONTINUED

ALSO PRESENT:

Elizabeth Esquivel, California Manufacturers and  
Technology Association

Usama Faheem, Communities for a Better Environment

Rose Fei

Maggie Field, Ceres

Richard Filgas, California Farm Bureau

Phil Fine, PhD, Bay Area Air Quality Management District

Tatiana Flores, Center for Community Action and  
Environmental Justice

Paula Forbis, San Diego County Air Pollution Control  
District

Lauren Gallagher, Communities for a Better Environment

Richard Gallo, Residents United Network, Silicon Valley  
Independent Living Center, Peer Power for Disability  
Equity in Governance

Estephania Garcia, Physicians for Social Responsibility  
Los Angeles

Luis Garcia, SunLine Transit Agency

Catherine Garoupa, Central Valley Air Quality Coalition

Chelsea Gazillo, American Farmland Trust

Aeron Arlin Genet, Santa Barbara County Air Pollution  
Control District

Jaymee Go, Tree People

Ana Gonzalez, Center for Community Action and  
Environmental Justice

Claire Grasty, Ventura County Transportation Commission

APPEARANCES CONTINUED

ALSO PRESENT:

Beverly Greene, Santa Clara Valley Transportation Authority

Sally Greenspan, Enterprise Community Partners

Lucas Grimes, Center for Resources Solutions

Connor Gusman, Teamsters California, Amalgamated Transit Union

Yazmin Guzman

Angie Hacker, Prosper Sustainably

Amy Hance, City of Clovis

Staci Heaton, Rural County Representatives of California

Thomas Helme, Valley Improvement Projects, Northern San Joaquin Valley Environmental Justice Group

Consuelo Hernandez, City of Sacramento

Matt Hettich, Transport Workers Union of America

Allison Hilliard, The Climate Center, Environment California

Nathan Ho, Santa Clara County Housing Authority

Greg Hurner

Assemblymember Jacqui Irwin

Isabelle

Timothy Jefferies, International Brotherhood of Boilermakers

Caroline Jones, Environmental Defense Fund

Tim Kamermayer, Green Hydrogen Coalition



APPEARANCES CONTINUED

ALSO PRESENT:

Diya Kandhra, Silicon Valley Youth Climate Action

Jonathan Kendrick, California Chamber of Commerce

Abudakar Khan

Gus Khouri, Santa Barbara County Association of Governments

Jacob King, Mendocino Transit Authority, Cal ACT

Jason Kligier, City of Santa Monica

Trevar Kolodny, The Heritage Foundation

Mateo Kushner, Community Water Center

Elise Lanman, Dairy Institute of California

Alex Lantsberg, San Francisco Electrical Construction Industry

Katharine Larson, Sacramento Municipal Utility District

Carter Lavin, Transbay Coalition

Rod Lee, Bay Area Rapid Transit

Clare Letmon, Los Angeles Business Council

Julia Levin, Bioenergy Association of California

Eli Lim, Greenlining Institute

Eli Lipmen, Move LA

Darryl Little, Jr., CALSTART

Bruce A. Magnani, Cement Industry, Pacific Steel, California Large Energy Groups Consumers Association

Nile Malloy, California Environmental Justice Alliance

April Manatt, California Problem Solvers Caucus

APPEARANCES CONTINUED

ALSO PRESENT:

Alex Mantanona, PhD, Central Coast Alliance United for a Sustainable Economy

Leslie Martinez

Nayamin Martinez, Central California Environmental Justice Network

Paul Mason, Pacific Forest Trust

Brian McDonald, Marathon Petroleum

Connie McFarland, Amalgamated Transit Union Local 192

Duncan McFetridge, Metropolitan Transportation Commission, Association of Bay Area Governments

Chris McGlothlin, California Cotton Ginners and Growers Association, Western Tree Nut Association

Tami McVay, Self-Help Enterprises

Gracyna Mohbir, California Environmental Voters

Jordan Moldow

Madeline Moore, Los Angeles Metro

Tyler Mosher, North County Transit District

Jodie Muller, Western States Petroleum Association

Clayton Munnings, Clean and Prosperous California

Wayne Nastri, South Coast Air Quality Management District

Marven Norman

Thien Vinh Nguyen, PhD, Valley Vision

Renee Nygaard, PDF Logistics

Pam O'Dell, DLP, MPA, Climate Action California

APPEARANCES CONTINUED

ALSO PRESENT:

Mareya Ortiz, Self-Help Enterprises

David Page

Laurel Pagent-Seekins, Public Advocates

Melinda Palmer, Kern Energy

James Perez, East Bay Asian Local Development Corporation

Assemblymember Cottie Petrie-Norris

Matt Petrofsky, City and County Association of Governments  
of San Mateo County

Michael Pimentel, California Transit Association

Rick Ramacier, California Association for Coordinated  
Transportation

Stacey Ramos, Center for Community Action and  
Environmental Justice

Jeff Razai, Silicon Valley Youth Climate Action

Wesley Reutimann, Active San Gabriel Valley

Sydney Ritchie

Faraz Rizvi, Asian Pacific Environmental Network

Victoria Rome, Natural Resources Defense Council

Daniel Romero

Jenna Roper, PhD, Central California Asthma Collaborative

Cynthia Rose

Stephen Rosenblum, Climate Action California

Angelique Roy

APPEARANCES CONTINUED

ALSO PRESENT:

Mariela Ruacho, Leadership Counsel for Justice and Accountability

Katherine Rubin, Los Angeles Department of Water and Power

Leonel Sanchez, Capitol Corridor Joint Powers Authority

Ivanka Saunders

Rebecca Schneck, Napa Valley Transportation Authority

Carl Sedoryk, Monterey-Salinas Transit District

Asha Sharma, Sierra Club California

Isra Shatnawi

Diane Shaw, AC Transit

Samir Sheikh, San Joaquin Valley Air Pollution Control District

Brian Shobe, California Climate and Agriculture Network

Mikhael Skvarla, Climate Build California

Adam Smith, Southern California Edison

Silvia Solis Shaw, representing San Francisco Mayor Daniel Lurie

David Somers, Los Angeles Department of Transportation

Kevin Soto

Melissa Sparks-Kranz, League of California Cities

Natalie Spievack, Housing California

Alexis Sutterman, Brightline Defense

Sarah Taheri, San Diego and Electric

Sara Theiss, Fossil Free California, Communities for a Better Environment

APPEARANCES CONTINUED

ALSO PRESENT:

Christian Theuer, Heirloom

Eric Thronson, Sacramento Regional Transit District

Jeremy Tillunger, Via Transportation

Erik Topp

Evann Tu

Chalam Tubati, BVHP/SESF, ABG17, CERP, CSC

Paula Uniacke

Alex Upshaw, Transbay Coalition

Katie Valenzuela, Communities for a Better Environment

April Vargas

Diane Vazquez Ballesteros, California Environmental  
Justice Alliance

Steve Wallauch, Alameda County Transportation Commission,  
Golden Gate Bridge Highway Transportation District, Napa  
Valley Transportation Authority, Foothill Transit,  
California Association of Coordinated Transportation

Michael Wang

Krysta Wanner - Western Propane Gas Association

Jeanie Ward-Waller, Climate Plan, CalBike, TransForm

Jan Warren, Interfaith Climate Action Network

Mark Watts, San Diego Metropolitan Transportation System

Connor Webb

Mitch Weiss, San Joaquin Valley Regional Policy Council

Jordan Wells, California State Association of Counties

APPEARANCES CONTINUED

ALSO PRESENT:

Celeste Wilson, Long Beach Area Chamber of Commerce

Skyler Wonnacott, California Business Properties  
Association, California Business Roundtable

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PROCEEDINGS

CHAIR SANCHEZ: Good morning. All right. Thank you all for your patience. The May 28th, 2026 public meeting of the California Air Resources Board will now come to order. Board clerk, good morning. Can you please call the roll.

BOARD CLERK: Thank you, Madam Chair.

Dr. Balmes.

BOARD MEMBER BALMES: Here.

BOARD CLERK: Mr. Eisenhut.

BOARD MEMBER EISENHUT: Here.

BOARD CLERK: Councilman Guerra.

BOARD MEMBER GUERRA: Here

BOARD CLERK: Supervisor Hopkins?

Assemblymember Jackson.

Ms. Limón

BOARD MEMBER LIMÓN: Here.

BOARD CLERK: Mayor Lock Dawson.

BOARD MEMBER LOCK DAWSON: Here.

BOARD CLERK: Dr. Pacheco-Werner.

BOARD MEMBER PACHECO-WERNER: Here.

BOARD CLERK: Mr. Rechtschaffen.

Assemblymember Santiago.

Dr. Shaheen.

BOARD MEMBER SHAHEEN: Here.

1 BOARD CLERK: Mayor Silva.

2 BOARD MEMBER SILVA: Here.

3 BOARD CLERK: Senator Stern.

4 Dr. Stigler Granados.

5 BOARD MEMBER STIGLER GRANADOS: Here.

6 BOARD CLERK: Mr. Takvorian.

7 BOARD MEMBER TAKVORIAN: Here.

8 BOARD CLERK: Chair Sanchez.

9 CHAIR SANCHEZ: Here.

10 BOARD CLERK: We have a quorum.

11 CHAIR SANCHEZ: Would you mind calling for  
12 Supervisor Hopkins again. Thank you.

13 BOARD CLERK: Yes. Supervisor Hopkins.

14 BOARD MEMBER HOPKINS: Present.

15 BOARD CLERK: Awesome. Thank you.

16 CHAIR SANCHEZ: Lovely. Thank you, Board Clerk.

17 I will now cover a few housekeeping before we get started  
18 with our agenda today. We are conducting today's meeting  
19 in person, as well as offering remote options for public  
20 participation on Zoom. Anyone who wishes to testify in  
21 person should fill out a request-to-speak card available  
22 in the foyer outside of the Board meeting room. Please  
23 turn it into a Board assistant prior to the commencement  
24 of the item. If you are participating remotely, you will  
25 raise your hand in Zoom or dial star nine, if calling in

1 by phone. The clerk will provide further details  
2 regarding public participation in a moment.

3 For safety reasons, please note the emergency  
4 exit to the rear of the room through the foyer. In the  
5 event of a fire alarm, we are required to evacuate this  
6 room, immediately go down the stairs to the lobby and out  
7 of the building. When the "All-Clear" signal is given, we  
8 will return to the auditorium and resume the hearing.

9 A closed captioning feature is available for  
10 those of you joining us in the Zoom environment. In order  
11 to turn on subtitles, please look for the button labeled  
12 "CC" at the bottom of the Zoom window, as shown in the  
13 example on the screen now. I would like to take this  
14 opportunity to remind everybody to speak clearly and from  
15 a quiet location, whether you are joining us on Zoom or  
16 dialing in by phone.

17 Interpretation services will be provided today in  
18 Spanish for both in-person and Zoom attendees. If you are  
19 joining us on Zoom, there is button labeled  
20 "Interpretation" on the Zoom screen. Click on that  
21 interpretation button and select Spanish to hear the  
22 meeting in Spanish. If you are joining us here in person  
23 and would like to hear the meeting in Spanish, please  
24 speak to a Board assistant, and they will provide you with  
25 further instructions. I want to remind all of our

1 commenters to speak slowly and pause intermittently to  
2 allow the interpreters to accurately interpret your  
3 comments.

4 THE INTERPRETER: Thank you. Good morning, Madam  
5 Chair and Board members. This message will be given in  
6 Spanish.

7 (Interpreter translated in Spanish)

8 THE INTERPRETER: Thank you so much.

9 CHAIR SANCHEZ: Thank you. I will now ask the  
10 Board Clerk to provide details regarding public  
11 participation.

12 BOARD CLERK: Thank you, Chair. And I do want to  
13 note we see that Mr. Rechtschaffen is here and present.  
14 We have noted this for the roll call.

15 CHAIR SANCHEZ: Thank you. Welcome, Board Member  
16 Rechtschaffen.

17 BOARD CLERK: All right. I will now provide  
18 additional --

19 BOARD MEMBER RECHTSCHAFFEN: Thank you.

20 BOARD CLERK: I will now provide additional  
21 information on public participation. We will first call  
22 in-person commenters who have turned in a request-to-speak  
23 card and then call commenters who are joining us remotely.  
24 If you are joining us remotely and wish to make a verbal  
25 comment, you must be using Zoom webinar or calling in by

1 phone. If you are watching the webcast, but you wish to  
2 comment remotely please register for the Zoom webinar or  
3 call in. Information for both can be found on the public  
4 agenda for today's meeting.

5 To make a verbal comment, we will be using the  
6 "Raise-Hand" feature in Zoom. If you wish to speak on a  
7 Board item, please virtually raise your hand. As soon as  
8 the item has begun -- as soon as the item has begun to let  
9 us know you wish to speak. If you are using a computer or  
10 tablet, there is a "Raise-Hand" button. If you are  
11 calling in on the telephone, dial star nine to raise your  
12 hand.

13 When the comment period begins, the order of  
14 commenters is determined by who raises their hand first.  
15 We will call each commenter by name and will activate each  
16 commenter's audio when it is their turn to speak. For  
17 those calling in, we will identify you by the last three  
18 digits of your phone number and we will announce the next  
19 three or so commenters in the queue. Please note, your  
20 testimony will not appear by video. For all commenters,  
21 please state your name for the record before you speak.  
22 This is especially important for those of you calling in  
23 by phone.

24 Each commenter will have a time limit of two  
25 minutes, although this may change at the Chair's



1 discretion. During public testimony, you will see a timer  
2 on the screen. For anyone giving verbal comments today in  
3 Spanish, please indicate so at the beginning of your  
4 testimony and our interpreter will assist you. During  
5 your comment, please follow any instructions the  
6 interpreter provides.

7 If you have additional remarks regarding other  
8 topics, please sign up to speak during open public comment  
9 period, which will take place at the conclusion of the  
10 meeting. To submit written comments, please visit CARB's  
11 "Submit and View Written Comments" section on the public  
12 agenda on our webpage for links to submit your comment.  
13 Written in-person submissions and online submissions via  
14 the docket will be accepted until the end of public  
15 testimony for each item.

16 If you experience technical difficulties, please  
17 call (805)772-2715, so an IT person can assist. Thank you  
18 and I'll turn the mic back to you, Chair Sanchez

19 CHAIR SANCHEZ: Thank you very much. And before  
20 we turn to the items for today, I would start -- I would  
21 like to start us off by welcoming our newest Board Member  
22 to the Board, Board member Gladys Limón, who was appointed  
23 by the Senate earlier this month and joins us as Director  
24 of Climate and Environmental Justice Programs at the State  
25 Energy and Environmental Impact Center at the NYU School

1 of Law. She previously served as Executive Director of  
2 the California Environmental Justice Alliance. And we are  
3 very much looking forward to your contributions to the  
4 Board. Welcome, Board Member Limón.

5 I welcome you and also Board Member Silva to the  
6 dais for the very first time. Looking forward to our work  
7 together.

8 I'd also like to take a moment to thank outgoing  
9 Board Member Dean Florez for his contributions to the  
10 Board. Over the last decade, Dean's work -- tireless work  
11 on behalf of communities and contributing to CARB's  
12 mission was foundational to the work of this Board. And  
13 we are thanking you, Dean, and wishing you all the best in  
14 your next chapter.

15 (Applause).

16 CHAIR SANCHEZ: I also want to take a moment to  
17 recognize the dedication of CARB staff who stepped up over  
18 the weekend to support emergency -- the State emergency  
19 response efforts during the pressurized tank incident in  
20 Garden Grove. Our agency was deployed by Cal OES and  
21 several of our staff spent the entire week working at the  
22 State Operations Center in Mather, coordinating very  
23 closely with U.S. EPA, our colleagues from the South Coast  
24 Air Quality Management District, who are here today, to  
25 manage air quality monitoring and plan for community

1 safety concerns. Thankfully, swift actions by first  
2 responders neutralized the explosion risk and the  
3 situation has been de-escalated. As the events transition  
4 into the recovery phase, our travel -- our staff will  
5 travel to Garden Grove later this week to support ongoing  
6 monitoring and community protections. So please join me  
7 in extending a sincere thank you to the staff who stepped  
8 up on this important issue over the last week.

9 (Applause).

10 CHAIR SANCHEZ: We have a full and serious agenda  
11 before us today, as evidenced by the number of  
12 stakeholders joining us here in the auditorium and also  
13 remotely via Zoom. And I want to extend my gratitude to  
14 all of the stakeholders who are here today joining us, but  
15 for all of you that have spent months, years frankly, on  
16 this rulemaking, submitting comments, attending workshops,  
17 meeting with staff, with Board members, with members of  
18 the Legislature. The public engagement is at the core of  
19 CARB's work and the proposal that the staff will present  
20 today to this Board has been shaped by all of your  
21 feedback, and I want to thank you all for the time that  
22 you all have spent on it.

23 And with that, let us begin.

24 The first items on the agenda are item number  
25 26-3-2, public hearing to consider proposed amendments to

1 the regulation for the mandatory reporting of greenhouse  
2 gas emissions and Item 26-3-3, public hearing to consider  
3 proposed amendments to the California cap on greenhouse  
4 gas emissions and market-based compliance mechanisms, also  
5 known as the Cap-and-Invest Regulation, formerly known as  
6 the Cap-and-Trade Regulation.

7         If you are here in the room and wish to comment  
8 on these items, please fill out a request-to-speak card as  
9 soon as possible and submit it to a Board assistant. If  
10 are you joining remotely and wish to comment on these  
11 items, please click the "Raise-Hand" button or dial star  
12 nine now. We will first call on in-person commenters  
13 followed by any remote commenters when we get to the  
14 public comment portion of this item. These two items will  
15 be heard together as separate but related items. The  
16 regulatory updates that we can -- we will consider today  
17 follow and align the program with the Legislature's  
18 successful passage last year of new laws extending the  
19 Cap-and-Invest Program out to 2045.

20         The updates are designed to ensure that  
21 California stays on track to meet its climate targets for  
22 2030 and 2045, while supporting affordability, cost  
23 effectiveness, and regulatory and market certainty.

24         This Program has been operating successfully for  
25 14 years with nearly 100 percent compliance. Thanks in

1 part to Cap-and-Invest, California achieved its 2020  
2 target six years ahead of schedule. Cap-and-Invest has  
3 also delivered billions of dollars in benefits for  
4 Californians. This includes raising \$36 billion for  
5 climate investments and \$16 billion in utility bill  
6 credits to help lower customer electric bills.

7 Cap-and-Invest is one of the State's most cost  
8 effective policy tools that makes polluters pay while  
9 reducing climate emission. The primary purpose of this  
10 goal is to reduce greenhouse gas emissions. It does this  
11 by setting a declining limit on major sources of climate  
12 pollution covering 80 percent of the sources of climate  
13 pollution in the state.

14 As a bonus, it has also generated billions of  
15 dollars for the Greenhouse Gas Reduction Fund over the  
16 last decade. Many of those programs continue to benefit  
17 California communities and will continue to do so over the  
18 coming years.

19 This regulation has been updated eight times  
20 since its inception to incorporate legislative direction,  
21 new science, and implementation experience. The proposed  
22 changes in this regulatory update are responsive to  
23 Assembly Bill 1207 and Senate Bill SB 840 passed last fall  
24 by a super majority of the Legislature and signed by the  
25 Governor into law.

1           They are intended to meet the many demands of our  
2 present moment. This includes continuing to reduce  
3 greenhouse gas emissions towards our statutory climate  
4 targets, addressing affordability concerns, supporting  
5 businesses and jobs, and continuing to send the right  
6 market signal for clean energy investment and to spur  
7 innovation, all while navigating an un -- a period of  
8 unprecedented economic uncertainty.

9           Doing that requires a careful balancing act,  
10 considering all perspectives, implementing legislative  
11 direction, and weighing difficult trade-offs, so that we  
12 can continue to move forward towards a more sustainable  
13 future.

14           In preparation for these proposed changes, CARB  
15 staff conducted extensive public engagement, including  
16 hundreds of stakeholder meetings - I believe the docket  
17 has over a thousand comments - three legislative hearings,  
18 which I also had the pleasure of attending, numerous  
19 meetings with individual legislators, and consideration of  
20 over a dozen letters from our State legislature.

21           I want to emphasize how important this rulemaking  
22 is for California and beyond. Timely action is essential  
23 now to deliver on those legislative mandates and provide  
24 the certainty that communities, businesses, markets, and  
25 our global partners rely on. It's no secret that climate

1 policy is at a crossroads. Under attack by an openly  
2 hostile and well-funded opposition and upended by global  
3 economic upheaval.

4 At a moment of uncertainty at the federal and  
5 international levels, California has the opportunity to  
6 lead with consistency. Moving forward shows that we can  
7 responsive to affordability concerns, new legislative  
8 direction, while also setting a clear signal for  
9 Californians, other states, and global partners that we  
10 remain committed to driving long-term investments and  
11 clean energy jobs, and reducing pollution in communities.

12 While the Ca-and-Invest Program is one tool to  
13 reduce greenhouse gas emissions, the regulation for  
14 mandatory reporting of GHG emissions gathers data that  
15 support implementation of the Cap-and-Invest Program and  
16 several other of CARB's programs, and informs much of our  
17 work on the GHG inventory. The Board first considered the  
18 mandatory reporting regulation in 2007 and has updated the  
19 regulation several times since then.

20 With that, I will turn it over to Dr. Cliff.  
21 Would you please introduce the items.

22 EXECUTIVE OFFICER CLIFF: Thank you, Chair and  
23 good morning. I apologize if I missed it, but did you  
24 mention the updated resolution?

25 CHAIR SANCHEZ: I did not. Thank you for

1 flagging that. For members of the public joining us,  
2 there has been an updated resolution for this item posted.  
3 If you navigate to the webpage on the public agenda, you  
4 will see the updated version shared this morning. There  
5 are also printouts in the foyer. I believe all Board  
6 members have a copy of the updated resolution. I'm seeing  
7 nods.

8 Great. Over to you, Dr. Cliff.

9 EXECUTIVE OFFICER CLIFF: Thank you, Chair.

10 Staff is asking the Board to consider amendments  
11 to the Cap-and-Invest Regulation and the regulation for  
12 the mandatory reporting of greenhouse gas emissions. As  
13 you noted, these are two separate but related items. With  
14 the adoption of AB 1207 and SB 840 last fall, staff is  
15 proposing amendments to these regulations to conform with  
16 legislative direction and with the path needed to achieve  
17 the state's 2030 and 2045 climate targets. Timely  
18 adoption of the amendments is critical to ensure there is  
19 the regulatory certainty needed to support achieving  
20 mandated targets, while supporting affordability.

21 The proposed amendments balance legislative  
22 direction, our greenhouse gas reduction goals,  
23 affordability, jobs, and near-term concerns, while also  
24 providing a signal to the market to encourage investments  
25 in long-term emission reductions.



1           Staff have engaged in a robust public process  
2 over the last several years that included conducting  
3 multiple public workshops and community listening  
4 sessions, and participating in Environmental Justice  
5 Advisory Committee meetings. Staff also released an  
6 initial proposal in January of this year for a 45-day  
7 public comment period. We then released an updated  
8 proposal in April in response to the feedback on the  
9 January proposal that requested amendments.

10           The proposals implement legislatively-directed  
11 measures, including retiring allowances when offsets are  
12 used for compliance and transitioning allowance allocation  
13 from natural gas utilities to electric utilities to  
14 support electricity affordability, and conforming changes  
15 to reporting.

16           In reviewing the hundreds of letters received and  
17 engagement with stakeholders and the legislature, there  
18 was no clear consensus on many of the topics in the  
19 proposals, in particular how to distribute allowances  
20 across utilities for the Climate Credit industrial sector  
21 to minimize for leakage, and what is appropriate to remain  
22 for State auctions that result in GGRF. This is a  
23 delicate balance when the number of allowances, and thus  
24 potential revenue, is declining each year.

25           The programs have been amended eight times since

1 its initial adoption, as you noted. And we're committed  
2 to continuing to monitor, evaluate and propose adjustments  
3 in the future as needed.

4 I will now ask Michael Turgeon and Maebeth Lopez  
5 of the Industrial Strategies Division to begin the staff  
6 presentation.

7 Michael.

8 (Slide presentation).

9 ISD STAFF AIR POLLUTION SPECIALIST TURGEON: Are  
10 you pulling up the slides?

11 Thank you, Dr. Cliff and good morning, Chair  
12 Sanchez and members of the Board.

13 [SLIDE CHANGE]

14 ISD STAFF AIR POLLUTION SPECIALIST TURGEON: This  
15 morning I am going to walk through the context and some of  
16 the background on the program and our public rulemaking  
17 process, and then provide an overview of the  
18 Cap-and-Invest proposed amendments. Following that, my  
19 colleague Maebeth Lopez will provide an overview of the  
20 amendments to the mandatory reporting regulation.

21 [SLIDE CHANGE]

22 ISD STAFF AIR POLLUTION SPECIALIST TURGEON: The  
23 Cap-and-Invest Program has a long history of success and  
24 bipartisan support in the State going back 20 years under  
25 three governors. In 2006, the Legislature passed AB 32,

1 authorizing the development of the Program and setting the  
2 2020 reduction target for greenhouse gas or GHG emissions.  
3 AB 32 also named CARB as the lead agency in addressing  
4 greenhouse gas emissions.

5 In 2016, Legislature passed SB 32 establishing  
6 the state's 2030 target, a 40 percent reduction in GHG  
7 emissions relative to 1990 levels. In 2017, AB 398  
8 clarified the role of the Cap-and-Invest Program in  
9 achieving the 2030 GHG emissions reduction target. In  
10 2022, the Legislature passed AB 1279, which requires both  
11 reducing anthropogenic GHG emissions by 85 percent below  
12 1990 levels by 2045 and achieving carbon neutrality by  
13 2045.

14 And in 2025, the Legislature extended the  
15 Cap-and-Invest Program to 2045 with a pair of bills, AB  
16 1207 and SB 840, that passed both chambers of the  
17 Legislature with a supermajority vote. These bills  
18 demonstrate the consistent political support for  
19 addressing climate change and of the role of the  
20 Cap-and-Invest Program administered by CARB.

21 [SLIDE CHANGE]

22 ISD STAFF AIR POLLUTION SPECIALIST TURGEON: And  
23 California is not the only region using a carbon market to  
24 help reduce greenhouse gas emissions. California's  
25 Cap-and-Invest Program is one of 41 sub-national and

1 national emissions trading systems worldwide, covering 26  
2 percent of global GHG emissions. Three new emissions  
3 trading systems launched this year and emissions trading  
4 systems are now a significant response to a changing  
5 climate.

6 [SLIDE CHANGE]

7 ISD STAFF AIR POLLUTION SPECIALIST TURGEON: CARB  
8 collaborates with other programs worldwide. This includes  
9 our linkage with the province of Quebec, which was  
10 established in 2014, evaluation of future linkage with the  
11 State of Washington and ongoing technical exchanges with  
12 many other jurisdictions around the world.

13 [SLIDE CHANGE]

14 ISD STAFF AIR POLLUTION SPECIALIST TURGEON: What  
15 is Cap-and-Invest?

16 This program was formerly known as the  
17 Cap-and-Trade Program and was renamed in AB 1207.  
18 Cap-and-Invest is a cost-effective policy tool that makes  
19 polluters pay while reducing greenhouse gas emissions.  
20 It's one of many programs the State is using to reduce  
21 GHGs in support of our statutory climate targets. The  
22 Program sets a declining limit on major sources of climate  
23 pollution, covering the largest polluters, including  
24 factories, energy companies, and oil and gas suppliers.  
25 These in total account for 80 percent of California's GHG

1 emissions.

2           The Program creates a powerful economic incentive  
3 to use cleaner, more efficient technologies, and it is  
4 four to six times less costly than alternative approaches  
5 to addressing climate pollution, like a carbon tax or  
6 direct regulations. The Cap-and-Invest Program has been  
7 operating successfully for 13 years with nearly 100  
8 percent compliance and has been updated eight times so  
9 far.

10                           [SLIDE CHANGE]

11           ISD STAFF AIR POLLUTION SPECIALIST TURGEON:

12           Cap-and-Invest has been working and has a track  
13 record of proven success, including helping California  
14 meet its 2020 climate target six years early while growing  
15 the state's economy. Beyond reducing emissions, the  
16 Program has already delivered \$35 billion for climate  
17 investments across the state, funding over half a million  
18 projects, supporting 30,000 jobs, and cutting millions of  
19 tons of carbon emissions.

20           And to date, over 70 percent of those investments  
21 have benefited disadvantaged and low-income communities.  
22 The Cap-and-Invest Program has also returned over \$16  
23 billion in bill credits directly to household utility  
24 customers in the form of the California Climate Credit.

25                           [SLIDE CHANGE]

Doing this requires a careful balancing act, considering all perspectives and weighing difficult tradeoffs, so that we can continue moving forward together toward a more sustainable future without leaving frontline communities behind.

ISD STAFF AIR POLLUTION SPECIALIST TURGEON: The process to update the Cap-and Invest Regulation included eight public workshops, many of them jointly with MRR, Quebec and with the Environmental Justice Advisory Committee, two community listening sessions, over a thousand comment letters, including 11 from the Legislature, and hundreds of meetings with interested parties. CARB also extended the comment period on 15-day

1 changes to 20 days in response to public input and a  
2 request from the Legislature.

3 [SLIDE CHANGE]

4 ISD STAFF AIR POLLUTION SPECIALIST TURGEON: And  
5 I want to briefly recap how we arrived at today's  
6 proposal.

7 From 2023-2025, staff held pre-rulemaking  
8 workshops and released an economic analysis. In September  
9 of last year, the Legislature extended the Cap-and-Invest  
10 Program through 2045. In January of this year, we  
11 released draft proposed updates and opened a 45-day public  
12 comment period. In February, the Chair appeared before  
13 the Joint Legislative Committee on Climate Change Policies  
14 to present on the January proposal.

15 Based on the volume and substance of comments  
16 from businesses, environmental groups, utilities, and  
17 legislators, in April, staff proposed additional changes  
18 and opened an additional public comment period for 20  
19 days.

20 And in May, the Chair appeared before the Senate  
21 Environmental Quality Committee and the Senate  
22 Subcommittee No. 2 on Resources, Environmental Protection  
23 and Energy to walk through the second set of staff  
24 proposed changes and CARB appeared before the Assembly  
25 Budget Subcommittee No. 4 on the Climate Crisis,

1 Resources, Energy and Transportation to answer key  
2 questions about the proposal.

3 [SLIDE CHANGE]

4 ISD STAFF AIR POLLUTION SPECIALIST TURGEON:

5 Before walking through the proposed amendments, I  
6 want to quickly revisit the major elements of the proposed  
7 changes. These include long-term allowance budgets  
8 through 2045 to align the Program with the statutory  
9 climate targets, removing allowances when offsets are  
10 used, per AB 1207, transferring free allowances from gas  
11 to electric utilities, also directed by AB 1207,  
12 supporting ratepayer protections through updated electric  
13 utility allocation, strengthening market safeguards to  
14 prevent market manipulation, adding post-2030 allowances  
15 to the allowance price containment reserve to protect  
16 against volatility, providing free allowances to industry  
17 to protect jobs and limit gasoline cost pass-through, and  
18 offering a new industrial incentive allocation to support  
19 near-term on-site emissions reductions.

20 [SLIDE CHANGE]

21 ISD STAFF AIR POLLUTION SPECIALIST TURGEON: CARB  
22 received a diverse set of public comments on the proposed  
23 changes. These include feedback that CARB should remove  
24 more allowances and remove fewer allowances from future  
25 budgets, provide more allocation to utilities and provide



1   them with less, transition gas allowances faster or  
2   transition them slower, provide more support to industry  
3   and provide no or a lower level of support to industry,  
4   prioritize GHG emissions reductions and prioritize the  
5   GGRF, and both support for and opposition for the  
6   Manufacturing Decarbonization Incentive allocation  
7   proposal. This demonstrated again that the amendments are  
8   a balancing effort that needs to reflect legislative  
9   direction while also considering stakeholder comments.

10                   [SLIDE CHANGE]

11           ISD STAFF AIR POLLUTION SPECIALIST TURGEON: CARB  
12   also received diverse comments from the Legislature. In  
13   March, after the 45-day comment period on the initial  
14   staff proposal, CARB received comments from the Assembly  
15   that requested that CARB prioritize affordability through  
16   a larger electric climate credit and prioritize emissions  
17   leakage protection for industry, along with requesting a  
18   faster transition of natural gas allocation to electric  
19   utilities, support for the Manufacturing Decarbonization  
20   Incentive allocation proposal, and requests to advance  
21   support for carbon capture utilization and sequestration.

22           In May, after the updated staff proposal was  
23   released for a 20-day comment period, CARB received  
24   comments from both the Assembly and the Senate with more  
25   divergent feedback. This included emphasis on the need to

1 align the Program with the 2030 climate target, with some  
2 concern about compliance costs associated with more  
3 stringent allowance budgets, both support for and concern  
4 with the MDI allocation proposal, requests to prioritize  
5 allowances for the GGRF, requests to both provide both  
6 fewer and additional free allowances to industry, requests  
7 to provide electric utilities with more and fewer  
8 allowances for the Climate Credit and both support and  
9 concern on the faster transition of gas allowances to  
10 electric utilities, and support expressed for carbon  
11 capture utilization and sequestration projects.

12 [SLIDE CHANGE]

13 ISD STAFF AIR POLLUTION SPECIALIST TURGEON: The  
14 first major adjustment in the proposed amendments provides  
15 additional relief on electric bills and supports energy  
16 affordability. We received substantial public comments  
17 and feedback on this issue as energy affordability is top  
18 of mind for many Californians, many members of the  
19 Legislature and especially Assemblymember Irwin, the  
20 author of AB 1207. We're proposing around \$10 billion for  
21 the California Climate Credit for electricity customers in  
22 aggregate from 2027 through 2030 by directing more free  
23 allowances to electric utilities in excess of program  
24 costs.

25 We're also proposing to transfer 70 percent of

1 gas utility allowances to electric utilities by 2031, with  
2 the remaining 30 percent of gas utility allowances  
3 reserved to benefit low-income gas customers, in  
4 coordination with the California Public Utilities  
5 Commission, or CPUC.

6 Here, I want to note that because we cannot  
7 predict auction revenues or results, this presentation  
8 uses a flat \$30 per allowance assumption.

9 [SLIDE CHANGE]

10 ISD STAFF AIR POLLUTION SPECIALIST TURGEON: The  
11 proposed amendments also provide additional assistance to  
12 industry. These changes go beyond status quo and provide  
13 an estimated additional 800 million in compliance support  
14 from 2027 through 2030. This change increases emissions  
15 leakage protection and helps ensure no additional cost  
16 pass-through at the pump. And it is important to note  
17 that the industrial allocation covers less than 100  
18 percent of compliance to maintain the need to reduce  
19 emissions. The goal is to pro -- is to help provide  
20 immediate relief during this period of global economic  
21 uncertainty and support no additional compliance cost  
22 pass-through for consumers.

23 The proposed amendments continue to maintain the  
24 carbon price signal to reduce emissions, since industrial  
25 allowance allocation is determined based on production,

1 not emissions, and no sector gets all the allowances that  
2 they need to comply. And the increased industrial  
3 allowance allocation occurs in the context of a  
4 significantly more stringent program, with the 11 percent  
5 annual decline in allowance budgets through 2030.  
6 Industrial allowance allocation does not weaken the  
7 integrity of the Program, it simply makes it more  
8 affordable.

9 [SLIDE CHANGE]

10 ISD STAFF AIR POLLUTION SPECIALIST TURGEON: And  
11 for context, this table compares levels of industrial  
12 allowance allocation in 2023 across multiple  
13 jurisdictions. You can see that historically, on average,  
14 California's Program has lower levels of allowance  
15 allocation relative to covered emissions compared to these  
16 other jurisdictions. Under the proposed amendments, we  
17 have estimated the ratio of allocation to covered  
18 emissions will increase from 62 to 70 percent, which  
19 continues to send the market signal to reduce emissions  
20 through clean energy and technology.

21 [SLIDE CHANGE]

22 ISD STAFF AIR POLLUTION SPECIALIST TURGEON: To  
23 put these changes in context, these pie charts show the  
24 distribution of allowances in total through the end of  
25 this decade. The left-hand chart reflects the allowance

1 distribution under the current regulation, which has a  
2 larger total allowance budget. The middle chart reflects  
3 the initial staff proposal in January, and the right chart  
4 reflects the changes in distribution of allowances in the  
5 final staff proposal released in April. In both of these,  
6 118 million allowances have been removed to address a  
7 technical update to the GHG inventory.

8           When comparing the initial and final staff  
9 proposal, staff propose to increase the direct benefit to  
10 utility customers by increasing the free allowances to  
11 them by about 7.4 percent. Staff also propose to increase  
12 compliance support to industry by increasing allowances to  
13 them by 3.4 percent. These increases result in a  
14 commensurate reduction of 10.9 percent in the allowances  
15 that would otherwise go to state auction.

16                           [SLIDE CHANGE]

17           ISD STAFF AIR POLLUTION SPECIALIST TURGEON: And  
18 here you can see that, in the final staff proposal, 80  
19 percent of all allowances in 2027-2030 allowance budgets  
20 are used to directly benefit Californians, either through  
21 the California Climate Credit or through programs  
22 appropriated by the Legislature and governor through the  
23 Greenhouse Gas Reduction Fund. Eighteen percent remains  
24 to minimize emissions leakage and support California  
25 industry and jobs, and that final two percent is reserved

1 for cost containment.

2 [SLIDE CHANGE]

3 ISD STAFF AIR POLLUTION SPECIALIST TURGEON: The  
4 proposed amendments do not include post-2030 allowance  
5 allocation to utilities and industry, which will be  
6 established in a future rulemaking. This is in  
7 recognition of the concerns about short-term economic  
8 uncertainty driven by federal disruptions, the loss of  
9 incentives, global events, volatile market conditions, and  
10 the need for additional data and analysis evaluating  
11 emissions leakage risk across industrial sectors.

12 This gives more time for the Legislature,  
13 stakeholders, and CARB staff to work through market and  
14 economic uncertainties, and it allows us to evaluate the  
15 appropriate balance between allowances for utilities,  
16 industry, and State auctions as the number of total  
17 allowances continues to decline post-2030. And  
18 importantly, emissions caps through 2045 remain in place  
19 to maintain long-term market certainty and that investment  
20 signal for ongoing emissions reductions in support of the  
21 State's targets.

22 [SLIDE CHANGE]

23 ISD STAFF AIR POLLUTION SPECIALIST TURGEON: The  
24 proposed amendments also set new allowance budgets and  
25 this slide shows what the ambition to achieve our climate

1 targets looks like. The dark gray line there shows the  
2 existing annual caps in the program. And the green line  
3 shows the current proposal to remove 118 million  
4 allowances through 2030 and 900 million allowances after  
5 2030 for a total removal of over one billion allowances  
6 from the program through 2045. And for comparison, the  
7 average cap decline in the current program is four percent  
8 through 2030. This proposal guarantees an immediate 11  
9 percent year over year increase in stringency in the near  
10 term.

11 [SLIDE CHANGE]

12 ISD STAFF AIR POLLUTION SPECIALIST TURGEON:

13 We've heard concerns about not being fully  
14 aligned to achieve the 2030 target. I will walk through  
15 this slide, which shows how the proposed allowance budgets  
16 kept California on track to meet our 2030 and 2045 climate  
17 targets. This figure shows California's total greenhouse  
18 gas emissions inventory at the top in the blue line. This  
19 is the AB 32 GHG emission inventory. It contains  
20 emissions from the sectors covered by the Cap-and-Invest  
21 Program and also those not covered by the Program. The  
22 Program covers about 80 percent of the total GHG emissions  
23 under our inventory.

24 The green line is the annual budgets as proposed  
25 in this set of amendments. It's the same line as from the

1 previous slide. The proposed allowance budgets provide an  
2 immediate signal for increased Program stringency and  
3 support continued progress toward the 2030 GHG reduction  
4 target.

5 And the yellow line shows the covered emissions  
6 under the Cap-and-Invest Program. Again, the yellow line  
7 is lower than the blue line, because the inventory tracks  
8 emissions beyond those just in the Cap-and-Invest Program.

9 Other complementary programs, such as our  
10 landfill methane regulation and refrigerants and other  
11 fugitive sources, will need to be a focused area of  
12 reductions through other respective policies, as those sit  
13 outside of the Cap-and-Invest Program.

14 And as shown by the yellow line, emissions  
15 covered by the Program have declined 25 percent since  
16 2015, despite emissions landing below the annual caps each  
17 year. The steadily increasing carbon price signal, in  
18 conjunction with complementary programs, has successfully  
19 driven emissions reductions, and the more stringent future  
20 allowance budgets brought forward today are designed to  
21 build on this progress through 2030 and beyond.

22 There is a myth that the mere availability of  
23 unused allowances will lead to emissions increases, and  
24 the data has never shown that to be true.

25 Before we leave this slide, I'd like to point out



1 an important milestone. The Cap-and-Invest covered  
2 emissions in the yellow line fell below the 2030 target in  
3 2024, as shown where the yellow line crossed the dashed  
4 2030 target line.

5 [SLIDE CHANGE]

6 ISD STAFF AIR POLLUTION SPECIALIST TURGEON: The  
7 proposed amendments also invest in California businesses  
8 by establishing a \$4 billion Manufacturing Decarbonization  
9 Incentive allocation fund. This Manufacturing  
10 Decarbonization Incentive, or MDI, allocation is designed  
11 to help make up for the loss of federal incentives and  
12 accelerate near-term GHG reductions in the industrial  
13 sector, as needed to achieve our 2030 and 2045 climate  
14 targets while keeping clean production and jobs in state.

15 Eligible entities include manufacturers - these  
16 are food processors, cement plants, and refiners, among  
17 others - who make upgrades that reduce emissions at their  
18 facilities, which will also reduce compliance costs and  
19 reduce emissions leakage risk. MDI allocation is funded  
20 by no more than 118 million incentive allowances and does  
21 not borrow future allowances from the GGRF.

22 Eligible projects are limited to eight  
23 categories, including facility electrification, low-carbon  
24 hydrogen use, and on-site renewables, which is aligned  
25 with existing State policy and the clean transformational

1 technology identified by the 2022 Scoping Plan update that  
2 is needed for industrial decarbonization.

3           Importantly, MDI allowances are only released to  
4 the market in exchange for verifiable investments that  
5 deliver on-site GHG emissions reductions and are provided  
6 in the context of over one billion allowances removed from  
7 Program budgets through 2045. MDI allocation will pull  
8 forward industrial emissions reductions that would not  
9 have otherwise occurred for many years without additional  
10 financial support. MDI allocation unlocks a multiplier  
11 effect, whereby investments that happen now drive  
12 continued emissions benefits into the future. These  
13 investments will directly benefit front-line communities  
14 impacted by air pollution burdens from covered facilities.

15                           [SLIDE CHANGE]

16           ISD STAFF AIR POLLUTION SPECIALIST TURGEON: MDI  
17 allocation is a first-of-its-kind feature for a carbon  
18 market. And the concept has been included in the  
19 workshops and rulemaking materials since last year. And,  
20 as with all CARB programs, staff will monitor, evaluate  
21 and propose adjustments to the MDI allocation to ensure  
22 the Program is working as intended and delivering on-site  
23 emissions reductions at covered facilities.

24           MDI projects would not only have strict  
25 requirements under our regulation, the projects would

1 still be subject to all state and local permitting  
2 requirements, including public meetings and noticing  
3 requirements under local government rules. Note that each  
4 application only covers one compliance period and must be  
5 approved by the Executive Officer, and any MDI allocation  
6 that is provided to a facility and does not result in GHG  
7 reductions by the spending deadline must be returned to  
8 CARB and will then be retired from the Program.

9           The proposed amendments also include robust MDI  
10 project reporting and planned public release of  
11 information on the use of MDI allowance value, project  
12 details, and facility GHG reductions.

13           We have also heard assertions that the MDI  
14 proposal weakens the emissions integrity of the  
15 Cap-and-Invest Program, but that is not the case. MDI is  
16 designed to get permanent emissions reductions in  
17 hard-to-abate industrial sectors earlier than what would  
18 have otherwise occurred and accelerate our progress  
19 towards our 2030 and 2045 climate targets.

20           Having an MDI Program with uptake before 2030  
21 will help deliver more reductions in the near term,  
22 particularly for the front-line communities near these  
23 sources, and is especially important as our work in the  
24 transportation sector is facing federal opposition.

25                           [SLIDE CHANGE]

1           ISD STAFF AIR POLLUTION SPECIALIST TURGEON:

2           Under the proposed amendments, the first MDI  
3 applications will be due by June 1st, 2027 for approval by  
4 the Executive Officer by September 2027, in time for 2028  
5 allowance allocation which must be provided by fall 2027.  
6 The first MDI application period is only for a single  
7 year, 2028, which means only a small subset of the MDI  
8 allowances will be released for the initial application  
9 cycle, providing staff the time and implementation  
10 insights that we need to evaluate and propose any needed  
11 changes for future MDI cycles.

12           The first facility reports on 2028 MDI allocation  
13 will be due in 2029 with verified final reports in fall of  
14 2029.

15           Subsequent MDI application and reporting periods  
16 are set on a full compliance period basis. If amendments  
17 are approved by the Board, staff would also hold a public  
18 workshop on implementation prior to the allocation of any  
19 MDI allowances.

20                           [SLIDE CHANGE]

21           ISD STAFF AIR POLLUTION SPECIALIST TURGEON: The  
22 proposed amendments also include updates to market rules  
23 to strengthen corporate association group triggers to  
24 increase safeguards against market manipulation, change  
25 compliance period durations to align with the statutory

1 GHG emissions reduction targets, clarify the prohibition  
2 on beneficial holding of allowances, make clarifications  
3 to reporting requirements for zero-priced and unpriced  
4 transfers for transparency and update registration  
5 requirements to support corporate association group  
6 updates and enforceability.

7 In total, these changes are necessary to respond  
8 to a shrinking number of allowances, which will have more  
9 value.

10 [SLIDE CHANGE]

11 ISD STAFF AIR POLLUTION SPECIALIST TURGEON:

12 Staff is also proposing changes to the regulation  
13 related to the Compliance Offsets Program. These are  
14 regulation updates only. SB 840 requires updates to  
15 compliance offset protocols, which will occur in a future  
16 rulemaking. These changes add clarity, enhance program  
17 effectiveness, streamline implementation, and add  
18 disclosure requirements for land transfers to ensure the  
19 buyer is informed of the program and project  
20 responsibilities, and requirements to ensure appropriate  
21 methods are used to determine forest project reversals.

22 [SLIDE CHANGE]

23 ISD STAFF AIR POLLUTION SPECIALIST TURGEON:

24 Together, these proposed amendments achieve  
25 multiple important outcomes. The changes ensure that the

1 caps are aligned with California's 2030 and 2045 climate  
2 targets and remove allowances for offset use as required  
3 by AB 1207. The changes also support affordability,  
4 providing \$10 billion for utility bill relief from 2027  
5 through 2030. The changes generate an estimated \$8  
6 billion for the Greenhouse Gas Reduction Fund over the  
7 same period; and together with the utility allocation,  
8 around 80 percent of the total allowance value from these  
9 budgets directly benefits Californians.

10 The changes also provide \$4 billion in compliance  
11 support for industry to minimize emissions leakage risk  
12 during a time of unprecedented economic uncertainty. And  
13 they provide around \$4 billion in Manufacturing  
14 Decarbonization Incentive value to unlock on-site GHG  
15 emissions reductions for covered facilities, keeping clean  
16 production and jobs in state and directly reducing air  
17 pollution in frontline communities.

18 As the market administrator, we do not project  
19 allowance prices. But to convey the magnitude of the  
20 shifts in allowances, we do take that fixed price of \$30  
21 and multiply by the number of allowances.

22 [SLIDE CHANGE]

23 ISD STAFF AIR POLLUTION SPECIALIST TURGEON: So  
24 next steps. Provided the Board approves these amendments,  
25 staff plans to submit the proposed changes to the Office

1 of Administrative Law this summer in order to support a  
2 September 1st effective date. This timing enables staff  
3 to remove that 118 million allowances from the 2027  
4 through 2030 annual budgets, providing a longer runway for  
5 a more stringent program. We would also issue the updated  
6 allowance allocation to utilities and industry this fall,  
7 providing regulatory certainty for covered entities  
8 through this decade and to mid-century to innovate and  
9 invest to reduce their emissions.

10           Importantly, conclusion of this rulemaking also  
11 allows the California Public Utilities Commission to  
12 proceed with adjustments to the California Climate Credit,  
13 as directed in AB 1207, and for CARB to begin evaluating  
14 potential linkage with Washington.

15           In addition, staff will host a workshop this  
16 summer to discuss the process of updating the State's  
17 compliance offset protocols as directed in SB 840, another  
18 key component of the Cap-and-Invest Program and an area  
19 where we know there is significant public interest.

20                           [SLIDE CHANGE]

21           ISD STAFF AIR POLLUTION SPECIALIST TURGEON:

22           Finally, a draft Environmental Impact Analysis,  
23 or EIA, was completed for the proposed amendments and  
24 released on January 20, 2026. The comment period for the  
25 EIA closed on March 9, 2026. The EIA found potentially

1 significant impacts for some resource areas. CARB  
2 prepared the Final EIA and written responses to comments  
3 received on the Draft EIA, which was released on May 26,  
4 2026.

5 And with that, I will hand the presentation over  
6 to Maebeth to go over the amendments to the Mandatory  
7 Reporting Regulation.

8 [SLIDE CHANGE]

9 ISD AIR POLLUTION SPECIALIST LOPEZ: Thank you,  
10 Michael. Good morning, Dr. Cliff, Chair Sanchez and  
11 members of the Board. This Board item is to discuss  
12 staff's proposed amendments to the regulation for the  
13 Mandatory Reporting of Greenhouse Gas Emissions, or MRR.  
14 This is the eighth revision to MRR since the adoption by  
15 the Board in 2007. The regulation was last updated in  
16 2018.

17 [SLIDE CHANGE]

18 ISD AIR POLLUTION SPECIALIST LOPEZ: The  
19 Mandatory Reporting Program has operated successfully for  
20 almost two decades with nearly 100 percent compliance.  
21 The reporting program collects complete, accurate, and  
22 verified emissions and production data from California's  
23 largest emitters, thereby providing essential data to  
24 support the Cap-and-Invest Program.

25 MRR data also informs the statewide greenhouse



1 gas emissions inventory, AB 32 cost-of-implementation fee,  
2 program, and other climate programs. In 2025, over 800  
3 entities reported under MRR. Reporting entities subject  
4 to the regulation fall into three primary categories:  
5 facilities with greater than or equal to 10,000 metric  
6 tons of carbon dioxide equivalent emissions per year, all  
7 electricity importers and retail providers, and  
8 transportation fuel and natural gas fuel suppliers.

9 To ensure complete and accurate data, all  
10 reporting entities that emit greater than or equal to  
11 25,000 metric tons of carbon dioxide equivalent per year  
12 or are otherwise subject to the Cap-and-Invest Regulation  
13 must full -- must have their data fully verified by a  
14 CARB-accredited independent third-party verification body  
15 on an annual basis.

16 [SLIDE CHANGE]

17 ISD AIR POLLUTION SPECIALIST LOPEZ: CARB staff  
18 are proposing MRR amendments to further support  
19 Cap-and-Invest implementation, and to update reporting  
20 requirements in line with how California electricity,  
21 fuels and industrial sectors are evolving to reduce  
22 emissions and adopt cleaner technologies.

23 The proposed MRR amendments will also improve  
24 overall accuracy and completeness of data by: updating  
25 reporting requirements under key sectors; streamlining

1 general reporting and verification requirements; and  
2 making technical adjustments to clarify and improve MRR  
3 program implementation.

4 [SLIDE CHANGE]

5 ISD AIR POLLUTION SPECIALIST LOPEZ: The proposed  
6 amendments support climate strategies identified in the  
7 2022 Scoping Plan update by including new and amended  
8 provisions for: battery storage technologies, renewables,  
9 and linear generators; electrolytic and imported hydrogen;  
10 biofuels; and geologic sequestration of carbon dioxide,  
11 also known as carbon capture and storage, or CCS.

12 Other key amendments include: modifications to  
13 electricity sector reporting to support CAISO's Extended  
14 Day-Ahead Market, or EDAM; changes to refinery and fuel  
15 supplier reporting to reflect the expanded production of  
16 biofuels at refineries; and updates to product data  
17 reporting to reflect changes in industrial sectors.

18 [SLIDE CHANGE]

19 ISD AIR POLLUTION SPECIALIST LOPEZ: We expect  
20 amendments to be effective January 1st, 2027 to support  
21 reporting of 2027 data in calendar year 2028. Amendments  
22 related to electric power entities and verification  
23 requirements will be applicable starting with 2026 data  
24 reported in 2027.

25 [SLIDE CHANGE]

1           ISD AIR POLLUTION SPECIALIST LOPEZ: To conclude  
2 this presentation, staff recommends the Board approve the  
3 proposed Resolution on 26-2, which includes approval of  
4 the proposed amendments to the Mandatory Reporting of  
5 Greenhouse Gas Emissions. Staff recommends the Board  
6 approve proposed Resolution 26-3 which includes:  
7 certification of the Final EIA and adoption of the  
8 required CEQA findings; approval of the proposed  
9 amendments to the Regulation for the California Cap on  
10 Greenhouse Gas Emissions and Market-Based Compliance  
11 Mechanisms.

12                           [SLIDE CHANGE]

13           ISD AIR POLLUTION SPECIALIST LOPEZ: With that,  
14 we are happy to answer any questions.

15           CHAIR SANCHEZ: Thank you, Michael and Maebeth  
16 for those thorough overviews into the entire ISD team for  
17 your tireless work on both of these regulations. Much  
18 appreciated.

19           We are now going to shift into the public comment  
20 portion of the agenda for both of these items. I  
21 understand we have a fair amount of stakeholders that we  
22 are anticipating hearing from both in-person and also on  
23 Zoom. So I will keep the room posted on the schedule for  
24 the day. And with that, let us begin. Board clerk, will  
25 you please begin calling on the public commenters here in

1 person. I see we have our air district friends up first.

2 Great to have you all. The mic is yours.

3 BOARD CLERK: Thank you Chair Sanchez.

4 Real quick, public sign-ups will close in 30  
5 minutes. Please note that written in-person submissions  
6 and online submissions via the docket will be accepted  
7 until the end of public testimony for this item. I do  
8 want to apologize in advance if I mispronounce your name.  
9 I would like to remind all commenters to please speak  
10 slowly and clearly into the microphone for our  
11 interpreters and court reporters.

12 All right. And with that, we will start with  
13 Phil Fine.

14 DR. PHIL FINE: Good morning, Chair Sanchez,  
15 members of the Board. My name is Philip Fine, Executive  
16 Officer at the Bay Area Air District and I'm joined here  
17 today by many other air districts from across the state.  
18 We are all committed to work with CARB, our community  
19 partners, and all stakeholders to implement a balanced  
20 approach for Cap-and-Invest that helps California weather  
21 the economic and environmental challenges facing all of  
22 us.

23 This is especially important, given the federal  
24 government's actions to undue California's environmental  
25 leadership. We fully understand that the Cap-and-Invest

1 Program was designed to reduce greenhouse gas emissions.  
2 And that means that auction revenues may decline over  
3 time. However, we are very concerned that the proposed  
4 removal of a significant number of allowances in the  
5 short-term from the auctions will result in a short-term  
6 steep decline in GGRF revenues. This could create serious  
7 consequences, including potential zeroing out of the  
8 State's support for critical emission reduction programs,  
9 including the Community Air Protection Program, also known  
10 as AB 617.

11 Our AB 617 communities deserve that we honor and  
12 keep our collective commitments to do all we can to  
13 support them. In the Bay Area, we have four of the  
14 state's 19 AB 617 communities. We are currently  
15 implementing three finalized Community Emission Reduction  
16 Plans with another CERP under development in the Bayview  
17 Hunters Point community in southeast San Francisco. This  
18 is exactly the wrong time to create funding uncertainty  
19 for this critical program.

20 I have personally been involved in AB 617 since  
21 its inception. I can attest it has truly transformed the  
22 way the air districts, CARB, and other State and local  
23 agencies now approach local air pollution issues by  
24 building trust with community partners and developing true  
25 community-driven solutions. AB 617 is also looked to as

1 one of the finest examples of an environmental justice  
2 program, both nationally and internationally. We all need  
3 to continue to fully support this work that yields  
4 tangible results, developed in partnership with and led by  
5 the most impacted communities in our state.

6 I'll stop there, but just striking the right  
7 balance is critical, but all consequences must be fully  
8 considered.

9 BOARD CLERK: Thank you.

10 Paula Forbis.

11 PAULA FORBIS: Good morning, Chair Sanchez and  
12 Board members. My name is Paula Forbis. And I'm the APCO  
13 for the San Diego Air Pollution Control District.

14 I'm here today because we share the concerns  
15 about the potential implications of your decision today.

16 Can you hear now?

17 Better. Sorry.

18 We recognize the Challenges to balance economic  
19 progress with environmental justice and public health.  
20 And it's programs like AB 617 that provide critical  
21 investments to the communities that need them the most.  
22 San Diego has two AB 617 communities with approved CERPs,  
23 which address the unique challenges faced by residents  
24 near our local port and our international ports of entry.

25 Through incentives project, we have reduced

1 emissions equivalent to removing almost 25 million miles  
2 of truck traffic annually, resulting in real public health  
3 benefits to those local residents. We're also investing  
4 in infrastructure to help the -- support the switch to  
5 clean technology and air purifiers to provide short-term  
6 relief.

7           Through our increased community engagement, we  
8 have connected residents, CBOs, local businesses and  
9 agency partners responsible for land use and  
10 transportation, and worked with all of them to develop  
11 concrete community-driven plans to improve public health  
12 and promote environmental justice. One example of the  
13 power of this program and these connections is that AB 617  
14 has helped transform the relationship between the Port of  
15 San Diego and nearby communities.

16           It was influential in the development of the  
17 Port's maritime clean air strategy, and has been pivotal  
18 in the implementation of clean air projects, such as the  
19 first electric tugboat and electric cranes in North  
20 America at the Port of San Diego. That's just one example  
21 of the progress being made across the state. We recognize  
22 the challenges of Cap-and-Invest and the need to provide  
23 regulatory certainty, but we ask that us make your  
24 decision today, you'll also consider providing certainty  
25 to the communities that depend on the investments from AB

1 617 and that need those benefits the most.

2 Thank you.

3 BOARD CLERK: Thank you. Aeron Arlin.

4 AERON ARLIN GENET: Good morning, Chair Sanchez  
5 and members of the Board. I'm Aeron Arlin Genet. I'm the  
6 Executive Director of the Santa Barbara County Air  
7 Pollution Control District. We serve a county of roughly  
8 450,000 residents, half of whom are Latino. Children and  
9 seniors together make up more than a third of our  
10 population and there's several areas of des -- that are  
11 designated by the State as underserved communities.

12 I'm here today speaking on behalf of my air  
13 district and the other 29 air districts that cross the  
14 state that do not have defined AB 617 communities, all of  
15 which remain committed to implementing AB 617 requirements  
16 and emission reduction projects.

17 Here are several projects that we have  
18 implemented throughout Santa Barbara County using AB 617  
19 funds: diesel agricultural tractor replacements; electric  
20 transit buses; EV charging stations; marine electric shore  
21 power infrastructure; electric dolly waste hauler; air  
22 purifier programs for underserved communities; community  
23 clean air centers; air quality sensors installed at  
24 schools, nonprofits and local governments; implementation  
25 of CTR and BARCT; community engagement; and the support of



1 cities and counties to develop environmental justice  
2 plans; organizations across Santa Barbara County,  
3 including the Chumash Tribe and Sioux nonprofits, have  
4 received community air grants through AB 617.

5 In collaboration with our Air District, these  
6 organizations have expanded air quality monitoring and  
7 increased public awareness amongst residents of  
8 underserved communities. These strides would not be  
9 possible without this critical funding.

10 In closing, I respectfully urge CARB to carefully  
11 consider the consequences of what the proposal before you  
12 today would mean for the long-term public health of  
13 underserved communities up and down the state.

14 Thank you.

15 BOARD CLERK: Thank you.

16 Christopher Brown.

17 CHRISTOPHER BROWN: Yes. Good morning. I would  
18 point out my name is listed incorrectly on the chart  
19 there. It is Feather River Air Quality Management  
20 District, not Santa Barbara. I'd love to have a coastal  
21 office, but no such luck.

22 So I did want to talk today about the importance  
23 of these programs. Feather River, which is Sutter and  
24 Yuba counties, is home to a number of disadvantaged  
25 communities, including mostly around the City of

1 Marysville, which is about 40 minutes north of us here.  
2 Marysville has major impacts from two State highways that  
3 some right through town as surface streets. Those of you  
4 who have driven up that way might have experienced the  
5 congestion last weekend. We also have two major railroads  
6 running on either side of the town carrying a lot of  
7 traffic.

8           So the town is actively impacted by those  
9 activities and FRAQMD has funded a number projects using  
10 CAPP funding to help the community, including 18 school  
11 bus replacements so far. We have three more that are  
12 currently pending. We have replaced the high school's  
13 agricultural program tractor, which was a great project.  
14 We've set cleaner air -- or cleaner generators for the  
15 City's emergency pumps in the event of flooding. Those  
16 engines were quite old and quite dirty, one of the first  
17 projects in the state to do that work.

18           We've also replaced emergency services generator  
19 for the Sheriff's facility, again with a much cleaner  
20 engine. We've installed electric school bus charging,  
21 which is quite expensive in the community. We've also  
22 established an air monitoring network, not just in  
23 Marysville but also out in the broader community, which is  
24 particularly useful in wildfire events. We have  
25 established 14 publicly available charging stations in the

1 District with these funds. And we're currently working to  
2 use CAPP funding to do heat pumps throughout the  
3 community.

4 So we encourage you to support the Program,  
5 continue, and support the comments of my fellow APC  
6 officers.

7 BOARD CLERK: Thank you.

8 Samir Sheikh.

9 SAMIR SHEIKH: Good morning, Chair Sanchez, and  
10 members of the Board, and CARB staff.

11 The San Joaquin Valley faces some of the nation's  
12 most complex air quality challenges due to its geography,  
13 growing population, goods movement network amongst many  
14 challenges that I know you all are very well acquainted  
15 with. But even with those challenges, the valley  
16 continues to make meaningful air quality progress through  
17 strong partnerships, innovation and sustained investment,  
18 including to the AB 617 program. And while major  
19 achievements have been achieved, the valley still faces  
20 some of the country's toughest attainment challenges and  
21 is home to seven of California's ten most disadvantaged  
22 communities.

23 This is a critical time to double down on  
24 practical emission reduction efforts, build on progress  
25 already made and continue moving communities towards

1 cleaner air and healthier outcomes. Air districts across  
2 California have built a strong record of collaboration  
3 with CARB agencies, business, residents and community  
4 organization to advance practical, cost effective clean  
5 air solutions with measurable results.

6 BB 617 has transformed how we partner with  
7 communities disproportionately impacted by air pollution  
8 through collaborative planning, community-driven clean air  
9 strategies that are tailored to local needs. And I've  
10 been involved from the very beginning and have seen just a  
11 major transformation.

12 Through these efforts, just to put an example out  
13 there, more than \$146 million has been committed towards  
14 community prioritized strategies, reducing over 5,000 tons  
15 of emissions including clean air trucks and equipment,  
16 school buses, residential air filtration, urban greening,  
17 just to name a few examples of the amazing work that we've  
18 done in partnership with our communities.

19 In addition, the FARMER Program, funded largely  
20 through greenhouse gas reduction funds, has played a  
21 critical role with replacing many thousands of older  
22 diesel equipment with clean air technologies that really  
23 deliver real-world reductions in a cost effective way.

24 So we're here to just basically highlight that  
25 continue investment in these programs is especially

1 important, given the ongoing uncertainty surrounding the  
2 State's Mobile Source Strategy and some of the challenges  
3 there recently. We're here to emphasize the importance of  
4 maintaining stable Cap-and-Trade -- Cap-and-Invest funding  
5 to support communities and continue the air quality  
6 progress that we've seen in the valley and throughout  
7 California.

8 I just want to thank you for the opportunity to  
9 provide these comments today. Thank you.

10 BOARD CLERK: Thank you.

11 Alberto Ayala a

12 DR. ALBERTO AYALA: Thank you. Good morning,  
13 Chair Sanchez and members of the Board. Councilmember  
14 Guerra, a special acknowledgment, our Board  
15 representative. My name is Alberto Ayala. I'm the Air  
16 Pollution Control Officer for the Sacramento Metro AQMD  
17 here in sack. I am your Air Pollution Control Officer.  
18 Welcome.

19 Air districts understand that Californians are  
20 facing many challenges today and we remain committed to  
21 working with you, the Governor's office, the Legislature  
22 and other stakeholders to find balanced solutions without  
23 abandoning the promise that we made to communities under  
24 the Community Air Protection Program.

25 Less than five miles from here is our AB 617

1 community South Sacramento-Florin, an area that this Board  
2 adopted into the program eight years ago. And we went  
3 into that program working hand-in-hand with your -- with  
4 your staff. We went into the community to truly tackle  
5 mitigation of air pollution burdens and environmental  
6 inequities. And similar to other areas, we have made  
7 tremendous progress.

8 Just now, I came from our Board meeting where our  
9 emission reduction plan for the community has been  
10 approved by our Board and is coming to you in July. We're  
11 already working with the community to start  
12 implementation.

13 Those achievements represent hundreds of  
14 volunteer hours from residents, community leaders,  
15 technical experts, local organizations, and people like us  
16 working at the local level. We came together because of  
17 the promise of AB 617, a promise for cleaner air,  
18 healthier neighborhoods and a better future for our  
19 communities. We cannot abandon promise now.

20 California has built a reputation for innovation,  
21 leadership and opportunity. That leadership must also  
22 ensure that historically overburdened communities in the  
23 AB 617 Program are not left hanging and alone. Let's  
24 continue to work together to make sure that we can keep  
25 our promise.

1 Thank you.

2 BOARD CLERK: Thank you. Wayne Nastri.

3 WAYNE NASTRI: Thank you. Good morning, Chair  
4 Sanchez, members of the Board. My name is Wayne Nastri.  
5 I'm the Executive Officer of the South Coast AQMD. Our  
6 region represents nearly two-thirds of the state's  
7 environmental justice communities. We understand how  
8 difficult it is to find the right regulatory balance  
9 between environmental progress and economic affordability.

10 And as you've heard from my colleagues, AB 617  
11 communities are among the most affected by economic,  
12 social and environmental injustices. These same  
13 communities could be adversely affected by the proposed  
14 changes discussed today. These communities too often  
15 carry a disproportionate burden, higher exposure to air  
16 pollution, greater impacts from climate change, and  
17 increased rates of asthma, cardiovascular disease, cancer,  
18 and so many more health issues. And that's why local air  
19 districts are here today.

20 We recognize that affordability, economic growth  
21 and environmental protection are not mutually exclusive.  
22 California does not have to choose between a strong  
23 economy and clean air. We can and must try to achieve  
24 both. We can continue advancing air quality and climate  
25 goals while supporting our communities, protecting public

1 health, and maintaining economic competitiveness. CARB is  
2 an essential partner in achieving our shared clean air and  
3 climate goals. Our agencies have complementary roles and  
4 California is strongest with State and local regulators  
5 working together, transparently, collaboratively and  
6 proactively. This partnership matters.

7 And in closing, the air districts commit to  
8 working with CARB, the Governor's office, the Legislature,  
9 and all stakeholders on this program, so that it delivers  
10 on its promise to all Californians, and especially for the  
11 environmental justice communities that need it most.

12 Thank you.

13 BOARD CLERK: Thank you.

14 Mikhael Skvarla.

15 MIKHAEL SKVARLA: Board members, my name is  
16 Mikhael Skvarla. I'm here on behalf of the Climate Build  
17 California. Today, we will hear a great deal about  
18 revenue, about what GGRF stands to lose, and what it means  
19 program for the programs it supports. Those programs  
20 matter. And the concerns behind them are sincere.

21 Before the day runs on that premise, it's worth  
22 returning to what the legislation clearly states. AB 32,  
23 SB 32, AB 1279 set the state's climate goals. They do not  
24 mention revenues. AB 398 and AB 1207 tell CARB how to  
25 design this program. These bills are remarkably



1 consistent over the last two decades to reduce emissions  
2 cost effectively, minimize leakage, reduce impacts to  
3 ratepayers and consumers, and weigh affordability and  
4 businesses impacts in the design.

5           Revenue is not on that list. It never has been.  
6 The GGRF receives what is left from the program's design  
7 obligations are met. It is residual, by the Legislature's  
8 statutory design. A program designed to Maximize the  
9 residual would be a program designed against the very  
10 affordability leakage protections within the legislation.

11           A cost not incurred cannot be passed through.  
12 The facility that closes funds nothing. Read against that  
13 directive, what is before you in the proposed regulation  
14 is responsive. The utility allocations protect electric  
15 ratepayers. The natural gas transition reserves value for  
16 low-income households. The increased cap adjustment  
17 factor gives coverage for entities experiencing leakage.

18           These provisions are not giveaways. They are  
19 required design. We support adoption today. We ask only  
20 that the Board and staff carry forward with the work in  
21 the resolution with urgency, specifically the loss of  
22 post-2030 certainty. Certainty is what drives these  
23 protections into emission reductions and we look forward  
24 to that work.

25           Thank you.

1           BOARD CLERK: Thank you. And I would like to ask  
2 if you see your name up on the Board, if you want to go  
3 ahead and start lining up. And we do have two podiums to  
4 speak at. Thank you.

5           With that, we will hear from Jodie Muller.

6           JODIE MULLER: Good morning. My name is Jodie  
7 Muller. I am the President and CEO of the Western States  
8 Petroleum Association.

9           WSPA has generally supported market based  
10 compliance mechanisms as one tool to help California  
11 achieve its ambitious climate goals. These programs must  
12 be designed in a time frame long enough to ensure industry  
13 and impacted communities can continue to improve and  
14 thrive. Post-2030 circumstances must be part of the  
15 discussion going forward.

16           We appreciate the work by the administration, by  
17 all of you here at CARB, the California Energy Commission  
18 to really address refinery stability and affordability  
19 concerns. The proposed allowance allocation framework  
20 through 2030 is a step that provides some near-term relief  
21 and greater competitiveness for in-state operations. But  
22 it must go further. Significant compliance costs remain  
23 and there are still concerns about long-term certainty  
24 post-2030, particularly for the large capital investments  
25 needed to maintain safe and reliable refinery operations.

1           There are also important implementation questions  
2 surrounding the Manufacturer's Decarbonization Incentive  
3 Program and how accessible those credits truly will be in  
4 practice. Long term policy certainty will be critical to  
5 attracting continued investment and maintaining in-state  
6 energy production. The work ahead, beyond the vote on  
7 this important item, is going to be extremely challenging  
8 for everyone and for the State to maintain  
9 competitiveness, affordability for consumers and  
10 protecting jobs here in the state.

11           We have reviewed the Board resolution that  
12 attempts to ease concerns around certainty of the Program.  
13 We would urge the Board and CARB staff to address these  
14 outstanding issues with urgency.

15           Thank you.

16           BOARD CLERK: Thank you.

17           Brian McDonald.

18           BRIAN McDONALD: Hi, Rajinder.

19           Good morning, Chair Sanchez, members of the  
20 Board. My name is Brian McDonald. I'm with Marathon  
21 Petroleum Corporation. Thank you for this opportunity to  
22 speak today.

23           Marathon Petroleum Corporation has made  
24 significant investments in its California assets to  
25 produce reliable, clean and affordable transportation

1 fuels. Many of these investments support California's  
2 emission reduction goals, including projects at our Los  
3 Angeles refinery that have reduced NOx emissions and  
4 greenhouse gas emissions, as well as the conversion of our  
5 Martinez refinery to produce renewable fuels.

6 Each of our facilities carries a significant  
7 Cap-and-Invest obligation and Marathon is deeply concerned  
8 that the current proposal does not go far enough to  
9 provide the regulatory certainty needed to sustain  
10 in-state fuel production. While the proposed amendments  
11 offer short-term relief, the leave uncertainty beyond  
12 2030, which carries real consequences. Marathon's  
13 post-2030 investment decisions are being made today.

14 Without a clear and durable regulatory framework,  
15 Marathon cannot forecast expected Cap-and-Invest costs or  
16 make informed decisions about further modern --  
17 modernizing refinery operations. This uncertainty places  
18 the continued long-term operation of our facilities at  
19 risk. California refineries operate at a cost  
20 disadvantage compared to the rest of the world. Marathon  
21 continues to recommend that CARB establish a flat cap  
22 adjustment factor of 0.85 for refining and 1.0 for  
23 biorefining through 2045. Adjustment factors below these  
24 levels will increase costs, risk curtailing operations,  
25 and ultimately shift production, emissions, and revenue

1 out of the state. It is not an environmental win. It is  
2 leakage, which CARB is statutorily directed to minimize.

3 Thank you.

4 CHAIR SANCHEZ: Thank you. If I can ask all the  
5 commenters to please speak clearly into the microphone so  
6 we can hear you. Thank you.

7 BOARD CLERK: Jacob DeFant.

8 JACOB DeFANT: Good afternoon, Chair Sanchez and  
9 members of the Board. My name is Jacob DeFant, speaking  
10 on behalf of Agricultural Council of California. Ag  
11 Council represent approximately 15,000 farmers across  
12 California ranging from small farmer owned businesses to  
13 some of the world's best known brands. Our membership  
14 includes many farmer-owned cooperatives and businesses  
15 that conduct food processing activities, and as such have  
16 to comply with CARB's Cap-and-Invest regulation. We  
17 approached this rulemaking with the core principle of  
18 wanting to help ensure that Cap-and-Trade is both  
19 effective and affordable for all Californians.

20 CARB has presented a draft allowance budget  
21 through 2045 with a dramatically steep decline in  
22 allowances. This aggressive decline will further drive up  
23 costs for the food and agriculture sectors, threatening  
24 economic engines in the state, raising consumer costs, and  
25 increasing leakage risk.

1           We commend CARB for trying best -- it's best to  
2   comply with aggressive legislative mandates and appreciate  
3   the Board's work trying to manage the risk of these steep  
4   allowances declines through proposed programs such as the  
5   Manufacturing Decarbonization Incentive. The risk to  
6   California's food econ -- food system economy is not  
7   hyperbolic. Since 2020, five of the state's major food  
8   processing facilities have closed, all of which are in  
9   communities with unemployment rates higher than the state  
10  average. Costs and energy -- cost of energy and  
11  regulatory compliance under Cap-and-Trade were cited for  
12  reasons for closure for all five.

13           Ag Council strongly supports the Manufacturing  
14  Decarbonization Incentive allocation as a tool to helping  
15  reduce compliance costs while making meaningful efforts to  
16  reduce emissions and support the state's climate goals.  
17  By using the allowance structures to offset the cost of  
18  greenhouse gas reduction projects, CARB's has created a  
19  pathway to ensuring long-term reduction in greenhouse gas  
20  emissions from the food processing sector. The incentives  
21  are increasingly important as the Legislature continues to  
22  stall in appropriating funds for popular and effective  
23  proven GGRF funds since the FARMER and HVIP -- thank you  
24  all very much.

25           BOARD CLERK: Thank you. Adam Smith.

1           ADAM SMITH: Good morning, Chair and members of  
2 the Board. Adam Smith, Southern California Edison, in  
3 strong support for the package in front of you. We think  
4 the overall proposal strikes the right balance between  
5 affordability and stringency to keep us on track for our  
6 shared climate goals. Specifically, we think CARB staff  
7 satisfied two important legislative directives. They did  
8 a great job focusing on affordability in the electric  
9 sector and beyond. And specifically for utilities, CARB's  
10 methodology meets the legislative mandate to cover the  
11 anticipated emissions necessary to reliably serve our  
12 customers.

13           The totality of this package will save electric  
14 customers billions of dollars, as you've seen in the staff  
15 presentation through the climate credit that they receive.  
16 You're voting today on the most direct and substantial  
17 affordability action for electric customers this year and  
18 likely for years to come. As you know, the electric  
19 sector is at the absolute center of the State's climate  
20 strategy. You see it in the Scoping Plan. And that means  
21 that bills that electric customers pay every month are  
22 critical to funding this strategy. We need to keep those  
23 bills as affordable as possible to achieve the transition.  
24 And in plain language, the proposal before you does this.

25           Through the Climate Credit our customers see

1 California's climate policy directly reducing their bills,  
2 the Cap-and-Invest Program directly reducing their bills.  
3 The State is also, as you heard, now moving the Climate  
4 Credit to the hottest months of the year when bills are  
5 often the highest. So the bill relief you're voting on  
6 today is going to directly help customers and families at  
7 the time they need it the most.

8 To close, SCE serves over five million electric  
9 customers across the bottom half of the state. I think  
10 you guys know that. Our customers need this regulatory  
11 package. There will no doubt be a lot of folks here  
12 today, and I didn't want to send the invite out to all our  
13 five million customers. That would be too much. But you  
14 can be sure there will be five million thank yous when  
15 they receive the Climate Credit this summer. That's why  
16 we support the package and we urge you too. Thank you.

17 BOARD CLERK: Thank you. And I do want to note  
18 that in-person sign-ups for this item will close at 10:46.

19 Katharine Larson.

20 KATHARINE LARSON: First on this side. Good  
21 morning, Chair Sanchez and members of the Board. My name  
22 is Katharine Larson and I am with the Sacramento Municipal  
23 Utility District. We are Sacramento's local publicly  
24 owned electric utility.

25 SMUD supports the 15-day changes to electric



1 utility allocations, which are crucial for electricity  
2 affordability. These amendments align better with the RPS  
3 program, and as a result, they ensure that customers will  
4 be better protected from Cap-and-Invest costs. The  
5 allowances that SMUD receives directly benefit our  
6 customers and community by helping us keep rates low and  
7 affordable and reduce greenhouse gas emissions.

8 SMUD is still seeing a net loss in allowances and  
9 our customers too as a result. However, the impact is  
10 much improved relative to the January proposal. We  
11 encourage the Board to approve these amendments today.  
12 And we also encourage CARB in the next rulemaking to  
13 ensure that the important electricity affordability  
14 protections are continued after 2030.

15 Thank you very much.

16 BOARD CLERK: Thank you.

17 Tim Kamermayer.

18 TIM KAMERMAYER: Thank you so much. Normally  
19 people can't even say my last name right. That's  
20 incredibly impressive.

21 Good morning, Chair Sanchez and members of the  
22 Boards. My name is Tim Kamermayer and I am speaking today  
23 on behalf of the Green Hydrogen Coalition in support of  
24 the proposed Cap-and-Invest amendments, specifically the  
25 low carbon hydrogen purchasing option within the

1 Manufacturing Decarbonization Incentive framework.

2           GHC appreciates CARB staff's continued engagement  
3 throughout this process and the thoughtful the inclusion  
4 of mechanisms that recognize the rule of low carbon  
5 hydrogen that can play in California's broader  
6 decarbonization and reliability goals.

7           Members, it is often said that for California to  
8 reach its SB 100 goals, we're going to need, and some even  
9 project - in fact, I believe it's CARB - that we're going  
10 to need around 1,700 times the amount of hydrogen supplied  
11 to get there. We believe, as noted in our public  
12 comments, that the proposed hydrogen purchasing option  
13 represents a practical and measured approach to  
14 accelerating market development, while ensuring emissions  
15 reductions remain the central focus of the Program.

16           California is going to need portfolio solutions  
17 to achieve its climate goals. And in doing that, we must  
18 maintain grid reliability and affordability. The reality  
19 is that many industries in these sectors, and especially  
20 hard to abate, have a very difficult time being able to  
21 electrify. Hydrogen represents one of those opportunities  
22 to not only decarbonize, but also expand our portfolio.

23           We believe the MDI sends an important market  
24 signal. It helps provide the policy certainty needed to  
25 unlock private investment and support State project

1 development, strengthen supply chains, and preserve  
2 California's leadership.

3           While our comments reflect concerns around adding  
4 three pillar specific language at a time when the  
5 renewable and hydrogen industry is dealing with  
6 significant headwinds, we still believe that this  
7 proposal, and the resolution, are an appropriate balance  
8 between near-term and long-term concerns. Lastly, we  
9 would encourage the staff to start considering ways to  
10 decarbonize derivative fuels like ammonia and methanol,  
11 and other molecules that are traditionally imported into  
12 the State, but could be produced cleaner and deeper in  
13 California.

14           Thank you for your consideration and ask that you  
15 please support and adopt it.

16           BOARD CLERK: Thank you.

17           Christian Theuer.

18           CHRISTIAN THEUER: Good morning, Chair Sanchez  
19 and members of the Board. I'm with Heirloom a climate  
20 technology company headquartered and operating here in  
21 California.

22           From the Scoping Plan, in addition to steep  
23 emissions reductions, California requires at least 75  
24 million tons of carbon removal to reach net zero. Current  
25 policy, while bold, will not get us there. Early

1 essential climate technology like ours needs targeted  
2 support and financing. That is what MDI can provide. MDI  
3 channels financing from polluting industries toward the  
4 innovators who can abate the hardest-to-decarbonize  
5 emissions. That is climate policy working as intended.  
6 Without MDI, we risk watching California-borne solutions  
7 get deployed in other states and other countries, while  
8 California falls short of its own 2045 goal.

9           Worse given, current federal dynamics who risk  
10 these technologies failing to scale at all, losing jobs,  
11 increasing climate-related insurance costs, and making the  
12 state harder and less affordable to live in. With MDI, we  
13 will see investments in high-road projects that create  
14 good jobs and climate outcomes.

15           The Board should send a clear signal with your  
16 vote today that our state is serious about using every  
17 tool we have to meet affordable net zero on schedule. Let  
18 me be clear, the MDI provisions, which were included in  
19 the January proposed amendments and refined in April will  
20 catalyze in-state investments, innovation, jobs and GHG  
21 reductions that dramatically build on the success of this  
22 Board and its programs.

23           We urge you to adopt these amendments today and  
24 move forward with their implementation. Thank you and  
25 your staff for the hard work of innovating and advancing

1 our climate goals under difficult circumstances. Thank  
2 you.

3 BOARD CLERK: Thank you.

4 SUSAN BRAUN: Hi. Good morning, Chair Sanchez  
5 and Board members. Susan Braun on behalf of the Power and  
6 Water Resources Pooling Authority.

7 PWRPA appreciates staff's responsiveness with  
8 PWRPA's concerns in the 15-day amendments to shift to a  
9 multi-year input averaging, the revised RPS factor, and  
10 the deferral of post-2030 allocations are meaningful  
11 improvement. And PWRPA supports their adoption.

12 However, PWRPA respectfully urges the Board to go  
13 a step further and reinstate the 2027 to 2030 allocations  
14 that were established in 2018. While PWRPA saw and  
15 increase in allowances from the 45-day language to the  
16 15-day language, the 15-day language still represents a  
17 roughly 50 percent decrease in allowances from what was  
18 established in 2018. Those allocations reflect PWRPA's  
19 actual compliance burden as a hydra-dependent utility  
20 whose load swings depending on drought conditions entirely  
21 outside of PWRPA's control.

22 More important, PWRPA's member agencies, public  
23 water districts serving agricultural and municipal  
24 customers made long-term infrastructure and financial  
25 decisions in direct reliance on those allocations. The

1 gap likely translates directly into rate increases for  
2 water ratepayers.

3 To conclude, PWRPA supports the 15-day language  
4 and asks the Board to reinstate the allocations  
5 established in 2018.

6 Thank you.

7 BOARD CLERK: Thank you. And noting that  
8 in-person and online sign-up to speak for this item has  
9 now closed.

10 With that, we will hear from Tim Carmichael

11 TIM CARMICHAEL: Good morning, Madam Chair,  
12 members of the Board. Good to see you all. Tim  
13 Carmichael on behalf of the California Council for  
14 Environmental and Economic Balance. We represent  
15 businesses and workers who are regulated entities in  
16 multiple sectors of our economy, including industrial and  
17 the energy sector.

18 We strongly encourage the Board to adopt the  
19 proposed amendments before you to provide parties  
20 regulated under Cap-and-Invest much needed near-term  
21 regulatory certainty. However, there are significant  
22 questions about the long-term direction of this program,  
23 post-2031. That will need to be addressed in a subsequent  
24 rulemaking and we urge CARB to begin that process as soon  
25 as possible to ensure the clarity needed for long lead

1 time major capital expenditures.

2 Maintaining energy affordability must be a key  
3 priority in future rulemakings, including the Climate  
4 Credit and leakage protections. We'd also like to support  
5 staff's proposed Manufacturing Decarbonization Incentive.  
6 We believe that any resulting investment in  
7 decarbonization and leakage prevention is a win for both  
8 the environment and the economy.

9 Thank you.

10 BOARD CLERK: Thank you.

11 Alfredo.

12 ALFREDO ARREDONDO: Thank you. Good morning,  
13 Chair Sanchez and members of the Board. My name is  
14 Alfredo Arredondo. And I'm here today on behalf of --  
15 (clears throat) -- excuse me -- the California Forest  
16 Carbon Coalition. Our members represent a diverse  
17 coalition of California based forest stakeholders,  
18 including Environmental nonprofits, Native American  
19 tribes, and forest product companies.

20 We've come together to support the role of  
21 forest-based climate solutions within the Cap-and-Invest  
22 Program in helping to achieve our state's ambitious  
23 climate goals. Through this program our members have  
24 reduced tens of millions of tons of CO2 through the  
25 enrollment and management of almost a million acres in

1 California forests, including tribal lands that have been  
2 able to be purchased back by tribes encompassing their  
3 ancestral territory.

4 We appreciate staff for the engagement we've had  
5 over the past months and we also are glad to see that the  
6 proposed Board resolution directs the Executive Officer to  
7 keep working with offset project operators on cost  
8 effective implementation and to pursue new and updated  
9 protocols. This is especially important to us, given that  
10 the day-to-day administration of the offset program has  
11 become fairly hard to navigate. And that's simply a  
12 reflection of the needs of a maturing program.

13 However, there's significant opportunity over the  
14 next two to three years for us to work hand in hand on  
15 making improvements. And this is relative to the AB 1207  
16 and 840 requirements to provide an update and report on  
17 the current compliance market by the end of this year and  
18 to update every existing protocol to reflect the best  
19 available science by January 2029.

20 So we're ready to do this work with you all hand  
21 in hand and encourage support off adopting today's  
22 regulation.

23 Thank you for your time.

24 BOARD CLERK: Thank you.

25 April Manatt.



1           APRIL MANATT: Good morning, Board Chair and  
2 members. I'm April Manatt. I'm the Executive Director of  
3 the California Problem Solvers Foundation speaking on  
4 behalf of the 26 bipartisan, bicameral members of the  
5 California Legislative Problem Solvers Caucus. Our caucus  
6 co-chairs Assemblymembers Alanis, Alvarez, Ávila Farías  
7 and Senator Valladares cannot be with you today, due to  
8 the legislative deadline.

9           But I wanted to come today and express on their  
10 behalf that the caucus supports the overall direction of  
11 the revised regulation and wants to recognize the  
12 significant and important work undertaken by the Board  
13 members and staff to move the rulemaking towards the  
14 affordability and leakage protection principles that the  
15 Legislature embedded in AB 1207. In particular, the  
16 15-day modifications reflect the thoughtful and  
17 substantive response to the concerns raised by the members  
18 of our caucus and the allied legislators who signed on to  
19 their comments.

20           The caucus appreciates the productive engagement  
21 and commends the work of your -- and professionalism of  
22 your legislative and executive staff in addressing the  
23 lawmakers' concerns.

24           Several elements of the revised package are  
25 especially notable. First, the Manufacturing

1 Decarbonization Incentive and increased cap adjustment  
2 factors for covered sectors help keep businesses and jobs  
3 in California, while promoting on-site decarbonization  
4 investments. Second, the recalibrated utility allocations  
5 better mitigate ratepayer impacts compared to the 45-day  
6 package. Third, the NGS to EDU transition framework  
7 provides a constructive path forward on AB 12070's -- or  
8 1207's affordability mandate.

9           The post-30 framework remains an important open  
10 question that the proposed resolution defers. The caucus  
11 encourages CARB to quickly fill this rulemaking void as  
12 long-term capital investments can't be made in the face of  
13 a blank regulatory page. The caucus does, however,  
14 appreciate the proposed resolution's directions related to  
15 border leakage, mechanisms, and other long-term design  
16 constraints.

17           Thank you very much for working towards  
18 affordability. We look forward to working with you and  
19 problem solving further on this shared endeavor.

20           BOARD CLERK: Thank you.

21           Con Costantino.

22           JON COSTANTINO: Good morning, Chair Sanchez and  
23 Board members. Thank you for having me this morning.  
24 Speaking on behalf of the California Independent Petroleum  
25 Association, the small and medium oil producers in-state

1 that are in Kern and LA County primarily.

2 We support the MDI. We support the near-term  
3 cost benefits that the additional allocations were given  
4 to industry. But to be clear, every time you saw industry  
5 on the -- on the slide show, it should say industry  
6 asterisk, except for in-state oil and gas -- except MDI,  
7 except for in-state oil and gas. And it's perplexing to  
8 us that staff went out of their way to exclude the  
9 industry that is trying to be in-state, lower fuel costs,  
10 prevent leakage, operates under the most stringent rules  
11 for production in the world.

12 And when you don't have in-state production, it's  
13 an imported product, and that's the definition of leakage.  
14 And we know that the flaring of methane around the world  
15 is unmatched and doesn't have the regulations that  
16 California does.

17 So the ask of the Board is we know that this is  
18 probably going to get approved without another amendment.  
19 If there was another amendment, we'd love to fix some of  
20 these allocation and MDI eligibility considerations. But  
21 if not, next time this comes up, we'd like you to direct  
22 staff to relook at this, because we believe it's direct  
23 leakage and reduce the ability of in-state production to  
24 fund the cleaner technology, which they're already working  
25 to accomplish.

1 Thank you.

2 BOARD CLERK: Thank you.

3 Beverly Greene.

4 BEVERLY GREENE: Good morning, Chair Sanchez and  
5 members of the CARB Board. I'm Beverly Greene, Chief  
6 Government Affairs Officer for the Santa Clara Valley  
7 Transportation Authority, and also Chair of the State  
8 Legislative Committee of the California Transit  
9 Association.

10 We respectfully urge you to oppose the proposed  
11 program changes and instead protect the Greenhouse Gas  
12 Reduction Fund programs. This will avoid negative impacts  
13 to transit. CARB's proposed amendments would eliminate  
14 two billion for some of California's most important  
15 transit and climate programs. The proposed amendments to  
16 the Cap-and-Invest Program would eliminate funding for  
17 TIRCP, which provides funding for the ongoing construction  
18 of the BART to Silicon Valley Project Phase 2 and supports  
19 VTA's application for a \$5.1 billion federal grant, and  
20 the AHSC program, the key State funding program for VTA  
21 Transit-Oriented Development Program through which VTA has  
22 and will receive approximately 169 million to support  
23 affordable housing in Santa Clara County. And the LCTOP  
24 program, which provides up to five million a year for  
25 VTA's purchase of zero-emission buses and charging

1 equipment, which will decrease pollution in our community.

2 TIRCP, AHSC, and LCTOP are ascending funding --  
3 or essential funding sources for VTA's efforts to bring  
4 improved transit and affordable housing to Santa Clara  
5 County and help California effectively address critical,  
6 environmental and housing concerns.

7 Thank you for your consideration and service to  
8 the Bay Area and the State of California.

9 BOARD CLERK: Thank you.

10 Kevin Barker.

11 KEVIN BARKER: Good morning, Madam Chair,  
12 esteemed Board members. I'm Kevin Barker with SoCalGas.

13 First, it's important to recognize that shifting  
14 allowance value from natural gas customers to electric  
15 customers will not make household energy bills  
16 more afford -- affordable. Instead, it will leave the  
17 majority of Californian's households worse off. The  
18 California Climate Credit is the most immediate, direct  
19 way to support Californians' energy bills and any decision  
20 to reduce overall climate credits to mixed fuels resi --  
21 to mixed fuel residents is detrimental.

22 Therefore, we remain opposed to any transfer of  
23 allowances because it will increase costs for many  
24 Californians. However, we appreciate CARB staff's  
25 recognition of the need to retain some allowances for

1 low-income gas ratepayers. It is prudent to maintain this  
2 support for the life of the program, as these households  
3 are the least able to electrify and the most vulnerable to  
4 rising energy bills.

5 While we appreciate CARB's efforts to address  
6 affordability, we respectfully urge CARB to continue to  
7 prioritize it by maintaining a Climate Credit for low  
8 income natural gas ratepayers indefinitely.

9 Thank you.

10 BOARD CLERK: Thank you.

11 We have Sarah Taheri.

12 SARAH TAHERI: Madam Chair and Board members,  
13 Sarah Taheri on behalf of San Diego Gas and Electric, or  
14 SDG&E. SDG&E has long supported the Cap-and-Invest  
15 Program as a cost effective means of achieving emissions  
16 reductions and we would urge your support of this program  
17 and the adoption of the regulation before you today. I do  
18 want to provide some commentary specifically on the area  
19 of electric utility and natural gas supplier allowance  
20 allocations, the two elements of the program that most  
21 directly impact energy affordability for our customers.

22 The program costs and benefits here are entirely  
23 passed through to our customers, meaning our customers  
24 bear the compliance cost of the program, including the  
25 increases that may result from increases in price, but

1 they also benefit from the very important, immediate and  
2 transparent impacts of the California Climate Credit.  
3 With that concept top of mind, affordability top of mind,  
4 we've consistently raised concerns about reductions to the  
5 utility allocations in the context of this program design.

6 Specifically on electric, today's proposal is an  
7 improvement from where we were in January with the initial  
8 proposal, but it still reduces SDG&E's allocation compared  
9 to the current regulation. We do appreciate CARB's  
10 efforts to align the allocation methodology with the  
11 current laws around the Renewable Portfolio Standard, but  
12 also want to cite some concerns around the proposed  
13 socialization of costs related to the Diablo Canyon Power  
14 Plant facility without recognizing historical allocation  
15 benefits.

16 On that specific issue, we do want to offer  
17 support for proposed resolution language that would allow  
18 the utilities and CARB to work with the CPUC on continuing  
19 that conversation to ensure that those benefits are  
20 equitably accounted for in the 2027 through 2030 time  
21 period.

22 On natural gas briefly, align comments with  
23 SoCalGas on this. We are concerned about the impacts to  
24 our dual fuel customers and look forward to continued  
25 conversation on that. Appreciate the resolution language

1 on that issue as well.

2 Just in closing, thank you to the CARB staff and  
3 leadership for the work on this. We urge your aye votes.

4 Thank you.

5 BOARD CLERK: Thank you.

6 Amber Blixt.

7 AMBER BLIXT: Good morning, Chair Sanchez and  
8 CARB Board members. I am Amber Blixt with the City of  
9 Roseville's electric utility.

10 Roseville recognizes and thanks CARB for the  
11 improvements made in the 15-day amendments to the  
12 Cap-and-Invest Regulation in comparison to the original  
13 January proposal. That said, the City of Roseville is  
14 still seeing a significant decrease in allowances in  
15 comparison to the existing regulation. Roseville stands  
16 to lose over 170,000 allowances or around a 14 percent  
17 reduction between 2027 and 2030, in comparison to the  
18 existing regulations.

19 Roseville would be remiss, on behalf of our  
20 customers and our community, if we did not note the  
21 proposed cuts to our allocations, which will unfavorably  
22 impact our community over the course of the next four  
23 years. We understand that CARB had to make difficult  
24 trade-offs in this rulemaking. Accordingly, we would like  
25 to work with CARB in future rulemakings to remedy these



1 near-term impacts to our city.

2 Roseville supports the comments made by the  
3 Northern California Power Agency and the California  
4 Municipal Utilities Association in this regard.

5 Thank you for the opportunity to comment.

6 BOARD CLERK: Thank you.

7 Mariela Ruacho.

8 MARIELA RUACHO: Good morning. Hi. Mariela  
9 Ruacho with Leadership Counsel for Justice and  
10 Accountability.

11 We urge you to strengthen the Cap-and-Invest Rule  
12 and remove the MDI. The 15-day changes provide large  
13 giveaways to refineries and other polluting industries  
14 without any real benefits to Californians. These pro --  
15 this process has been rushed. The 15-day changes are so  
16 out of sync with the ISOR, there has been insufficient  
17 environmental review of the impacts of these changes.

18 We have concerns with double counting of supposed  
19 climate benefits from biogas and biofuels through the MDI  
20 and other programs such as the LCFS. The changes will  
21 significantly reduce GGRF impacts to equity-focused  
22 programs, such as the Safe and Affordable Drinking Water  
23 Fund and CARB's own AB 617 Program. In addition, these  
24 changes will reduce the climate credits for critical  
25 economic security measures for low-income people living in

1 heat-prone areas.

2 So again, we urge to remove the MDI and  
3 strengthen the Cap-and-Invest Regulation. The current  
4 rule does not provide true benefits to DACs or  
5 Californians, even when it comes to affordability, public  
6 health benefits, or meaningful investments.

7 Thank you.

8 BOARD CLERK: Thank you.

9 Derek Dolfie.

10 DEREK DOLFIE: Good morning, Chair Sanchez and  
11 Board members. Derek Dolfie on behalf of the California  
12 Municipal Utilities Association on behalf of California's  
13 publicly owned electric utilities. The 15-days changes  
14 represent a meaningful improvement over the January  
15 proposal. Particularly the incorporation of the effective  
16 RPS and utility allowance allocations better reflects the  
17 real compliance costs and address earlier stakeholder  
18 concerns, and we support this proposal.

19 Still, it's worth noting that, on average,  
20 electric utilities are losing allowances between 2027 and  
21 2030, meaning a loss of protection for those communities  
22 we serve compared to the current regulation. That's why  
23 it's critical for us publicly in the utilities to maintain  
24 our allowances.

25 Furthermore, revised -- revising fixed

1 allocations midstream undermines planning certainty and  
2 voluntary decarbonization efforts. While we support the  
3 adoption of 15-day changes, we do urge the Board to ensure  
4 that the next rulemaking ensures protection for electric  
5 utility customers by restoring the 2027 to 2030 allowance  
6 allocation for POU's losing allowances and establishing  
7 preset post-2030 allowance allocations that provide  
8 long-term planning certainty and incorporate the same  
9 effective RPS in these amendments.

10 Thank you very much for your time.

11 BOARD CLERK: Thank you.

12 Elisabeth de Joung.

13 ELISABETH de JOUNG: Hello, Board members. My  
14 name is Elisabeth de Joung and I'm here on behalf of the  
15 Southern California Public Power Authority representing 12  
16 local public owned electric utilities --

17 The 15-day changes are a significant improvement  
18 to the electric utility allocation. It's important those  
19 regulations not result further reductions. POU's must  
20 retain flexibility in using allowance value to invest in  
21 renewables and support both electricity affordability and  
22 GHG reductions. SCPPA appreciates that CARB responded to  
23 our recommendations to align with RPS requirements through  
24 an updated effective RPS in calculating the electric  
25 utility allocation.

1 Collectively, SCPPA members facing reductions in  
2 their allowance allocations still stand to lose  
3 approximately \$212 million in allowance value over the  
4 next four years. Updating the fixed 10-year allowance  
5 allocation midstream undermines the regulatory certainty  
6 that supported early action to reduce GHG emissions. For  
7 example, six SCPPA members in the Intermountain Power  
8 Project in Utah chose to retire the IPP coal units early  
9 resulting in significant emissions reductions ahead of  
10 contract expiration, with the expectation that the fixed  
11 allowance allocation would help offset those project  
12 costs.

13 SCPPA supports the 15-day changes today.  
14 However, we do urge that CARB recognize that midstream  
15 changes affect long-term cost management and resource  
16 planning for POUs. As utilities plan their clean energy  
17 investments, a fixed allowance allocation will be needed  
18 to ensure regulatory certainty. The effective RPS, as  
19 included in the proposal, should be applied to post-2030  
20 allowance allocations.

21 We look forward to working collaboratively with  
22 CARB for the upcoming rulemaking to address the utility  
23 allowance allocation post-2030.

24 Thank you.

25 BOARD CLERK: Fariya Ali.

1           FARIYA ALI: Good morning. Fariya Ali on behalf  
2 of Pacific Gas and Electric. We have long supported this  
3 program and we support your adoption of these amendments  
4 today. We believe they strike a careful, if unpopular,  
5 balance between program stringency and affordability.  
6 Electricity affordability remains one of the top  
7 priorities for California households, as highlighted in  
8 the signing of AB 1207 by the Governor and the  
9 Legislature.

10           Utility allowances for the benefit of utility  
11 customers, including low-income and disadvantaged  
12 customers, are the most direct and transparent path for  
13 addressing affordability for households. The 15-day  
14 amendments provide more allowances to customers than the  
15 January proposal. But as highlighted by my other utility  
16 colleagues, the electric sector is still seeing a  
17 significant overall reduction. Our customers are sharing  
18 in the impacts of a tightening program.

19           While there are many other very important  
20 programs that are also seeing impacts, further reducing  
21 utility customer allowances is not the right solution for  
22 addressing those impacts, and it would not reflect  
23 California household's top concerns.

24           Affordable electricity is crucial for enabling  
25 the state's decarbonization goals and approving these

1 amendments today will cement Cap-and-Invest's role in  
2 helping to achieve cost effective greenhouse gas  
3 reductions.

4 Thank you.

5 BOARD CLERK: Jenna Roper.

6 DR. JENNA ROPER: Hello. My name is Dr. Jenna  
7 Roper, here on behalf of Central California Asthma  
8 Collaborative. CCAC has served over 8,000 asthma patients  
9 all across the Central Valley. So we see firsthand the  
10 negative health effects of polluting industries.

11 We respectfully ask the Board to reject the  
12 15-day changes and eliminate the MDI. These changes  
13 undermine California's climate goals by adding allowances  
14 above the cap, making our air worse, all while eliminating  
15 funding for the programs designed to help those bearing  
16 the greatest health burdens.

17 Further, this process has been rushed. MDI is an  
18 untested, first-of-its-kind program. Decisions that  
19 impact billions of public dollars and more importantly our  
20 community's health deserve more meaningful public  
21 participation and more thorough analysis.

22 Thank you.

23 BOARD CLERK: Thank you.

24 Clare Letmon.

25 CLARE LETMON: Good morning, Chair Sanchez and

1 members of the Board. I'm Clare Letmon with the Los  
2 Angeles Business Council, a business research and advocacy  
3 organization representing 500 members across all industry  
4 sectors focused on innovative public policy that  
5 strengthens our economy while improving quality of life  
6 for all.

7           We're here today to express our support for a  
8 strong and timely Cap-and-Invest Program that continues to  
9 reduce emissions while providing the policy certainty and  
10 investment framework needed to support California's  
11 economy. California's climate leadership has shown that  
12 market-based tools can reduce emissions, while supporting  
13 economic growth. Cap-and-Invest remains central to that  
14 approach. It creates clear price signals, holds major  
15 emitters accountable, and generates dedicated funding for  
16 investments that improve air quality, strengthen  
17 infrastructure, and support communities across the state.

18           For businesses and communities, GGRF investments  
19 help finance energy and fleet upgrades, improve  
20 efficiency, reduce exposure to fuel price volatility, and  
21 build resilience as climate and disaster risks grow. That  
22 matters for California's long-term competitiveness and it  
23 matters especially for small businesses that have the  
24 least flexibility to absorb new costs on their own.

25           Cap-and-Invest also plays an important role in

1 affordability through utility bill credits and targeted  
2 investments. The program helps offset energy costs for  
3 households and businesses while supporting the transition  
4 to a more efficient and less volatile energy systems. For  
5 working families and small businesses, those benefits are  
6 material.

7 As CARB considers the future of the program, we  
8 urge the Board to preserve the core strength that has made  
9 Cap-and-Invest effective, long-term policy certainty,  
10 practical investment in emissions reductions, and  
11 continued support for affordability and community  
12 resilience. A strong and predictable program will help  
13 businesses plan, invest and manage costs while ensuring  
14 auction revenues continue to support cleaner  
15 transportation, renewable energy, public health  
16 improvements, utility bill relief and other benefits  
17 Californians rely on.

18 Thank you for your leadership and consideration.

19 BOARD CLERK: Thank you.

20 Katie Valenzuela.

21 KATIE VALENZUELA: Good morning, CARB Board  
22 members and staff. Katie Valenzuela from Communities for  
23 a Better Environment and a broad coalition of  
24 environmental justice organizations urging you to reject  
25 the current 15-day proposal as written.



1 I'm really glad that staff started off by  
2 reminding us that AB 32 passed 20 years ago this year,  
3 because for almost every single one of those 20 years,  
4 environmental justice advocates have been fighting you  
5 over Cap-and-Trade.

6 And I want to make very clear that that's not our  
7 concern today. We remain concerned about market  
8 mechanisms broadly, but these changes fundamentally adjust  
9 this program in a manner that's shifting billions of  
10 dollars to polluting industries and away from the Climate  
11 Credit and the investments that we need to make our  
12 communities resilient for their climate future. You are  
13 the governing Board of this agency. This is a staff  
14 proposal. You are completely within your rights to tell  
15 staff to amend this proposal in your resolution. And if  
16 they don't, I encourage you to reject this proposal.

17 We can and must do better. We can't undue these  
18 allowances being allocated once this vote proceeds today.  
19 So we really are hoping that you'll stand with  
20 environmental justice communities who were really not  
21 consulted because you actually don't have an EJAC right  
22 now in the development of this proposal and really stand  
23 firm to protect ratepayers.

24 I have to stay that at one point, one of the  
25 business groups who testified before us said that MDI will

1 send an important market signal to industry to  
2 decarbonize. Well Cap-and-Trade was supposed to send that  
3 market signal. And if it's not sending a sufficient  
4 market signal, we should be looking at how to make that  
5 system stronger, not adding an additional incentive to  
6 companies who are making billions of dollars in profits  
7 overwhelmingly going to the oil and gas industry in order  
8 to say, hey, let's decarbonize further. They don't need  
9 this extra \$30 a ton to decarbonize. What they need are  
10 stronger rules and regulations to ensure our targets are  
11 going to be met.

12 So we implore you to reject the MDI proposal.  
13 And if you can't get that out of this resolution today,  
14 please reject this and tell staff to come back in June  
15 with a different proposal. It is within your power as a  
16 Board to do that.

17 Thank you.

18 BOARD CLERK: Thank you.

19 And I would like to remind everybody to please  
20 speak slowly for our interpreters. Thank you.

21 Next, Andrew Dawson.

22 ANDREW DAWSON: Hi. I'm Andrew Dawson with the  
23 California Housing Partnership. We are a State-created  
24 private nonprofit where the Governor and Legislature  
25 appoint our board and they direct our work.

1           We are deeply concerned about the regulations  
2 being discussed today, as with many others here,  
3 especially as it relates to the GGRF and the Tier 3  
4 programs. We believe these regulations will significantly  
5 impact funding for these important housing, transportation  
6 and environmental justice programs.

7           Along with significant -- specifically AHSC, the  
8 Affordable Housing Sustainable Communities Program, is the  
9 only ongoing funding source for affordable housing in this  
10 state, along with significant GHG emission reductions of  
11 over 5.5 million metric tons, where almost AHSC reduced  
12 costs for low-income households by almost \$11,000 per  
13 year, where almost 60 percent of the developments are  
14 located in disadvantaged communities.

15           AHSC has supported almost 50,000 jobs and  
16 generated almost \$2 billion in State and local taxes. We  
17 understand affordability is a huge issue for Californians.  
18 However, housing and transportation are the top two costs  
19 for households. The programs in Tier 3 reduce those costs  
20 and support those that these industries have most  
21 affected. California has been looked at as a leader and  
22 example for much of its climate leadership. These  
23 regulations have huge effects on the Cap-and --  
24 Cap-and-Invest Program and been proposed with a minimal  
25 timeline. We hope you reject this proposal and work with

1 stakeholders to address these concerns.

2 Thank you.

3 BOARD CLERK: Thank you.

4 Staci Heaton.

5 STACI HEATON: Good morning. Staci Heaton with  
6 the Rural County Representatives of California. We  
7 represent 40 rural counties statewide. Our counties are  
8 among the communities that have been most devastated by  
9 catastrophic wildfire over the past 15 years.  
10 Catastrophic wildfire impacts the whole state. We know  
11 that its both caused and Exacerbated by climate change and  
12 also a contributor, if not mitigated properly.

13 Wildfire impacts public safety. It impacts  
14 everyone's insurance costs. Everyone's air quality. And  
15 in the long run, if we don't avoid catastrophic wildfire  
16 in those emissions, it costs the State. It's among one of  
17 the most cost effective things that we fund with the GGRF  
18 is wildfire mitigation.

19 It's already been de-prioritized by the  
20 Legislature in their restructuring of the program. I  
21 believe forest resilience is last on the list for \$200  
22 million from the GGRF. We -- a lot of us fought really  
23 hard to get those funds into SB 901. And the proposal  
24 today would almost eliminate that funding by 2029. And it  
25 is a great concern to us. A lot of that is local

1 assistance dollars. And rural communities are great at  
2 doing a lot with a little, but we already have a little,  
3 and we may not have anything.

4 So, we would ask today that you reconsider this  
5 proposal to ensure that those funds are available and to  
6 ensure that the GGRF is whole and solvent.

7 Thank you.

8 BOARD CLERK: Thank you.

9 Madison Chesebro.

10 MADISON CHESEBRO: Chair Sanchez and members of  
11 the Board, thank you for the opportunity to testify today.  
12 My name is Madison Chesebro from E2, a national  
13 nonpartisan group of business leaders who advocate for  
14 policies that are good for the economy and good for the  
15 environment. I'm here on behalf of our 3,200 California  
16 businesses members and supporters.

17 Cap-and-Invest is a bedrock of the State's  
18 climate strategy and its continued contribution to climate  
19 action is essential. E2 recognizes the critical role  
20 Cap-and-Invest plays in cost effectively reducing  
21 emissions. Its success is reflected in the statewide  
22 economic growth that has accompanied the program.

23 California's GSP more than doubled from 2000 to  
24 2023, even as greenhouse gas emissions fell by 21 percent.  
25 The proposed package demonstrates CARB's commitment to

1 aligning Cap-and-Invest with the State's 2045 climate  
2 goals. E2 also supports the inclusion of affordability  
3 measures, including updates to the California Climate  
4 Credit. However, the 15-day changes include a concerning  
5 departure from California's climate ambition.

6         The proposed expansion of the MDI redirects  
7 allowances previously set for retirement and expands  
8 access for the state's refineries. E2 urges the Board to  
9 adopt the Program and address these issues during  
10 implementation to ensure MDI projects deliver verified  
11 durable emissions reductions and meet robust reporting  
12 requirements.

13         In conclusion, California risks its climate  
14 leadership if the State fails to adopt these regulations  
15 on time. We urge the Board to adopt the amendments  
16 without delay. Thank you for your time.

17         BOARD CLERK: Thank you.

18         William Churchill.

19         WILLIAM CHURCHILL: Good morning. My name is  
20 William Churchill. I'm the General Manager of County  
21 Connection. We're a medium-sized bus public transit  
22 operate in central Contra Costa.

23         County Connection respectfully opposes these  
24 amendments. I think it's important to understand that the  
25 amendments are actually trading affordability in one

1 sector for affordability in another sector. And so it's  
2 important to understand what this can do to the daily  
3 lives of the riders at least for the communities that we  
4 serve.

5 County Connection receives funding from three of  
6 the programs within the Tier 3 of Cap-and-Invest  
7 Regulation. First and foremost, and I think most  
8 importantly to our riders, we receive a million and a half  
9 of LCTOP funding. The LCTOP funding supports over 750,000  
10 trips to our most vulnerable economically depressed  
11 communities. Without that funding, they don't have the  
12 same access to work, to medical, and/or even just getting  
13 groceries. These individuals do not have any other  
14 transportation form. They rely on County Connection for  
15 that.

16 Secondly, County Connection received -- has  
17 received nearly \$30 million in TIRCP funding. That  
18 program is absolutely essential to our zero-emission  
19 vehicle transition plan. Without those funds, we would  
20 not be capable of complying with the ICT Regulation.

21 And then finally, County Connection has partnered  
22 with the City of Walnut Creek and a developer for the AHSC  
23 funding. We have been able to increase the frequency of a  
24 route to downtown Walnut Creek and what that does is it  
25 gets people out of cars and into Walnut Creek and

1 shopping.

2 So these amendments will have a profound impact  
3 on the Contra Costa community and -- thank you very much  
4 for your time.

5 BOARD CLERK: Thank you.

6 Julia Levin.

7 JULIA LEVIN: Good morning. Julia Levin with the  
8 Bioenergy Association of California.

9 We strongly support the concept of the  
10 Manufacturing Decarbonization Incentive. This is critical  
11 to decarbonize sectors like glass, cement, steel, and food  
12 processing that all Californians depend upon. We do urge  
13 the Air Board, either in the regulations themselves or in  
14 the resolution that you adopt later today, to make one  
15 critical change thought to comply with law and to meet the  
16 goals of the Cap-and-Invest Program, and that is to  
17 require that any biomethane or biomass procured for  
18 manufacturing decarbonization must be delivered to  
19 California. That's already required for renewable  
20 electricity or renewable hydrogen that are used to  
21 decarbonize the manufacturing sector, but there is no  
22 delivery requirement for biomethane and bioenergy.

23 That violates the law, which requires that the  
24 Cap-and-Invest Program maximize the environmental and  
25 economic benefits in California of this Program. The way



1 the MDI is written now, California could send billions of  
2 dollars worth of allowances to out-of-state biomethane  
3 producers and not even require that the biomethane be  
4 delivered to California. That means it won't help us  
5 mitigate wildfires. It won't help us reduce landfill  
6 waste, reduce dairy methane, open burning of agricultural  
7 waste and it won't even displace fossil fuel use in  
8 California.

9 That is a very bad policy for California to spend  
10 money on out-of-state projects that don't benefit our own  
11 economy and environment. So we urge you to adopt the MDI,  
12 but with the qualification that all participating fuels  
13 must be delivered to California and actually reduce fossil  
14 fuel use in state.

15 Thank you.

16 BOARD CLERK: Thank you.

17 Steve Wallauch.

18 STEVE WALLAUCH: Good morning, everybody. Steve  
19 Wallauch. I'm here on behalf of the Alameda County  
20 Transportation Commission, the Golden Gate Bridge Highway  
21 Transportation District, the Napa Valley Transportation  
22 Authority, Foothill Transit, and California Association of  
23 Coordinated Transportation.

24 I think in short, we're asking at the very least  
25 to postpone actions on this -- on this rule in order to

1 take consideration of the impacts it's going to have. We  
2 support the needs for consider affordability, but the  
3 proposal takes a very narrow view of what affordability  
4 is. It doesn't take into consideration the impacts it  
5 will have on riders and transit workers with -- that the  
6 loss of LCTOP funds will have on service levels. It also  
7 doesn't consider the impact it's going to have on the  
8 ability to transition to zero-emission transit fleets.  
9 Without these funds transit operators will not be able to  
10 comply.

11 And transit has been a strong partner for over 20  
12 years with CARB on the development of heavy-duty  
13 zero-emission technology. This is technology that's been  
14 applied not only to transit buses, but the Heavy-duty  
15 trucks and other vehicles throughout the state. This  
16 proposal is a radical departure from this decades-long  
17 partnership, and I think it sends a troubling measure to  
18 the zero-emission technology sector what direction the  
19 state is going in.

20 To maintain California's leadership in reducing  
21 GHG emissions in our most vulnerable neighborhoods, we ask  
22 that you delay action on this proposal and reconsider the  
23 impacts it has.

24 Thank you.

25 BOARD CLERK: Thank you.

1           Diane Shaw.

2           DIANE SHAW: Good morning, Chair Sanchez and the  
3 whole Board. My name is Diane Shaw and I am President of  
4 the AC Transit Board of Directors in Oakland, California.  
5 AC Transit is California's largest bus-only agency. We  
6 serve 1.5 million riders and have over 140,000 weekday  
7 rides.

8           I'm here to voice our deep concerns regarding the  
9 proposed Cap-and-Invest amendments and urge the Board to  
10 postpone this item. Since the 2000 Fleet Rule, AC Transit  
11 has been a dedicated partner with CARB in developing the  
12 nation's first prototype Hydrogen fuel cell buses. Thanks  
13 to CARB support, we run one of the most comprehensive  
14 zero-emission programs in the United States. We have 58  
15 zero-emission buses on the road now, nine on the way and  
16 57 on order. We have driven over eight million miles of  
17 zero-emission miles with our system, which has avoided a  
18 lot of those emissions.

19           We remain fully committed to meeting the ICT  
20 mandate of 100 percent zero-emission fleet by 2040, which  
21 was developed by the same body. These proposed changes  
22 will add an estimated 20 percent to our projected 200  
23 million deficit over the next four years. Since 2015, we  
24 have relied on 93 million in GGRF revenues to sustain  
25 services. LCTOP funds are \$7 million in annual formula

1 funds, literally drives our Tempo, BRT, line carrying  
2 17,000 daily riders through our most disadvantaged  
3 communities, plus up to three million a year in  
4 competitive grants for critical capital projects that  
5 improve the safety and quality of our service.

6 TIRCP and microgrids. Critical grants built our  
7 Emeryville and East Oakland electric infrastructure  
8 including an on-site microgrid to ensure service during  
9 utility disruptions, As you know we all have. Eliminating  
10 the AHSC Program puts local affordable housing in  
11 jeopardy. Our partnership has delivered over 1,500  
12 affordable units with potentially 356 more.

13 We appreciate your time. Thank you.

14 BOARD CLERK: Thank you.

15 Gissela Chavez.

16 GISSELA CHAVEZ: Yeah. Can you hear me?

17 Hey, everyone. Gissela Chavez with Communities  
18 for a Better Environment, an environmental justice  
19 organization coming out of Richmond, East Oakland,  
20 Southeast Los Angeles and Wilmington. As a life-long  
21 resident of Huntington Park, which is a Southeast LA  
22 community that sits adjacent to Vernon, which is one of  
23 the largest industrial and corrupted industrial cities in  
24 our country, I'm no stranger to polluted air.

25 You know, for my entire life I've had to deal

1 with like smelling the rendering plants in my community,  
2 so that is like animal dead carcasses and all of that.  
3 It's pretty gross. And this is something that has  
4 happened year after year. The fact that my community  
5 can't breathe clean air -- the fact that my community  
6 can't breathe clean air in our community while dealing  
7 with incompatible land use, such as homes, schools,  
8 hospitals and churches next to major industrial polluters,  
9 such as metal recyclers and refiners that have  
10 historically failed to cap their emissions is a big  
11 indicator that continued investment in EJ communities is a  
12 must.

13           Eliminating funding for clean air programs that  
14 focus on emissions reductions and environmental justice  
15 communities is unacceptable. Our communities deal with a  
16 lack of basic access to things like clean air for  
17 communities, safe drinking water, public transit,  
18 affordable housing, and electric -- electricity bill  
19 relief, all important programs funded by Cap-and-Trade.

20           Please reject the proposed 15-day to 20-day  
21 proposed changes and eliminate the MDI. These resources  
22 take billions from our communities and our neighbors, and  
23 ultimately translate as another attack from our  
24 government. CARB, California Air Resources Board, more  
25 like corporations, are redirecting billions. Do better.

1 If you approve, you are failing your constituents that you  
2 serve. Community health over corporate wealth always.

3 Thank you.

4 BOARD CLERK: Thank you.

5 Natalie Spievack.

6 NATALIE SPIEVACK: Natalie Spievack from Housing  
7 California, a statewide nonprofit advocacy organization  
8 focused on creating affordable homes and ending  
9 homelessness. We're deeply concerned that the proposed  
10 amendments would completely cut funding for Tier 3 GGRF  
11 programs, including the Affordable Housing and Sustainable  
12 Communities Program, our AHSC, which is the State's  
13 largest and only ongoing source of funding for affordable  
14 housing and for other critical transit and climate  
15 programs.

16 AHSC has an incredible track record of producing  
17 over 22,000 affordable homes, creating jobs, and reducing  
18 greenhouse gas emissions. Increasing allowances to oil  
19 and gas companies without any guarantee that consumer  
20 prices will fall is not the way to create affordability.  
21 The way to create affordability is to make housing and  
22 transit costs, which is -- are the two largest expenses in  
23 household budgets, less expensive, which is exactly what  
24 Tier 3 programs do.

25 We urge you to reject the proposed amendments.

1 Thank you.

2 BOARD CLERK: Lauren Gallagher.

3 LAUREN GALLAGHER: Good morning, Chair Sanchez  
4 and members of the Board. My name is Lauren Gallagher.  
5 And I'm here on behalf of Communities for a Better  
6 Environment.

7 We call on the Board to reject the 15-day changes  
8 and eliminate the Manufacturing Decarbonization Incentive.  
9 The Air Resources Board may not determine how GGRF revenue  
10 is allocated, but the Board does determine how allowances  
11 are allocated. And the proposal recuts the pie to give a  
12 generous slice of subsidies to industry and a paltry slice  
13 to GGRF, to the tune of completely wiping out funding for  
14 programs that meet real environmental quality and  
15 affordability needs.

16 Sacking the MDI and increase leakage assistance  
17 provides more allowances than refineries have emissions.  
18 With no difference between leakage allowances and MDI  
19 allowances, these changes are a financial windfall for  
20 industry and contrary to the directives under AB 1207.

21 The oversight CARB proposes for the MDI  
22 constitutes mere projections and paperwork. Capital cost  
23 investments will not automatically equate to real on-site  
24 emissions reductions for front-line communities. It is  
25 not clear how the MDI is necessary to meet our climate

1 goals if it cannot result in real verifiable emissions  
2 reductions.

3 A fractured rulemaking process and the 11th hour  
4 of introduction of the substantially altered MDI in the  
5 15-day changes denied the EJAC and community members of a  
6 transparent, accountable and fair rulemaking progress.

7 I urge the Board to reject the 15-day changes and  
8 eliminate the Manufacturing Decarbonization Incentive.

9 BOARD CLERK: Ana Gonzalez.

10 ANA GONZALEZ: Okay. Good morning, Chair Sanchez  
11 and Board members. Ana Gonzalez, Executive Director, at  
12 the Center for Community Action and Environmental Justice  
13 representing more than 4.6 million people in San  
14 Bernardino and Riverside counties.

15 I urge CARB to reject the proposed amendments to  
16 Cap-and-Invest that would weaken investment in  
17 environmental justice communities and reduce  
18 accountability to our public. Our communities cannot  
19 continue to be collateral damage. Eliminating funding for  
20 clean air programs that directly reduce emissions in  
21 environmental justice communities is not negotiable.  
22 Programs like AB 617 were created because many front-line  
23 communities were left behind for decades. Our communities  
24 still have the worst air quality in the nation, but  
25 cutting funding for community-led development and



1 implementation would derail the years of advocacy,  
2 collaboration, and progress toward cleaner air and  
3 healthier neighborhoods.

4 Taking away from GGRF is not cool and  
5 affordability matters. These proposed changes would  
6 reduce the California Climate Credit, which provides  
7 directly utility bill relief to families across the state.  
8 Communities should not bear the financial burden, while  
9 corporations continue benefiting from weekend climate  
10 protections. The lack of meaningful public process is  
11 deeply concerning with decisions involving billions of  
12 dollars and our health for our communities deserve  
13 transparency, accountability and robust public  
14 participation.

15 These amendments moves us in the right -- in the  
16 wrong direction. I respectfully ask CARB to reject these  
17 harmful changes and protect investments in clean air,  
18 clean water, affordability and community-driven climate  
19 solutions. Thank you.

20 BOARD CLERK: Paul Mason.

21 PAUL MASON: Good morning, Madam Chair, and  
22 members of the Board, Paul Mason with Pacific Forest  
23 Trust. And apologies to the clerk for my penmanship.

24 I'll refer to our written comments for a broader  
25 list of our concerns with the proposed changes. And I

1 want to focus in on a couple of things here. One is the  
2 impact on the offset program from inserting, you know, up  
3 to 118 million tons of MDI allowances. We would expect  
4 that to have a significant impact on the value of the  
5 offset marketplace, which is, of course, one of the main  
6 ways that the Cap-and-Trade Program provides a way for the  
7 natural environment to engage in the program.

8           So, I really want to focus on a couple of ways  
9 that the Board, if you were going to move forward with the  
10 resolution -- or with the regulation today, could address  
11 some of these concerns in the resolution. One would be to  
12 direct the staff to report back to the Board on the impact  
13 on the offset marketplace in the coming years as MDI is  
14 being utilized, is to have a massive depressive force on  
15 the value of offsets and on how they're used.

16           The other is that the other -- the resolution --  
17 and I'll note the Assemblyman Rogers actually sent a  
18 letter earlier this week that I didn't see reflected in  
19 the presentation that touches on some of these as well.  
20 But the resolution sort of makes some broad mention of  
21 updating the offset protocols. There were provisions in  
22 SB 840 that really directed the Board -- the staff to look  
23 at additional ways to approach offsets that would have  
24 greater benefits for conservation and nature-based  
25 solutions in California and get greater adaptation

1 benefits, and climate resilience benefits here in  
2 California. It would be very helpful to have staff come  
3 back to the Board with a new approach within the existing  
4 legal parameters for offsets. So I encourage you to add  
5 those to the resolution.

6 Thank you.

7 BOARD CLERK: Betsy Brien.

8 BETSY BRIEN: Good morning, Chair Sanchez and  
9 members of the Board. My name is Betsy Brien and I'm with  
10 PBF energy. PBF Energy owns and operates two refiners in  
11 California and associated logistics assets. CARB's 15-day  
12 proposal represents an important step forward. The  
13 proposed amendments would support local commerce ability  
14 and emissions reductions by helping lower in-state  
15 refining compliance costs. The amendments will help  
16 assure continuing, reliable, in-state refining for the  
17 near term.

18 While we believe there is more work that needs to  
19 be done going forward, we ask that you vote to approve  
20 this important 15-day amendment.

21 Thank you.

22 BOARD CLERK: Keith Dunn.

23 KEITH DUNN: Thank you, Madam Chair and members.  
24 Keith Dunn here on behalf of the State Building and  
25 Construction Trades Council whose members depend upon

1 California's industrial manufacturing economy. We support  
2 California's ambitious climate goals and appreciate the  
3 effort that's gone into developing this program to try and  
4 meet them. We support high-speed rail, regional rail,  
5 alternative energy, and fuels that we have to have for our  
6 future here in California.

7         As this proposal moves forward, I want to  
8 emphasize, as you've heard from previous speakers, that  
9 more work needs to be done to provide some long-term  
10 certainty beyond 2030. The reality is that major  
11 employers, industries, and workers, and voters across the  
12 state are making investment decisions right now on  
13 infrastructure, refineries, energy production in state  
14 that depends upon the decisions that are made here today.

15         When there's uncertainty about future compliance  
16 costs, program structure and long-term policy direction,  
17 it becomes harder for companies, voters and others to make  
18 those investments on a real-time basis.

19         The framework before you today helps address some  
20 of the short-term concerns, but many questions remain  
21 unanswered about what the program looks like after 2030.  
22 We look forward to continuing to work with you. We were  
23 there in support of the extension of greenhouse gases. We  
24 look forward to being with the legislature, the next  
25 governor and this Board to make sure that we continue to

1 get it right, and we look forward to your continued  
2 partnership as we move forward.

3 Thank you.

4 BOARD CLERK: Susie Berlin.

5 SUSIE BERLIN: Good morning. My name is Susie  
6 Berlin and I am representing today the Northern California  
7 Power Agency and Golden State Power Cooperative, publicly  
8 owned utilities and electric cooperatives. GSPC and NCPA  
9 members are committed to providing safe and reliable  
10 electricity service to their customers with electricity  
11 affordability being paramount.

12 Allowance allocation for the benefit of  
13 electricity customers remains one of the most direct and  
14 impactful ways to help mitigate rising electricity costs,  
15 while supporting the State's climate objectives. We  
16 appreciate that the proposed amendments continue to  
17 recognize the pivotal role that the State's electric  
18 utility customers play in State decarbonization efforts  
19 and the value of those allowances to the customers and  
20 communities we serve. We thank staff for their ongoing  
21 engagement with us and the 15-day changes that better  
22 align the allocation with the renewable portfolio standard  
23 requirements.

24 Notably the 15-day changes reduce the allowance  
25 cuts to electricity customers compared to the 15-day

1 package. However, it is still important to note that  
2 there are utilities that will be left with substantially  
3 less allowances than they would have received under the  
4 current regulation. These cuts undermine regulatory  
5 certainty for many and risk long-term plans for emissions  
6 reductions that may be adversely impacted by regulatory  
7 changes midstream.

8 Looking forward, we urge the Board to direct  
9 staff to continue working with the electric utilities in  
10 developing the post-2030 allowance allocations for the  
11 benefit of electricity customers and to ensure that  
12 utility customers receive allowances to cover program  
13 compliance costs, address upward pressure on energy  
14 affordability, and deliver the regulatory and planning  
15 certainty necessary to maximize emissions reductions for  
16 the direct benefit of utility ratepayers.

17 We thank staff for all the work on the proposed  
18 amendments and we thank the Board for their consideration  
19 of the important role that electricity customers pay --  
20 play and pay. Thank you.

21 BOARD CLERK: Thank you.

22 Dr. Pam O'Dell.

23 DR. PAM O'DELL: Good morning. My name is Dr.  
24 Pam O'Dell. I'm speaking on behalf of Climate Action  
25 California. Climate Action California is grassroots

1 advocacy group with 7,000 members in California all  
2 concerned with solutions to the climate crisis. We are  
3 deeply concerned that the April amendments to the CARB's  
4 rulemaking proposal will undermine California's  
5 Cap-and-Invest Program and put our climate risk targets at  
6 risk.

7           Instead of retiring 118 million allowances to  
8 maintain our climate target, these amendments would create  
9 18 -- 118 million new allowances to be distributed in an  
10 untested program with insufficient guardrails and no  
11 meaningful accountability mechanism. These additional  
12 allowances would not only endanger our mission's targets,  
13 they would have flooded the auction market and depressed  
14 Cap-and-Invest revenues. These revenues fund vital  
15 programs, promote climate resilience, clean transit and  
16 transportation, and public health, especially in the most  
17 heavily exposed front-line communities.

18           We urge CARB to reject the April amendments and  
19 retire the 118 million allowances, as originally proposed  
20 in the January rulemaking proposal.

21           Thank you.

22           BOARD CLERK: Thank you.

23           Melinda Palmer.

24           MELINDA PALMER: Madam Chair, members of the  
25 Board, my name is Melinda Palmer. I'm here on behalf of

1 Kern Energy as their Vice President of Regulatory and  
2 Public Affairs. Kern Energy is a 27,000 barrel a day  
3 refinery located in southern San Joaquin Valley. We've  
4 been in operation for more than 90 years. We're family  
5 owned, employ about 200 people, and play a vital role in  
6 our region by supplying the critical transportation fuels  
7 needed for agriculture, major transportation corridors,  
8 local industry and the public. We're the only refinery  
9 located between the Bay Area and Los Angeles and we're the  
10 only small refiner remaining in California producing both  
11 gasoline and diesel.

12 In response to the 15-day package, Kern provided  
13 broad support for the inclusion of the independent  
14 merchant refiner provision, the option to delay a full  
15 compliance period. And we appreciate staff's critical  
16 recognition of the unique market positions these  
17 refineries hold, the immense financial pressures  
18 associated with the global crude and gasoline markets, and  
19 the need for flexibility and simultaneously navigating  
20 operations, compliance costs and investments.

21 We assessed the short-term relief this provision  
22 would offer and recommend that staff incorporate  
23 additional considerations to fully and more effectively  
24 give the flexibility and achieve the intended protections  
25 for in-state gasoline production. I urge you today to



1 direct staff to move quickly in bringing these additional  
2 flexibilities forward and incorporating them into the  
3 regulation as soon as possible.

4 Specifically, we ask to extend the option to  
5 delay beyond the single compliance period. This would  
6 create a permanent future that would give CARB flexibility  
7 in addressing unpredictable market volatility or  
8 disruptions without the need for future rulemakings. We  
9 believe that giving discretion to the Executive Officer to  
10 act in situations that threaten California's critical  
11 transportation fuel infrastructure is necessary. I  
12 believe the language in the implementing Board resolution  
13 provides a helpful --

14 BOARD CLERK: Thank you.

15 MELINDA PALMER: Thank you.

16 Lucas Grimes.

17 LUCAS GRIMES: Good morning. My name is Lucas  
18 Grimes and I'm with the Center for Resource Solutions, a  
19 California based nonprofit that creates policy and market  
20 solutions to advance sustainable energy. I'm speaking  
21 today regarding the proposed discontinuation of allowance  
22 allocations to the voluntary renewable electricity, or  
23 VRE, reserve account within Cap-and-Invest Program.

24 So under a mass-based cap -- emissions cap,  
25 voluntary renewable electricity generation that is

1 purchased voluntarily by both large and small customers  
2 will only reduce statewide emissions when it is paired  
3 with allowance retirement. Without allowance retirements,  
4 that renewable generation avoids emissions at regulated  
5 plants and simply frees up allowances for use elsewhere  
6 under the cap without changing total covered emissions.

7         The VRE reserve account was created specifically  
8 to address this issue and to preserve the emissions impact  
9 of voluntary renewable electricity, and with it voluntary  
10 demand for renewable electric energy in California through  
11 allocation and retirement of allowances on behalf of  
12 voluntary renewable energy sales. The current proposal  
13 discontinues future allowance allocations to the VRE  
14 reserve account, effectively depleting it and rendering it  
15 useless, without establishing an alternative mechanism for  
16 voluntary renewable electricity purchases to continue  
17 driving emissions reductions under the cap.

18         This has implications for the integrity and  
19 credibility of voluntary renewable electricity markets in  
20 California, including for corporate procurement programs,  
21 consumer facing renewable electricity products and broader  
22 voluntary climate commitments that rely on demonstrable  
23 emissions impact.

24         If allocations to the VRE reserve account are not  
25 resumed voluntary renewable energy purchasing in

1 California will have no net emissions effect and will  
2 merely subsidize compliance for emitters removing the  
3 primary motivation for voluntary buyers and jeopardizing a  
4 major source of private investment that would otherwise  
5 help accelerate decarbonization and reduce the burden on  
6 public climate programs.

7 CRS recognizes that broader constraint CARB is  
8 facing in this rulemaking, including declining allowance  
9 budgets and affordability considerations -- (inaudible)  
10 allowances be allocated (inaudible)

11 BOARD CLERK: Thank you. That concludes your  
12 time.

13 LUCAS GRIMES: Thank you.

14 BOARD CLERK: We have --

15 CHAIR SANCHEZ: Thank you, Lucas.

16 Sorry, Board Clerk, just a note. We're going to  
17 hear 30 more minutes of public comment that will take us  
18 to 12:15 when we will break for lunch.

19 Thank you.

20 BOARD CLERK: Thank you. Madeline Moore.

21 MADELINE MOORE: Hello, Chair and Board members.  
22 Madeline Moore on behalf of LA Metro, the state's largest  
23 transit agency. Transit is critically important to the  
24 State's goals in reducing greenhouse gas emissions. LA  
25 Metro's million boardings every day represent not only

1 people getting to work, school and appointments, but also  
2 represent hundreds of thousands of polluting vehicles  
3 taken off the road. The median annual income of Metro bus  
4 riders in 2025 was under \$19,000, which puts 90 percent of  
5 our bus riders at or below the very low income level.

6           However, the proposed rules Before the Board  
7 today would put at risk metro's ability to continue to  
8 provide the same level of environmental benefits we have  
9 produced. The regulations would threaten our ability to  
10 bring billions in federal funds to California by  
11 eliminating funding for future transit and inner-city rail  
12 program cycles, jeopardizing current TIRCP projects, and  
13 damaging Metro's core transit operations by not funding  
14 the Low Carbon Transit Operations Program.

15           Reducing funding to projects and operations would  
16 harm some of the most economically vulnerable populations,  
17 those who rely on transit for all of their transportation.  
18 Given the impact they would have on Metro and transit  
19 agencies throughout the state, we urge you to listen to  
20 the LA Metro Board and reject these regulations to allow  
21 for future consideration of amendments.

22           Thank you.

23           BOARD CLERK: Kjellen Belcher.

24           KJELLEN BELCHER: Hello. My name is Kjellen  
25 Belcher, speaking on behalf of Earthjustice.

1           We strong oppose the last minute unexpected  
2 inclusion of an expanded Manufacturing Decarbonization  
3 Incentive funded with allowances above the cap. We urge  
4 the Board to vote no on today's proposal unless the MDI is  
5 full removed.

6           The MDI is Robin Hood in reverse, a direct  
7 transfer of program value to industrial polluters at the  
8 expense of California communities. By adding up to 118  
9 million allowances to the program, roughly equal to the  
10 annual emissions of 30 medium-sized coal plants, the MDI  
11 jeopardizes our ability to meet our 2030 climate target.  
12 It takes away four billion from climate investments,  
13 community air protection, sustainable transit, clean  
14 water, and electric bill relief, and puts those dollars in  
15 the pockets of polluters.

16           The Cap-and-Invest Program has already provided  
17 over 8.6 billion in free allowances to oil refiners and  
18 drillers. Now, CARB is proposing yet another major  
19 handout to big oil through a rushed process with  
20 inadequate public review, a lack of transparency and a  
21 lack of evidence.

22           CARB staff have already stated that they intend  
23 to address post-2030 industrial assistance in a future  
24 rulemaking. If CARB wants to pursue the MDI, it should do  
25 so there and evaluate the full scope of existing and

1 proposed subsidies to industrial polluters. We urge you  
2 to protect the integrity of California's climate goals and  
3 protect communities impacted by dangerous air pollution.  
4 Please do not allow this proposal to move forward unless  
5 the MDI has been struck from the amendments.

6 Thank you.

7 BOARD CLERK: Thank you.

8 Gus Khouri.

9 GUS KHOURI: Good morning, Chair and members.

10 Gus Khouri on behalf of the Santa Barbara County  
11 Association of Governments and transportation planning  
12 agencies in San Luis Obispo, Monterey, Madera, and  
13 Stanislaus counties.

14 I just want to underscore several of the comments  
15 that have been made. We really appreciate the staff  
16 presentation. We think that it undermine -- underscores  
17 the efficacy of the Cap-and-Trade and now Cap-and-Invest.  
18 And we've been happy to be a partner, but now that  
19 partnership is being threatened clearly with the  
20 elimination of the Tier 3 programs. And so, when you  
21 don't have funding for transit, affordable housing or air  
22 quality conformity programs, we don't see how that doesn't  
23 increase greenhouse gas emission production. No funding  
24 for transit means that that's really the only way for some  
25 people to get to school, to work, to go about their daily

1 life.

2 This also possibly threatens our Sustainable  
3 Community Strategy plans that we work really with the  
4 Board on. And if we don't get those plans adopted, we  
5 can't apply for Senate Bill 1 funding to improve our  
6 infrastructure and our mobility needs as well.

7 And so, the final point I want to make is a lot  
8 of us in this room worked very hard to extend the  
9 Cap-and-Invest Program. And at no point do I think, and I  
10 guarantee you if you talk to any legislator, did they  
11 think that we were going to look at subsidizing industry,  
12 which is for profit and a monopoly. And that's not an  
13 indictment. It's just a fact. People don't have a  
14 choice. We've been giving rebates since 2014 and utility  
15 rates have been increasing. So even if we -- if this  
16 proposal is to pass, there's no assurance that utility  
17 rates will not continue to increase, and that consumers  
18 will still not benefit from the rebates coming at the  
19 expense of other programs that people care about.

20 And so we're asking to maintain the partnership  
21 and for us to continue to work together to have a balanced  
22 approach at affordability and maintaining our climate  
23 goals. Thank you so much.

24 BOARD CLERK: Thank you.

25 Mitch Weiss.

1           MITCH WEISS: Hi. Mitch Weiss, representing the  
2 San Joaquin Valley Regional Policy Council.

3           I want to echo many of the comments that you  
4 heard earlier by those representing transit, including Mr.  
5 Corey just before me. We're sensitive to affordability  
6 and the importance of maintaining production capacity in  
7 California, but we support maintaining greenhouse gas  
8 reduction funding for transit and oppose the regulations  
9 and the disastrous impact they'll have on transit across  
10 the state.

11           The Greenhouse Gas Reduction Fund is the primary  
12 source of State funding for transit, transit that serves  
13 our most vulnerable communities, transit that is critical  
14 to MPOs meeting the greenhouse gas reduction targets  
15 you've set. Without this funding, there will be cuts to  
16 transit services across the state. I also want to express  
17 a little concern just about the process and the  
18 transparency. I was at the hearings that the Legislature  
19 hold -- held. I listened to the legislators, I've  
20 listened to many of the comments here, and I find it a  
21 little disconcerting that the staff presentation didn't  
22 address any of -- many of those issues raised.

23           Also, the posting of an 18-page resolution one  
24 hour before this hearing without any notes about what was  
25 changed makes it difficult for us in the audience to



1 understand what you are going to be asked to vote on.

2 And lastly, there are some concerns in the staff  
3 report, particularly the staff report for this item states  
4 the proposed amendments would have less than significant  
5 or no impacts to transportation. As you clearly heard  
6 from many of the speakers here today, that's not correct.  
7 There will be significant impacts to transportation if  
8 greenhouse reduction funding is gutted.

9 Thank you.

10 BOARD CLERK: Bob Epstein.

11 BOB EPSTEIN: Thank you. I'm Bob Epstein with  
12 Project 2030. We're an independent NGO who's focused on  
13 helping the State meet the 2030 and 2045 targets.

14 And with that regard, I want to compliment you.  
15 MDI I think is an important, creative mechanism which we  
16 enthusiastically support.

17 I'd like to focus on two opportunities in my  
18 short two-minutes period. First of all, carbon dioxide  
19 removal. I want to remind everybody that there's a seven  
20 million metric ton target by 2030. So -- and I should  
21 also say what's in CDR what we're going to find out soon  
22 as the SB 905 process has started. I think these should  
23 be linked and specifically we'd recommend that MDI have  
24 some percentage of it be dedicated to CDR projects in  
25 California to get that hole industry moving within the

1 state.

2 Our second is on industrial heat decarbonization,  
3 which is a significant amount of the inventory.

4 Replacing -- excuse me -- natural gas with renewable  
5 electricity requires two things. First, the electricity  
6 has to be competitively repriced with natural gas. And  
7 the good news there is both the Legislature, the agencies,  
8 as well as several of the municipal utility districts are  
9 all working on coming up with ways, so that where there's  
10 low demand for electricity, it can be supplied for this  
11 purpose.

12 The second thing is it needs to have an incentive  
13 to have industries convert. And that's where MDI comes  
14 in. It can be the opportunity to be able to get people to  
15 move, and that includes 617 neighborhoods and people in  
16 the front-line communities, because it will eliminate both  
17 natural gas combustion as well as air quality benefits.

18 In conclusion, we think Dr. Steve, the Executive  
19 Officer, should have the ability to compare projects,  
20 identify those that have the greatest impact, in terms of  
21 air quality benefits and cost per ton.

22 Thank you for your time today.

23 BOARD CLERK: Thank you.

24 Jacob King.

25 JACOB KING: Thank you. Jacob King, Executive

1 Director of the Mendocino Transit Authority. I'm here  
2 today to ask the Board to vote no on the proposed  
3 Cap-and-Trade amendments -- or Cap-and-Invest. Mendocino  
4 County transit is not a convenience. It's a life line.

5 Portion of the LCTOP funds is tied to our budget.  
6 I was in the Board meeting yesterday talking to our Board  
7 about the uncertainties of our future funding. The  
8 community impacts that we are forecasting is people, they  
9 will -- they may pull out their older, higher emission  
10 vehicles, put them back on the road. That will worsen the  
11 very air quality this Board is mandated to protect and  
12 then congestion increases, emissions increase, and the  
13 communities least able to absorb those costs, bear the  
14 full weight of them.

15 There's us thinking about what our lost bus  
16 routes means in real terms. There's home health care,  
17 there's education, there's workforce development, there's  
18 all the things that we've been working on so hard that  
19 these are things that affect us in a major way. The  
20 Innovative Clean Transit Regulation - we've put nine  
21 electric vehicles on the road up in Mendocino County -  
22 have helped the air quality significantly. We were  
23 planning our zero-emission fleet transition around these  
24 funding sources and these amendments would eliminate that.

25 Thank you.

1 BOARD CLERK: Thank you.

2 Sarah Deslauriers.

3 SARAH DESLAURIERS: Good morning, Chair Sanchez,  
4 Board members and staff. My name is Sarah Deslauriers. I  
5 serve as Director of Air, climate, and Energy Programs for  
6 the California Association of Sanitation Agencies, or  
7 CASA, representing more than 90 percent of the public  
8 sewerred population, collecting and cleaning wastewater to  
9 protect public health and the environment, while  
10 recovering resources communities rely on for resilience.  
11 CASA supports the intent of the amendments including the  
12 objectives of increasing production and use of low carbon  
13 fuels and feedstocks such as renewable natural gas or  
14 biomethane, low carbon hydrogen and other low carbon fuels  
15 and their associated infrastructure.

16 However, there are regulatory barriers alongside  
17 these programs that prevent the waste water or resource  
18 recovery facilities from moving forward with community  
19 critical projects that achieve the objectives of these  
20 programs as well as underpin community resilience that  
21 need to be addressed. Additionally, the final  
22 environmental impact assessment concluded that  
23 implementation could lead to potentially significant  
24 adverse impacts to hydrology and water quality, air  
25 quality, agricultural resources, biological resources,

1 geology and soils, land use and planning, transportation,  
2 utilities and service systems, and wildfire. The Waste  
3 Water sector lies at the interaction of all of these.

4 It was also noted the mitigation of the adverse  
5 impacts is beyond CARB's authority. Therefore, for CEQA  
6 compliance purposes, the impacts may be unavoidable since  
7 other lead agencies are tasked with those measures -- or  
8 mitigation measures. It was decided that proposed  
9 amendments are needed to ensure the environmental and  
10 economic benefits associated with GHG reductions are  
11 realized, despite those acknowledged adverse impacts.

12 CASA asks the Board and staff to either establish  
13 or require working with CalEPA to establish a framework  
14 that convenes the needed State and local agencies to  
15 assess and coordinate actions to mitigate significant  
16 adverse impacts and barriers to implementing projects  
17 critical to community resilience that are the result of  
18 CARB's programs.

19 CARB has -- or CASA has documented specific  
20 project types and from silos to systems primer, which  
21 we'll share with you in July, and we thank you for this  
22 time to comment.

23 BOARD CLERK: Thank you.

24 And apologies if I mispronounce any names.

25 We have Trevar Kolodny.

1           TREVAR KOLODNY: Good afternoon, Madam Chair,  
2 women and members of the Board. My name is Trevar  
3 Kolodny, and I am a Visiting Fellow at the Heritage  
4 Foundation.

5           The proposed amendments to increase the  
6 stringency of California's Cap-and-Invest Program will  
7 damage the economy of California and of other states.  
8 While regulators such as the California Air Resources  
9 Board are required to implement statutes enacted by their  
10 Legislature even when economically deleterious. They are  
11 also required to be honest and accurate in their economic  
12 impact assessments.

13           I am deeply concerned that the regulatory impact  
14 assessment that CARB has published grievously understate  
15 the negative economic impact of this proposed regulation.  
16 This is perhaps most egregious in the reliance on the  
17 so-called social cost of carbon to plan economic benefits  
18 ranging from 28 to an astounding \$460 billion. That range  
19 alone shows how unreliable this metric is.

20           There are three major problems that inflate the  
21 social cost of carbon methodology. First, the social cost  
22 of carbon number is predicated on an unreasonably long  
23 projection timeline. This figure is predicated on making  
24 assumptions 300 years into the future. Most businesses do  
25 not try to model more than 10 years into the future, if

1 that much. To give an idea how preposterous this timeline  
2 is, it would be the functional equivalent to the royal  
3 official in Spanish California purporting to predict with  
4 economic precision the impact that its decisions would  
5 have on the present day.

6 Second, federal policymakers have a long history  
7 of inflating the social cost of carbon by using and  
8 artificially low discount rate. EPA's central two percent  
9 rate was lower than the three and seven percent rates that  
10 OMB requires in every other federal context.

11 Third and finally, the social cost of carbon  
12 relies on unempirical outdated projections of global  
13 warming, which have consistently underperformed the --  
14 which have consistently proved greater than any warming  
15 actually observed.

16 These problems have been recognized by the U.S.  
17 government. It is especially noteworthy that they IA at  
18 multiple points. The first of EPA's estimate for the  
19 social cost of carbon, given that as of May Last year EPA  
20 no longer (inaudible) number. Thank you for the time to  
21 comment.

22 BOARD CLERK: Thank you.

23 Gracyna Mohbir

24 GRACYNA MOHBIR: Good morning -- or afternoon  
25 Chair Sanchez and members of the Board. Gracyna Mohbir

1 with California Environmental Voters. Thank you for your  
2 leadership and for the opportunity to comment today.

3 Cap-and-Invest has helped make our State safer  
4 and more affordable for over a decade by reducing  
5 emissions and generating funds to invest back into our  
6 state and our communities. Right now, when Californians  
7 are forcing a severe affordability crisis, which is fueled  
8 by the climate crisis, we need this program to meet the  
9 moment. We're concerned that the April proposal is  
10 jeopardizing our state's ability to meet the 2030  
11 emissions target with the MDI.

12 Adding new allowances above the cap, we risk our  
13 climate progress and will effectively have the state's  
14 GGRF funding. Both the Climate Credit and programs funded  
15 by GGRF, some of which have been mentioned today, like AB  
16 617, affordable housing, clean cars, transit, safe  
17 drinking water, these will all lose out under the April  
18 proposal.

19 The current version of the MDI Program has not  
20 been subject to sufficient stakeholder input and  
21 development to warrant its rushed addition to the  
22 Cap-and-Invest Program. The MDI, furthermore, does not  
23 guarantee legitimate pass-through savings or benefits to  
24 consumers, but we know the projected loss we're up  
25 against. The State would forego \$2 billion per year for



1 programs that we know have helped Californians grapple  
2 with the rising costs of living. Families hit the hardest  
3 by climate change will be hit the hardest by this loss.

4 The core function of the Cap-and-Invest Program  
5 and California's ability to invest in our communities are  
6 both at stake. We're concerned that the resolution does  
7 not go far enough to protect the program's integrity and  
8 we are respectfully asking the Board to approve the  
9 regulations contingent upon the removal of the MDI Program  
10 to revisit and flesh out at a later date, so we can  
11 protect California's ability right now to continue acting  
12 effectively on climate and affordability.

13 Thank you again

14 BOARD CLERK: Thank you.

15 Michele Canales.

16 GREGORY BARFIELD: Good afternoon. My name is  
17 Gregory Barfield. I'm the Director of Fresno Area Express  
18 for the City of Fresno. And apologies to the clerk for my  
19 bad writing there.

20 Look, Fresno Area Express is here to really push  
21 for our 10.3 million riders who rely upon us every day.  
22 We have been successful in receiving everyone of the Tier  
23 3 programs, whether it's AB 617, which I'm proud to be an  
24 ex officio Board member of and work with the community on  
25 a regular basis, or TIRCP, which we are currently an

1     awardee in Cycle 8 for \$52 million.

2             However, that was leveraged with another 60  
3     million in SB 125 and other State grants. And at this  
4     point, this proposal would take 50 million of that off the  
5     table, which means we could not finish doing our move to  
6     zero emissions, because it then affects our hydrogen  
7     facility that we're in the middle of scoping and going  
8     through our EIR.

9             And so we strongly encourage the Board to move  
10    away from this and not yank the rug from underneath us in  
11    the middle of the stream. Appreciate your time and  
12    effort, and thank you very much for your contribution to  
13    the -- to the state.

14            BOARD CLERK: Thank you, Gregg -- Gregory.  
15    Apologies.

16            Michele Canales. Thank you.

17            MICHELE CANALES: Good afternoon. Michele  
18    Canales on behalf of Union of Concerned Scientists.

19            UCS has been a strong supporter of the  
20    Cap-and-Invest Program and believes it is an essential  
21    tool to ensure the State achieves its necessarily ambitious  
22    climate goals, especially in light of recent federal  
23    actions that have taken away the State's ability to  
24    enforce life-saving regulations in the transportation  
25    sector. We believe it is critical to complete this

1 rulemaking on to time to avoid any delays to  
2 implementation.

3 We appreciate the work CARB staff has put into  
4 this proposal and the time that the Chair and Board have  
5 taken to meet with us and other environmental and  
6 environmental justice stakeholders. CARB improved the  
7 ratepayer benefits of the program and supported  
8 decarbonization of homes and buildings in the 15-day  
9 changes by more quickly and fully shifting the natural gas  
10 credit to electricity.

11 However, we remain deeply concerned with the  
12 treatment of the manufacturer decarbonization incentive in  
13 the 15-day changes. The most important aspect of the  
14 Cap-and-Invest Program is its cap. The integrity of this  
15 cap is of paramount importance as it is the one thing that  
16 actually makes sure the state is reducing emissions in  
17 line with the state's near-term emissions targets, and  
18 keeps the State on track to achieving carbon neutrality by  
19 2045.

20 The changes to the MDI could allow for emissions  
21 above the cap, which undermines the achievement of these  
22 critical goals and will potentially jeopardize billions of  
23 dollars in funding for critical climate and affordability  
24 investments. The MDI as proposed does not include  
25 sufficient guardrails and is in addition to the 100

1 percent industry assistance factor that already represents  
2 \$800 million free allowances to industry. There is not  
3 time for the detailed discussion on what guardrails could  
4 ensure that the MDI does not undermine the cap. Because  
5 of this, when voting to pass Cap-and-Invest, we urge the  
6 Board to require the Executive Officer to strike the MDI  
7 and retire the associated 118 million allowances in line  
8 with the SIP's 2030 emission reduction target.

9 Thank you for the opportunity to comment.

10 BOARD CLERK: Thank you.

11 Dr. Alex Mantanona.

12 DR. ALEX MANTANONA. Good afternoon, Board and --  
13 my name is Alex Mantanona. I am representing the Central  
14 Coast Alliance United for a Sustainable Economy. We are  
15 an organization that works on environmental justice,  
16 housing justice and workers' rights, based out of Ventura  
17 and Santa Barbara Counties. We are spread throughout six  
18 different cities. And today, we want to ask you to reject  
19 the proposed amendments, particularly the MDI.

20 Now, I want to take a little step back and talk  
21 about just -- let's talk about the name change, right. We  
22 changed it from Cap-adn-Trade to Cap-and-Invest. So what  
23 does investment mean? It means long-term solutions to  
24 affordability, to making sure that we actually reduce our  
25 consumption of fossil fuels. So, the way we do that is

1 invest into affordability of housing, invest into transit  
2 programs that reduce the demand for oil and gas, and helps  
3 our underserved communities actually get around.

4 Now, on top of like just the name, and the  
5 nomenclature, and things like that, I also want to point  
6 out just sometimes how disingenuous it feels with talking  
7 about giving handouts to industry, right? This is the  
8 same group that spent decades and tens of millions, if not  
9 hundreds of millions of dollars lobbying to, you know,  
10 deny the climate science itself. And now, they're going  
11 and being a little disingenuous about needing extra  
12 handouts instead of investing that money into the  
13 communities that are being severely impacted.

14 So, for example, Long Beach, I was there last  
15 week. Their life expectancy around that refinery is eight  
16 years less than the county average. In the -- my home  
17 town of Oxnard, we have to deal with the 80th and 90th  
18 percentile of pollution burdens in the state, right? And  
19 that's oil flarings and our agricultural fields.

20 (Inaudible). Thank you very much.

21 BOARD CLERK: Thank you.

22 Caroline Jones.

23 CAROLINE JONES: Good morning. I'm Caroline  
24 Jones on behalf of Environmental Defense Fund. We  
25 strongly support Cap-and-Invest, but we have significant

1 concerns with the current proposal.

2 Our primary concern is with the Manufacturing  
3 Decarbonization Incentive and CARB's proposal to fund this  
4 incentive by creating 118 million new allowances above the  
5 emissions cap. We ask that you approve the proposed  
6 regulations contingent upon direction to the Executive  
7 Officer to remove the MDI.

8 For the past 13 years, Cap-and-Invest has acted  
9 as an emissions backstop, but the proposal before you  
10 today threatens to undermine that function. CARB has  
11 proposed creating exactly 118.3 million additional  
12 allowances to fund the MDI outside the cap, the precise  
13 number of allowances that must be removed from the cap to  
14 keep us on track for our 2030 targets. This undermines  
15 the cap's role in actually limiting climate pollution,  
16 which is the core function of this program.

17 Multiple independent analyses project that  
18 flooding an already weak market with these additional  
19 allowances would cut GGRF revenue in half. That means  
20 billions of losses for the California Climate Credit, for  
21 AB 617 clean air programs, and for the community  
22 investments this program has just reauthorized to deliver.

23 This is a massive value transfer from households  
24 to industry. This is not an affordability solution.  
25 However, you can still fix this today. By making your

1 approval contingent upon removing the MDI, this Board can  
2 strengthen this program and permanently reduce emissions  
3 in line with our climate goals, while also shoring up  
4 critical climate and affordability revenue.

5 In short, CARB can fulfill it's duty to the law,  
6 to Californians and to the climate. We urge you to direct  
7 the executive officer to remove the MDI and to approve  
8 these regulations contingent upon that removal.

9 Thank you.

10 BOARD CLERK: Thank you.

11 Silvia Solis Shaw.

12 SILVIA SOLIS SHAW: Good afternoon. Silvia Solis  
13 Shaw here on behalf of San Francisco Mayor Daniel Lurie.

14 The Mayor appreciates CARB's focus on mitigating  
15 the impacts of climate change and protecting the public  
16 from air pollution. However, Mayor Lurie is respectfully  
17 opposed to those proposed amendments, which would  
18 drastically reduce auction proceeds, therefore slashing  
19 GGRF investments. Combined with the new GGRF allocation  
20 tiers, established in SB 840, this proposal would  
21 drastically reduce or eliminate critical affordable  
22 housing and transportation programs that are vital to  
23 meeting the State -- to meeting State and local GHG  
24 reduction goals.

25 To day, the AHSC has helped finance more 2,100

1 new affordable housing units since 2018. And since 2015,  
2 SFMTA has received more than 400 million from the TIRCP  
3 and 140 million from LCTOP for projects ranging from train  
4 control upgrades to free Muni for qualifying populations.  
5 Eliminating these programs could impair our ability to  
6 build affordable housing and improve transit in San  
7 Francisco which will help reduce GHG emissions. And we  
8 respectfully oppose these amendments.

9 Thank you.

10 BOARD CLERK: Thank you.

11 Navi Dhaliwal.

12 NAVI DHALIWAL: Good morning, Board members. My  
13 name is Navi Dhaliwal here on behalf of Caltrain. We are  
14 speaking today in opposition to the proposed  
15 Cap-and-Investment amendments that would significantly  
16 reduce funding for California's core transit and housing  
17 programs, supported through the Greenhouse Gas Reduction  
18 Fund. While the proposal aims to address business leakage  
19 concerns, it does so by expanding free allowances for  
20 large industrial facilities at the expense of the programs  
21 that directly benefit Californians through cleaner  
22 transportation, affordable housing, and improved  
23 resilience.

24 For Caltrain and transit agencies across the  
25 strait -- state, programs like the Transit and Intercity



1 Rail Capital Program, which funded Caltrain's  
2 transformation from a diesel to electric system, and the  
3 Low Carbon Transit Operations Program, which funds our  
4 operations and fare programs are essential.

5           These funds support transit operations and  
6 projects that reduce both GHG, and criteria pollutant  
7 emissions, and improved mobility. Under the current  
8 proposal, these programs would be decimated.

9           This is particular -- particularly punishing for  
10 transit agencies, as it comes at a time where many  
11 agencies across the state, including Caltrain, are facing  
12 some level of fiscal crisis. These amendments mean  
13 Californians will lose transit service, and  
14 infrastructure, and affordable housing projects, major  
15 setbacks to California's climate and air quality goals.

16           While there are some guardrails on utilities,  
17 there's no guarantee or enforcement mechanism that  
18 benefits -- that the benefits provided to large industrial  
19 companies through these amendments will translate into  
20 greater affordability or lower gas prices for  
21 Californians. Instead, there is a guarantee that they  
22 will lose transit service. There's a guarantee they'll --  
23 they will lose union layer construction, and transit  
24 operations jobs. There is a guarantee they will have  
25 fewer affordable homes available near transit.

1           We urge CARB to protect GGRF funding and preserve  
2 critical investments in public transit and sustainable  
3 communities.

4           Thank you.

5           BOARD CLERK: Thank you.

6           Brian Shobe.

7           BRIAN SHOBE: Yes. Hello. I'm Brian Shobe with  
8 the California Climate and Agriculture Network. We are a  
9 network of farmers, ranchers, scientists and ag  
10 professionals in California who work to advance  
11 agricultural climate solutions.

12           Our network supported the reauthorization of the  
13 Cap-and-Invest, both in 2017 and 2025 for two reasons.  
14 First, we believe that the Program would set meaningful  
15 limits on GHG emissions that are causing ever greater  
16 droughts, floods and wildfires that increase the cost for  
17 farmers and increase food prices for everyone.

18           Second, we believed that the Program would  
19 continue to provide investments to help farmers and  
20 ranchers voluntarily adopt practices that reduce their  
21 emissions through programs like FARMER and CORE, and  
22 CDFA's climate smart ag programs. We oppose the proposed  
23 MDI and its associated allowances, because it both weakens  
24 the climate integrity of the program and will make it  
25 impossible to fund agricultural climate programs and other

1 clean air, clean water and wildfire programs that are  
2 critical to the health and safety of rural communities.

3 Now, we recognize that importance of  
4 decarbonizing the industrial sector, but this proposal  
5 prioritizes incentives for a few hundred large businesses  
6 in one sector. At the expense of thousands of small  
7 businesses in every other sector of the economy.

8 We've heard a lot about leakage today. We lost  
9 10 percent of California's farms and ranches between 2017  
10 to 2022. So why do oil refineries get billions of dollars  
11 in subsidies to avoid leakage in this proposal, but  
12 California farmers and ranchers get nothing? Is that fair  
13 and balanced? How does CARB plan to address ag's eight  
14 percent of statewide emissions, which fall outside of the  
15 cap without incentive funding? Does CARB plan to directly  
16 regulate 60,000 farmers and ranchers. We urge you to  
17 consider the implications of this vote as you eat lunch  
18 provided to you by California's farmers, ranchers,  
19 farmworkers and rural communities.

20 Thank you.

21 CHAIR SANCHEZ: Thank you for that, Brian. And  
22 thank you to all of our morning commenter for sharing your  
23 thoughtful perspectives and for your engagement.

24 The Board will now take a break for lunch. We  
25 are going to reconvene at 1 p.m. sharp, and look forward

1 to seeing you all then.

2 Thank you.

3 (Off record: 12:16 p.m.)

4 (Thereupon a lunch break was taken.)

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AFTERNOON SESSION

(On record: 1:04 p.m.)

CHAIR SANCHEZ: All right. Hello. Hello. Good afternoon. I hope everyone enjoyed a nice lunch break.

Board clerk, are we ready to rock? Great.

We -- welcoming everyone back into the auditorium. We -- just a little bit of information on our schedule for the rest of the day. We have over 200 public commenters still waiting to speak. That will take us well into the evening, including accommodating brief breaks for the Board clerk team. So for those of you waiting to make plans, please plan on the Board deliberation and discussion of this item being tomorrow, Friday, May 29th.

We will aim to wrap up public comment this afternoon and evening. Okay. Sound good, Board?

Sounds good, Board.

All right. With that, let us resume public comment. We will hear two more hours and then break for about 10 minutes at 3:05. Thank you

BOARD CLERK: Thank you, chair.

Next to speak we have Leonel Sanchez.

LEONEL SANCHEZ: Good afternoon. Okay. That's a little loud. Good afternoon, Chair Sanchez and Board members. My name is a Leo Sanchez, Deputy Managing Director of the Capitol Corridor Joint Powers Authority,

1 which operates the Amtrak service from Auburn to San Jose.

2           The Capitol Corridor joins our sister transit and  
3 passenger rail services in expressing our strong  
4 opposition about the proposed redistribution of GGFR  
5 funding away from the TIRCP, LCTOP, AHSC programs. CCJPA  
6 and our partners via the CCJPA-led TIRCP application have  
7 been awarded over \$245 million in the last 10 years. Of  
8 that total, CCJPA has been able to secure over \$67 million  
9 that will support partner agency projects as well as the  
10 popular California integrated travel project at \$27  
11 million, which is modernizing how Californians pay for  
12 transit fares by eliminate the need for physical ticket  
13 media.

14           While the intent of the proposal is so to  
15 California more affordable, it will create a  
16 counterproductive effect, if the transit agencies that  
17 some lower income Californians rely on are made more  
18 expensive to operate and our ability to invest in improved  
19 infrastructure is dramatically reduced.

20           Over time, these will truly damage California's  
21 transit and rail systems. The Capitol Corridor urges you  
22 to delay action on this item and reassess the consequences  
23 of the proposal. Thank you very much.

24           BOARD CLERK: Thank you.

25           Rodd Lee.

1           RODD LEE: Good afternoon, Madam Chair and Board  
2 members. I'm Rodd Lee, Assistant General Manager at the  
3 San Francisco Bay Area Rapid Transit District.

4           I am here to voice BART's opposition to the  
5 proposed amendments consistent with the opposition letter  
6 you received from our General Manager, Bob Powers.

7           BART is the backbone of the Bay Area's transit  
8 network. Over 90 percent of the region's transit  
9 transfers involve a trip on BART, so our ability to  
10 provide reliable service, also supports the regional  
11 transit network. The proposed amendments would eliminate  
12 funding for the TIRCP, LCTOP, and AHSC programs and  
13 threaten BART operations, capital projects, and housing  
14 built at our stations.

15           BART receives approximately \$10 million a year in  
16 LCTOP funding to support operations of our extension to  
17 Antioch. Also, BART received \$74 million in TIRCP funds  
18 for station access and mobility enhancement projects. One  
19 hundred and thirteen million dollars in AHSC funds have  
20 supported new railcars, next generation fair gates, and  
21 improved lighting to help BART be cleaner and safer. AHSC  
22 funding has also provided nearly 3,000 units of affordable  
23 housing at or near BART stations built by our development  
24 partners.

25           Cuts to the Program will only delay the

1 construction of affordable housing, which is much needed  
2 in the Bay Area. BART is opposed to the proposed  
3 amendments and respectfully asks the Board not to support  
4 the amendments today. Thank you.

5 BOARD CLERK: Thank you.

6 Michael Pimentel.

7 MICHAEL PIMENTEL: Good afternoon. I'm Michael  
8 Pimentel with the California Transit Association. And I'm  
9 here today to -- on behalf of my 220 member organizations  
10 and as a representative of a coalition of more than 70  
11 partner organizations in Opposition to the proposed  
12 amendments. As partners with you in the advancement of  
13 the State's climate policies, we ask that you vote no  
14 today on the adoption of the proposed amendments and  
15 direct staff to return with a revised proposal that  
16 protects greenhouse gas reduction fund revenues.

17 Now, our opposition today does not come lightly.  
18 The Association, our members, and our coalition partners  
19 were early supporters of AB 32 and the Cap-and-Trade  
20 Program, and we lobbied aggressively in support of the  
21 extensions in SB 32 and AB 1207. We are, however, gravely  
22 concerned with the proposed amendment's impacts to the  
23 GGRF and its investments in affordable housing, transit  
24 and AB 617 communities, and we are alarmed by the message  
25 used to support their adoption today.



1           Members, what you have before you are amendments  
2 to a program that you've been told is not about revenue  
3 generation, but that the Legislature and the public were  
4 told just last year must be reauthorized to stabilize the  
5 market and resulting revenues; amendments to a program  
6 that you've been told isn't about investment, but that was  
7 renamed Cap-and-Invest during its reauthorization at the  
8 urging of Governor Newsom; amendments that you've been  
9 told reflect legislative input and direction, but that  
10 according to the public record on the 15-day changes has  
11 five legislators in support and 30 legislators in  
12 opposition; amendments that you've been told protect jobs  
13 and address affordability, but that eliminate \$1.4 billion  
14 annually for affordable housing and transit; and  
15 amendments that you've been told center the needs of the  
16 most vulnerable Californians, while eliminating \$250  
17 million annually for investments in disadvantaged  
18 communities.

19           Regrettably, these are amendments that you've  
20 been told cannot be reconsidered or adjusted, and that  
21 must be adopted today. On policy and on process, we've  
22 believe that these are amendments that must be rejected.  
23 And so again, we ask that you direct staff to return with  
24 a revised proposal that protects the GGRF and its critical  
25 investments. Thank for your consideration.

1 BOARD CLERK: Thank you.

2 Nile Malloy.

3 NILE MALLOY: Good afternoon. My name is Nile  
4 Malloy with the California Environmental Justice Alliance,  
5 supporting EJ communities throughout the State of  
6 California.

7 I, first of all, want you to imagine for a moment  
8 that today's conversation was different. Imagine we were  
9 here not to debate a rush 15-, 20-day rulemaking that  
10 hands billions in allowances to the oil industry, but to  
11 celebrate a Cap-and-Invest Program mechanism that fully  
12 delivered on their promise of SB 840 and GGRF; a program  
13 that fully funded the transit, AB 617, SAFER Program and  
14 public transit, and reliable services and housing; the  
15 programs that the city leaders, legislators, and  
16 environmental justice advocates and most Californians  
17 support and depend on.

18 Instead, many of us are here because the CARB  
19 introduced the MDI. That approach is legally questionable  
20 under the APA and CARB's own certified regulatory program  
21 requirements. The leakage argument driving the MDI is not  
22 new. It has been the petroleum industry's primary  
23 objection to every Cap-and-Invest tightening since 2012,  
24 advanced in very rulemaking and consistently found  
25 insufficient to override California's statutory GHG

1 obligations.

2           The Board should not accept unsubstantiated  
3 leakage claims that -- from the industry that spend  
4 decades denying climate science and grounds to expand  
5 allowances by 118 million units. The LAO has confirmed  
6 that commenters warned that GGRF revenues would drop  
7 roughly to two billion per year, half of the percent  
8 levels, leveling Tier 3 programs with no funding.

9           We urge the Board to reject the MDI and the 118  
10 allowances so we can prioritize the original intent of  
11 this program to reduce emissions and invest in communities  
12 most burdened by pollution not subsidize the industries  
13 responsible for them.

14           Thank you.

15           BOARD CLERK: Thank you.

16           Timothy Jefferies.

17           TIMOTHY JEFFERIES: Good afternoon -- Good  
18 afternoon, Madam Chair, Board members, and staff. My name  
19 is Timothy Jefferies. I'm with International Brotherhood  
20 of Boilermakers. Our members work in California  
21 refineries in both the day-to-day operations, as well as  
22 the labor intensive maintenance, turnarounds that provide  
23 millions of man hours for our members.

24           We also build the next generation energy  
25 infrastructure, like hydrogen carbon capture. We're

1 very -- we are excited to start doing a little bit more in  
2 that future -- in that work in the future. California  
3 refineries are unique as they are entirely organized.  
4 That means that the most highly skilled and trained  
5 construction workers are maintaining these crucial  
6 facilities and the jobs -- and the jobs -- and that the  
7 jobs they produce are good, well paid, and come with fair  
8 benefits that can sustain a family, even in California.  
9 Enacting a policy that prematurely shutters our in-state  
10 refineries will shift California's energy supply to  
11 non-union, underpaid, undertrained workers, often in  
12 countries with no comprehensive worker safety or  
13 environmental regulations.

14           We appreciate the near-term benefits contained in  
15 the draft regulations and understand and appreciate the  
16 hard work that went into these regulation, but the  
17 boilermakers remain concerned for the long-term success of  
18 both Cap-and-Invest programs and our industrial workers --  
19 industrial employers, as without significant support past  
20 2030, we are likely to see additional closures, layoffs,  
21 escalating costs for Californias and will be forced to  
22 exclusively rely on an import strategy. This is not the  
23 best interest of workers, their families or the  
24 environment. Maintaining California's remaining  
25 refineries until they are no longer needed should be the

1 overriding Priority, as policy discussions continue.

2 Thank you for your time and effort on these draft  
3 regulations. We hope that you keep the concerns of our  
4 members close in mind as you move forward, emphasizing  
5 the -- we appreciate the effort, but we have concerns  
6 about the health of the Program as it goes forward.

7 Thank you very much.

8 BOARD CLERK: Thank you.

9 Jonathan Kendrick

10 JONATHAN KENDRICK: Good afternoon, Chair Sanchez  
11 and Board member. Jon Kendrick from the California  
12 Chamber of Commerce. We appreciate CARB's work on this  
13 15-day package and support approval today. From AB 32 to  
14 SB 32, to AB 398 and now AB 1207, the consistent  
15 throughline of the program has been significant cost  
16 effective emissions reductions over time, with strong  
17 protections mechanisms for affordability and leakage  
18 protection.

19 AB 1207 reinforced that throughline. It directed  
20 CARB to consider affordability and cost effectiveness and  
21 to minimize emissions leakage as the Program is extended  
22 and increased in ambition. Please keep mind that  
23 allowance prices are also compliance costs. Those costs  
24 do not stop with the covered entities. They flow through  
25 the economy in the form of higher prices for fuel energy,

1 goods and services, everyday costs like Californians  
2 already feel. That is why industrial allocation is such  
3 an important tool.

4 Allowances for leakage exposed industries are  
5 avoided compliance costs. They moderate that cost  
6 pressure that would otherwise flow through to business and  
7 consumers. It also helps keep production and investment  
8 in California under California's climate rules. For that  
9 reason, we strongly support the manufacture and  
10 decarbonization incentive in the 15-day package. The MDI  
11 has an important environmental integrity benefit as well.  
12 It allows California to trade a one-time right to emit one  
13 metric ton of emissions in exchange for investments in  
14 year after year emissions reductions that will remain over  
15 the life of that equipment.

16 By converting compliance value into durable  
17 emissions reducing infrastructure, the MDI demonstrates  
18 viable decarbonization pathways for covered entities here  
19 in California. That is exactly the kind of approach that  
20 the Legislature envisioned in AB 1207. It's cost  
21 effective emissions reductions, minimize leakage.  
22 Affordability is being placed at the heart of the program.  
23 We view this as a faithful implementation of AB 1206.

24 BOARD CLERK: Thank you.

25 Katie Cordero.

1 KATIE CORDERO: Good afternoon, Chair Sanchez and  
2 members of the Board. Thank you for the opportunity to  
3 speak. My name is Katie Cordero and I'm here representing  
4 BP today. BP supports adoption of the proposed amendments  
5 before you today and appreciates CARB's continued  
6 engagement to strengthen the Cap-and-Invest Program.

7 California is a key part of BP's U.S. footprint,  
8 where we supply fuels to meet current transportation  
9 demand while investing in lower carbon solutions,  
10 including EV charging, solar and biogas. We see our role  
11 as supporting today's energy needs, while investing in the  
12 transition underway. We would highlight two concerns.

13 First, while recognize near-term improvements for  
14 emissions intensive trade exposed sectors, there remains  
15 significant uncertainty around the post-2030 framework and  
16 broader EITE treatment. This lack of clarity creates  
17 challenges for long-term capital planning at California  
18 serving facilities as program stringency increases.

19 Second, without durable safeguards, there is a  
20 risk of greenhouse gas leakage and competitiveness  
21 impacts. Production and emissions could shift to higher  
22 carbon imports or less regulated jurisdictions undermining  
23 both environmental outcomes and the competitiveness of  
24 west coast facilities serving California. We encourage  
25 CARB to provide greater clarity on the post-2030 framework

1 as soon as possible, including a durable approach to EITE  
2 treatment that reflects global competition and leakage  
3 risk.

4 Finally, BP supports California's continued  
5 efforts to pursue regional market linkage, including with  
6 Washington state. We view linkage as strengthening  
7 regional collaboration, improving market liquidity, and  
8 enhancing overall market stability. These issues are  
9 critical for maintaining a reliable and affordable fuel  
10 supply for California's consumers. We look forward to  
11 continued engagement on linkage and the post-2030  
12 framework in the months ahead. Thank you again for your  
13 leadership and engagement.

14 BOARD CLERK: Thank you.

15 Chloe Ames.

16 CHLOE AMES: Good afternoon. I'm Chloe Ames with  
17 NextGen California. NextGen has been a strong supporter  
18 of the Cap-and-Invest Program and we advocated for the  
19 reauthorization of the program last year in the  
20 Legislature. However, we are very concerned that this  
21 proposed regulation, specifically the MDI would  
22 significantly kneecap the program climate ambition and  
23 affordability benefits. We are urging the Board to remove  
24 the MDI from the regulation before moving forward.

25 Last month, we submitted a public comment letter



1 on behalf of 45 environmental, environmental justice,  
2 public transit and public health organizations all  
3 requesting the same ask, to remove the MDI from the  
4 program to, one, restore climate integrity, and two,  
5 generate critical affordability funds for Californians.

6           The core function of the Cap-and-Invest Program  
7 is to serve as a backstop to ensure we reach our State  
8 mandated greenhouse gas reduction goals. However, the MDI  
9 would reintroduce 118 million allowances over the cap,  
10 which is the same number of allowances that CARB stated  
11 was necessary to remove from the market to meet our 2030  
12 climate goals. The MDI threatens the primary function of  
13 the program, the cap on emissions.

14           While Cap-and-Invest is not primarily a  
15 revenue-generating program, the MDI would also  
16 significantly defund GGRF and Credit -- Climate Credit by  
17 oversupplying the market. This would slash another core  
18 benefit of the program and defund community programs.  
19 Multiple analyses all conclude this, that the MDI would,  
20 by effect, transfer up to \$4 billion from Californians  
21 direct electricity rebates to -- and community programs to  
22 qualifying industries, which are already receiving above  
23 average industry assistance under this regulation to  
24 reduce leakage even without the MDI proposal. This  
25 directly undermines the program's affordability goals for

1 Californians to further subsidize industries without any  
2 guarantee that this proposal would lower gas prices.

3           The MDI is a root problem of our concerns. It is  
4 (inaudible). We urge the Board to request that the  
5 Executive Officer remove the MDI from the regulation.

6           Thank you.

7           BOARD CLERK: Thank you. That concludes your  
8 time.

9           Darryl Little Jr.

10           DARRYL LITTLE JR.: Good afternoon, Chair Sanchez  
11 and Board members. My name is Darryl Little Jr., and I'm  
12 here on behalf of CALSTART to express our concerns with  
13 the proposed amendments and their potential to greatly  
14 reduce near term GGRF revenues, revenues that California  
15 is relying on to sustain momentum in the clean  
16 transportation transition.

17           Reducing funding would create uncertainty for  
18 critical incentive and infrastructure programs that  
19 industry, fleets and communities depend on. Clean  
20 transportation programs supported by GGRF are already  
21 delivering results across the state, helping California  
22 success, clean cars and trucks, building charging  
23 infrastructure, offering alternative mobility options, and  
24 reducing harmful pollution in communities  
25 disproportionately impacted by poor air quality.

1           We respectfully urge the Board to carefully  
2 evaluate the proposed amendments and potential -- the  
3 proposed amendment's potential effects on GGRF revenues,  
4 so California can continue delivering clean air, economic  
5 opportunity and affordable transportation solutions  
6 statewide. Thank you.

7           BOARD CLERK: Thank you.

8           Jeanie Ward-Walter[SIC].

9           JEANIE WARD-WALLER: Good afternoon, Chair and  
10 members. Jeanie Ward-Waller on behalf of Climate Plan,  
11 also adding on for CalBike and TransForm.

12           I'm going to align our comments with the transit,  
13 housing, and environmental justice allies that you've  
14 already heard from today. We strongly oppose the 15-day  
15 changes, particularly the MDI proposal. Our biggest  
16 concerns are with the impacts to the invest side of the  
17 program through the GGRF and the loss of all funding to  
18 the Tier 3 programs, which have, for over a decade now,  
19 provided significant funding for transit capital and  
20 operations programs, affordable housing and sustainable  
21 communities, clean air, and safe drinking water programs.

22           These are all critical programs. They're funding  
23 community decarbonization efforts that provide durable  
24 affordability benefits to our most disadvantaged  
25 communities. Please do not subsidize industry

1 decarbonization at the expense of investing in community  
2 decarbonization.

3           Public transit in particular is still recovering  
4 and has needed emergency operations relief to continue to  
5 provide critical service to those who rely on it. The  
6 last -- loss of GGRF funds to transit now would be  
7 catastrophic. We urge you to reject the MDI. If you  
8 approve the regulations today, direct staff to remove that  
9 from the proposal. Thank you.

10           BOARD CLERK: Thank you.

11           Maggie Field.

12           MAGGIE FIELD: Good afternoon. My name is Maggie  
13 Field. I'm with Ceres, a national nonprofit that works  
14 with major investors and companies to advance policies for  
15 a clean economy.

16           Last year, we partnered with over 40 businesses  
17 and organizations urging swift action to reauthorize a  
18 strengthened Cap-and-Invest Program. Ceres supports  
19 adopting the Cap-and-Invest Program today. And delay  
20 would undermine market confidence disrupt business  
21 planning and signal instability at exactly the wrong  
22 moment. That said, we have serious concerns about the  
23 Manufacturing Decarbonization Incentive, or MDI, as  
24 written in the final regulations. Creating millions of  
25 allowances outside and above the cap risk market health,

1 depressing prices and eroding GGRF revenues.

2 Ceres submitted comments recommending CARB  
3 finalize on time, but resolve the challenges raised by the  
4 MDI with resolution language if the MDI was to be  
5 retained. We appreciate that CARB did publish resolution  
6 language to address the concerns and that this text  
7 directly addressed requests we made in our public comment  
8 letter, including language to provide transparency on MDI  
9 implementation and guardrails around reporting.

10 We also appreciate the inclusion to evaluate the  
11 MDI's impact on industrial emissions in the next Scoping  
12 Plan update, which we encourage CARB to treat as genuine  
13 decision point. While these were addressed, the climate  
14 target accountability piece is present but somewhat  
15 diffuse in the resolution language. We urge that the  
16 monitoring and reporting be explicitly tied to progress  
17 toward California statutory climate milestones, not just  
18 project level outcomes to give investors and businesses  
19 the confidence to plan long term.

20 While the resolution language provides meaningful  
21 first steps to accountability and transparency around MDI  
22 management implementation, we want to be clear, this is  
23 not a perfect solution. The MDI as structured still  
24 carries real risk to cap integrity. And good intentions  
25 on paper must be matched by rigorous implementation.

1 Thank you very much.

2 BOARD CLERK: Thank you. Eric Thronson.

3 ERIC THRONSON: Hello. Good afternoon. I am  
4 Eric Thronson, here representing Sacramento Regional  
5 Transit District.

6 First, I want to thank the staff for all their  
7 hard work. Bless their hearts, I know they're doing their  
8 best to balance a variety of priorities.

9 SacRT believes that these proposed amendments are  
10 bad for California, because they eliminate funding for  
11 programs that directly address the two highest costs  
12 facing everyday Californians, housing and transportation.  
13 These programs that you are defunding deliver generational  
14 investments that are necessary of the State to meets its  
15 climate goals, not one-time benefits.

16 Some examples in Sacramento include, SacRT  
17 partnered with the cities of Sacramento and West  
18 Sacramento and private developers to secure more than \$126  
19 million through AHSC programs. These investments will  
20 deliver 546 new affordable housing units across three  
21 developments, building more than a thousand units already  
22 underway along SacRT Blue and Gold light rail corridors.  
23 They'll reduce approximately 311,883 million tons of  
24 carbon emissions through reduced automobile dependence and  
25 improved transit accessibility.

1           Also, the LCTOP funds are instrumental in  
2 implementing SacRT's ride free RT program, which provides  
3 fare-free transit for Sacramento K12 -- K through 12  
4 students who account for 36 percent of Sacramento's total  
5 ridership.

6           From a pure transportation policy perspective,  
7 planning for transit operations and capital projects  
8 requires multi-year funding commitments by reducing the  
9 GGRF revenues and defunding the TIRCP, LCTOP, and AHSC  
10 programs, the programs that are receiving funding for more  
11 than a decade. You are forcing transit operators to  
12 compete for funding with all other general fund priorities  
13 each year. This is inefficient and ineffective and will  
14 have profound impacts on transit service in the state.

15           Thank you.

16           BOARD CLERK: Thank you.

17           We will now hear from Chelsea Gazillo.

18           CHELSEA GAZILLO: Good afternoon. Chelsea  
19 Gazillo on behalf of American Farmland Trust. Thank you  
20 for the opportunity to provide public comments.

21           We echo the comments of CalCAN and ask you to  
22 oppose the proposed CARB amendments, as Cap-and-Invest is  
23 the only funding source for the Sustainable Agricultural  
24 Land Conservation Program, or SALC. SALC is a critical  
25 lifeline for farmers right now as the price of

1 agricultural production continues to rise. SALC is  
2 responsible for 15 percent of GGRF emission reductions  
3 despite historically only receiving two percent of the  
4 funding. Thank you.

5 BOARD CLERK: Thank you.

6 Allison Hilliard.

7 ALLISON HILLIARD: Good afternoon, Chair Sanchez  
8 and Board members. Allison Hilliard with the Climate  
9 Center, also providing comments on behalf of Environment  
10 California.

11 It is imperative that the integrity of the  
12 Cap-and-Invest market be maintained by ensuring the --  
13 that budget allowance allocations align with target  
14 emission reductions and goals. This cap is and must  
15 continue to be binding and is currently at risk with these  
16 proposed regulations. We need ambitious bold policies  
17 that prioritize affordability and cost containment for  
18 California consumers and align with the State's climate  
19 goals.

20 California is committed to advancing climate  
21 ambition, while protecting consumers and supporting the  
22 overburdened communities most impacted by pollution and  
23 climate change. The Climate Center found that \$8.6  
24 billion has already been transferred to oil companies  
25 through Cap-and-Trade since 2013. With no evidence of



1 lower gas prices or prevented refinery closures. Let's  
2 not further subsidize industry at the expense of  
3 affordability programs for Californians.

4 We specifically recommend to remove the MDI  
5 mechanism and retire at least 118 million allowances no  
6 later than 2030 to protect cap integrity and meet our 2030  
7 and 2040 climate targets. We support efforts to make  
8 electricity more affordable and accelerate the transfer of  
9 fossil gas at auction revenues to electric utilities. We  
10 also recommend to end post-2030 free industry allocations  
11 pending updated leakage analysis and revised economic  
12 conditions.

13 Thank you.

14 BOARD CLERK: Thank you.

15 We will now hear from Alexis Sutterman.

16 ALEXIS SUTTERMAN: Good afternoon, Chair Sanchez  
17 and Board members. I'm Alexis Sutterman representing  
18 Brightline Defense.

19 At a time of federal uncertainty, all eyes are on  
20 California. Will we maintain our leadership on equitable  
21 climate solutions or retreat when the going gets tough?

22 Unfortunately, CARB's proposal with the 15-day  
23 changes would signal retreat when communities need us  
24 most. The MDI offers an unprecedented level of support to  
25 industry by eliminating billions of dollars going to

1 community members through direct bill credits and programs  
2 for local air quality, transit and affordable housing in  
3 the Greenhouse Gas Reduction Fund.

4 CARB's landmark AB 617 Community Air Protection  
5 Program is one of the programs at risk of elimination of  
6 funding within the GGRF. Brightline works with several  
7 community groups across the Bay Area primarily in the  
8 Tenderloin, Chinatown, the Mission District, and south of  
9 Market to track air pollution using a robust air quality  
10 sensor network. This helps communities, primarily  
11 low-income renters, high school students, and other  
12 vulnerable populations respond to pollution trends and  
13 advocate for healthier environments.

14 CARB's core mission is to protect the public  
15 health of Californians, not the financial health of  
16 profiting industries. This proposal fails to advance  
17 CARB's mission and the core tenets of the Cap-and-Invest  
18 Program. We respectfully request CARB remove the MDI  
19 immediately and maintain the State's leadership in -- on  
20 climate and equity. Thank you.

21 BOARD CLERK: Thank you. We will move on to  
22 Marinn Espinoza.

23 MARINN ESPINOZA: Good afternoon. Marinn  
24 Espinoza with the California Housing Consortium.

25 I am here today in opposition to the proposed

1 amendments to the Cap-and-Invest regulations. I'd like to  
2 echo the concerns raised earlier regarding the impact of  
3 the proposed regs on Tier 3 programs funded by GGRF,  
4 including the Affordable Housing and Sustainable  
5 Communities Program. This program has provided  
6 environmental benefits to many Californians. It has  
7 produced tens of thousands of transit-oriented homes  
8 affordable to low-income households, and it's also saved  
9 the State from more than 5.5 million metric tons of  
10 greenhouse gas emissions. We strongly urge you to protect  
11 GGRF investments in Tier 3 programs.

12 Thank you.

13 BOARD CLERK: Thank you.

14 Jordan Wells.

15 JORDAN WELLS: Good day, Chair and members.

16 Jordan Wells on behalf of the California State Association  
17 of Counties. We represent all of California's 58  
18 counties.

19 Last year, we strongly advocated for the  
20 Cap-and-Invest Program reauthorization to include funding  
21 for climate adaptation, wildfire resilience, clean  
22 transportation, and affordable housing projects. CSAC is  
23 deeply concerned with the April amendments to the  
24 Cap-and-Invest Program draft regulations and the impact  
25 they will have on GGRF, and funding for critical Tier 3

1 programs, which have achieved over 116 million metric tons  
2 of CO2 equivalent in estimated emissions reductions  
3 resulted in over 13,600 affordable housing units under  
4 contract, more than 560,000 in rebates for zero-emission  
5 plug-in hybrid vehicles, 1.5 billion invested in wildfire  
6 prevention efforts, and that's just to name a few.

7 For these reasons, we respectfully urge the  
8 removal of the Manufacturing Decarbonization Incentive to  
9 maintain these critical investments our communities.

10 Thank you.

11 BOARD CLERK: Thank you.

12 Skyler Wonnacott.

13 SKYLER WONNACOTT: Good afternoon, Madam Chair  
14 and members. Skyler Wonnacott on behalf of the California  
15 Business Properties Association, as well as the California  
16 Business Roundtable.

17 We're here to urge the Board to adopt today's  
18 proposal and to not delay as certainty is paramount.  
19 There are concerns about the post-2030 program and urge  
20 that the Board begin the process as soon as possible.  
21 While the 15-day package is an improvement for the energy  
22 sector, there are still ratepayers that are going to be  
23 paying considerably more than the current plan. And  
24 maintaining affordability remain a top priority and to  
25 support the MDI.

1 Thank you for your consideration.

2 BOARD CLERK: Thank you.

3 Mareya Ortiz.

4 MAREYA ORTIZ: Good afternoon. My name is Mareya  
5 Ortiz, speaking on behalf of Angela Islas from Central  
6 California Environmental Justice Network, as someone who  
7 is familiar with the organization's continued advocacy for  
8 clean air and also advancing the human right to safe and  
9 affordable drinking water in California.

10 Many CBO organizations that are here today not  
11 only work to improve air quality in vulnerable communities  
12 historically impacted, but also in communities that have  
13 historically or in recent years lost access to safe and  
14 affordable drinking water. CCEJN's work also includes  
15 advocating for SAFER pro -- for the SAFER Program to  
16 continues its funding to support communities like domestic  
17 wells and special districts to access funds to move them  
18 forward to a long-term solution of drinking water access.

19 Unfortunately, with the proposed regulations  
20 being made in Cap-and-Invest, this will defund many Tier 3  
21 programs, including SAFER, which is unconscionable --  
22 unconscionable, sorry, and dire for communities like Perry  
23 Colony and Five Points to see long-term solutions to  
24 drinking water in the future. Perry Colony, which is in  
25 Fresno County, will lose access to emergency services that

1 provide hauled and bottled water, as well as supplemental  
2 water support during extreme heat events to help keep  
3 homes safe and livable.

4           You can't talk about climate change without  
5 talking about water access. And you can't talk about --  
6 sorry. And you can't have a healthy quality of life  
7 without water access. Just like continued exacerbation of  
8 air pollution and no access to safe drinking water, it's a  
9 public health crisis. I urge CARB to reject the proposed  
10 regulations and prioritize and invest in sustainable  
11 climate futures for these communities.

12           Thank you.

13           BOARD CLERK: Thank you.

14           Andrew Antwin[SIC].

15           ANDREW ANTWIH: Good morning, Madam Chair and  
16 members of the Board. Andrew Antwih here today on behalf  
17 of the Los Angeles Mayor Karen Bass, Mayor of the City of  
18 Los Angeles, the largest city in the state of California.

19           This City of Los Angeles is opposed to the  
20 proposed amendments to the Cap-and-Invest Regulation.  
21 Cap-and-Invest, and especially the revenues from the  
22 Greenhouse Gas Reduction Fund have played a significant  
23 role as a funding partner from the State level for  
24 leveraging federal funds and providing assistance to the  
25 large concentrations of disadvantaged communities that are

1 located in the South LA and other parts of the City of Los  
2 Angeles.

3           The City of Los Angeles has secured nearly \$500  
4 million in cumulative funding from AHSC as an example.  
5 The AHSC Program has help supported 39 housing  
6 developments and over 4,300 residential units. In  
7 addition to that, the GGRF has provided critical funding  
8 to support and advance LA's environmental justice, overall  
9 zero-emission transportation and sustainable housing  
10 goals. LA leverages GGRF funds to construct many of the  
11 projects, including projects in Jordan Downs in the Watts  
12 area. And so there's an affordability calculation here.  
13 There's a trade-off with some of the details in the  
14 amendments and the shifting.

15           And so we want to make sure that the Board is  
16 aware of that. And if there is -- if this is a done deal,  
17 then hopefully there's going to be an opportunity for the  
18 State to provide assistance to continue in partnership,  
19 because these projects take a long time to plan and build.

20           And so this sudden shift in the approach towards  
21 this program between now and 2030 will have significant  
22 downstream impacts. We appreciate the difficult choice in  
23 front of the Board. We want to make sure that the City of  
24 Los Angeles has its voice for this Board's consideration  
25 and exactly what the impacts will be and what the

1 trade-offs will be.

2 So with that, we thank you for your time and your  
3 attention.

4 BOARD CLERK: Thank you.

5 Rick Ramacier.

6 RICK RAMACIER: God afternoon, Madam Chair and  
7 members of the Board. I'm Rick Ramacier here on behalf of  
8 CalACT as both a Board Member and representative of our  
9 Executive Director. CalACT has over 350 members, mostly  
10 made up of small urban and rural transit providers across  
11 California.

12 They've have been hard at work the last few years  
13 trying to implement the ICT against great odds. This  
14 proposal will do great damage to these operators and their  
15 ability to just maintain services, as you've heard from  
16 many of our members already today and you may hear more  
17 later on as you take more testimony.

18 I would note that the CARB Scoping Plan talks  
19 about the need to increase transit ridership by sixfold in  
20 California to meet our greenhouse gas reduction goals.  
21 There's no way we're going to get there as an industry, if  
22 we begin to lose this funding. Many of our members are  
23 already facing financial cliffs and having them make very  
24 hard decisions.

25 I will also note that it appears to us that the



1 original proposal was released in January. A sector spoke  
2 up and said there's some problems. Staff met with this  
3 sector over a four month period. And then there's a new  
4 proposal in April. Transit has not been afforded a month,  
5 late alone two or three months, to engage with your staff  
6 about how this is going to be hurtful to transit and how  
7 we might work together to get to a better solution. We  
8 urge you at CalACT to take that time.

9           So I'll leave you with this last thought. When  
10 the ICT was implemented and adopted in this room, I  
11 testified. Board Member Dan Sperling said, we have an  
12 agreement from an industry that's starving to do the right  
13 thing. We're still starving. We need you to do the right  
14 thing. CalACT asks that you defer 26-7 until such time  
15 you can meet with transit and come up with a better  
16 solution for transit as well.

17           Thank you.

18           BOARD CLERK: Thank you.

19           Megan Cleveland.

20           MEGAN CLEVELAND: Good afternoon Chair Sanchez,  
21 Board members and staff. I'm Megan Cleveland with The  
22 Nature Conservancy. TNC is a science-based organization  
23 that works worldwide to deliver conservation solutions  
24 that benefit both people and nature.

25           TNC strongly supports the State's ambitious 2030

1 and 2045 climate goals and we support the Cap-and-Invest  
2 Program as a market-based approach and tool to reduce  
3 greenhouse gas emissions cost effectively. TNC  
4 appreciates CARB's adherence to this principle.

5 We acknowledge the complexity of the -- of CARB's  
6 task to balance the various priorities identified in the  
7 reauthorizing legislation, particularly amidst federal  
8 uncertainty and volatile market conditions. We appreciate  
9 CARB staff's significant efforts and engagement on the  
10 regulatory amendments. We recognize that the intent of  
11 the MDI is to -- in the regulatory amendments is to serve  
12 as a tool to cost effective -- to support cost  
13 effectiveness and encourage covered entities to invest in  
14 technologies and activities to accelerate emissions  
15 reductions.

16 At the same time, recent analyses suggest that if  
17 the MDI is fully utilized, it could undermine the State's  
18 2030 goals by adding additional emissions allowances  
19 beyond the 2030 cap. In the regulatory amendments -- if  
20 the regulatory amendments are adopted include the MDI and  
21 should the usage of the MDI approach a level that could  
22 compromise the achievement of our 2030 goals, we encourage  
23 CARB to make regulatory adjustments to the Cap-and-Invest  
24 Program to ensure that California meets our 2030 goal.

25 Thank you very much.

1 BOARD CLERK: Thank you.

2 Scott Cox.

3 SCOTT COX: Good morning, Madam Chair and Board  
4 members. My name is Scott Cox on behalf of the Electric  
5 Vehicle Charging Association and our 18 member companies.  
6 I'd like to thank staff and leadership for their hard work  
7 on this and clearing our air. California is at a tipping  
8 point in the energy transition and clean transportation  
9 sector, thanks in large part to a suite of programs  
10 administered here at CARB that blazes the trail to build  
11 nation leading refueling infrastructure, drive the  
12 adoption of light-, medium-, and heavy-duty electric  
13 vehicles and investing in community mobility.

14 These programs and the transformation that they  
15 enable rely on the Greenhouse Gas Reduction Fund. Yet,  
16 independent analysis and CARB's own reporting on the  
17 proposed amendments showed that this would -- they would  
18 crater revenues leaving California without the resources  
19 it needs to fully implement the SB 840 framework adopted  
20 just last year.

21 With the transition all but abandoned by the  
22 federal administration, now is not the time to leave our  
23 best policies, programs and ideas unfunded. Reliable GGRF  
24 funding is the best tool we have for a cost effective,  
25 equitable, and better managed transition in the

1 transportation sector. We urge the Board to strongly  
2 consider rejecting the proposed 15-day amendments.

3 Thank you.

4 BOARD CLERK: Thank you.

5 Kai Clausen.

6 KAI CLAUSEN: Good afternoon, Chair Sanchez and  
7 Board members. Thank you for your time today. Kai  
8 Clausen on behalf of several organizations, so bear with  
9 me. They include Rethink Waste, the California Compost  
10 Coalition, People Food and Land Foundation, California  
11 State Parks Foundation, Midpeninsula Regional Open Space  
12 District, California Habitat Conservation Planning  
13 Coalition, the California Association of local  
14 Conservation Corps, Save the Redwoods League, and  
15 Sempervirens Fund.

16 As several other stakeholders have shared  
17 throughout this hearing this morning and this afternoon,  
18 we want to stress the extreme importance of maintaining  
19 GGRF revenues at the level anticipated when SB 840 was  
20 passed last year. CARB has emphasized that the primary  
21 role of the Cap-and-Invest system is emissions reductions.  
22 Net emissions reductions is exactly what the programs  
23 funded by the GGRF do. From the suite of nature-based  
24 solutions to organic waste diversions, some of the most  
25 impactful emission reduction programs in California are

1 dependent on GGRF revenue.

2 Implementing changes that gut the GGRF will lead  
3 to greater net emissions. We ask that you not approve  
4 these changes. Thank you.

5 BOARD CLERK: Thank you.

6 We have Bruce A. Magnani.

7 BRUCE A. MAGNANI: Thank you, Chair Sanchez and  
8 members. Bruce Magnani on behalf of Pacific Steel group,  
9 California Large Energy Consumers Association, and  
10 California's cement industry. And we urge adoption of the  
11 proposed regulations today.

12 By way of cement, I think it's universally  
13 recognize it's one of the most, if not the most, difficult  
14 to decarbonize industries in the world due to process  
15 emissions. All of these groups represent California-based  
16 large industrial employers, manufacturers, producers, and  
17 other energy-intensive trade-exposed businesses that form  
18 the backbone of state's economy. These companies compete  
19 directly against out-of-state and foreign competitors that  
20 face lower energy costs, weaker regulations, and no carbon  
21 compliance obligations whatsoever.

22 The proposed amendments must be viewed against  
23 the backdrop of declining production, rising imports and  
24 elevated energy prices escalating compliance costs.  
25 Economic and emissions leakage is happening now. It's not

1 a fantasy. It is happening. Further delay will only make  
2 it worse. The proposed amendments meaningfully move the  
3 needle, particularly the updated industry definitions, the  
4 revised cap adjustment factor trajectory and the  
5 restructured Manufacturing Decarbonization Incentive.

6 Together, these provisions help lessen economic  
7 leakage, encourage industrial decarbonization, and help  
8 backfill the federal money that is no longer there. We  
9 remain committed to working with CARB and we urge adoption  
10 of the amendments to the regulation today.

11 Thank you.

12 BOARD CLERK: Thank you.

13 Marc Vukceovich.

14 We will move on to Jaymee Go.

15 JAYMEE GO: Good afternoon Jaymee Go representing  
16 TreePeople. AB 1202 requires CARB to design the  
17 regulations including distribution emission allowances  
18 where appropriate in a manner that is equitable.

19 The proposal is not equitable though, when it  
20 strips funding from equity programs, including affordable  
21 housing, clean air and water, and clean transportation.  
22 AB 1207 made commitments to California dramatically  
23 underfunded natural resources, adding nature-based  
24 solutions as a priority program for -- as priority  
25 programs for GGRF funding. This includes urban and

1 community forestry, which CARB identifies in its Scoping  
2 Plan, needs 200 percent more investment, and as the only  
3 natural resource currently reducing GHG emissions.

4 The regulatory update not only retracts the  
5 promise for new support, but goes further by eliminating  
6 200 million annually for forest health committed in SB  
7 840. Urban forest support and investment is also  
8 identified as a priority and the State's Extreme Heat  
9 Action Plan and draft Urban Canopy Plan, with latter  
10 noting that the estimated total cost of a 10 percent  
11 canopy gain in California is between 15 to 20 billion  
12 across all urban forestry sectors.

13 Nearly 70 percent -- nearly 70 stakeholders  
14 testified at the Senate EQ hearing on this subject, 82  
15 percent of them voice concern, shocked, surprised or  
16 betrayal of the plan and no senator on the dais supported  
17 it. In the Assembly, 40 stakeholders testified with 90  
18 percent of them opposing or expressing deep concern. One  
19 thing that CARB and the Legislature agreed to surrounding  
20 the proposal is that it's the Legislature's duty, not  
21 CARB's, to appropriate funds. The plan re -- attempts to  
22 reappropriate two billion annually without the  
23 legislative -- without legislative approval.

24 We urge the Board to reject this proposal. It  
25 doesn't have anything to do with equity and would only

1 move California backwards, open the state's illegal change  
2 on the short notice of the MDI element, and again relegate  
3 natural resources to the last seat in the last car on the  
4 train.

5 Thank you for your -- thank you for the time for  
6 comment.

7 BOARD CLERK: Thank you.

8 Vincenzo Caparale.

9 VINCENZO CAPARALE: Good afternoon, Chair Sanchez  
10 and members of the Board. My name is Vincenzo Caparale.  
11 And I am here on behalf of the California Association of  
12 Councils of Governments, or CALCOG. We represent regional  
13 government across the state, including California's 18  
14 MPOs and a number of county transportation commissions and  
15 authorities.

16 We are here to register our opposition to the  
17 Manufacturing Decarbonization Incentive. We echo the  
18 concerns of the loss of funding that previous speakers  
19 have mentioned. The loss of AHSC, TIRCP, and LCTOP  
20 funding would be devastating. These programs are critical  
21 to our members' work and to the State meeting its housing,  
22 transportation and climate goals.

23 But I would also like to highlight a related  
24 consequence. Through the SCS process our members must  
25 develop long-term plans demonstrating how they will meet



1 regional GHG reduction targets. And these programs are  
2 central to the assumptions underlying these plans. You  
3 cannot reduce these tools without proportionally reducing  
4 the expectations.

5 If this Board moves forward, it should also  
6 recalibrate the SCS targets our members are required to  
7 meet. We urge rejection of these amendments or a firm  
8 commitment to adjust regional GHG obligations accordingly.

9 Thank you.

10 BOARD CLERK: Thank you.

11 Tami McVay.

12 TAMI McVAY: Good afternoon. My name is Tami  
13 McVay and I am the Director of Emergency Services at  
14 Self-Help Enterprises, SHE, an affordable housing and  
15 community development nonprofit based in California, the  
16 heart of the San Joaquin Valley. At she, we believe  
17 healthy communities require more than housing alone.  
18 Communities cannot thrive without sustainable  
19 infrastructure that supports public health, economic  
20 sustainability, and long-term resilience.

21 Through partnerships with State, federal  
22 agencies, policymakers and elected officials, our goal is  
23 to help build communities that will sustain and thrive  
24 generations far beyond our own. I am here today because  
25 of the proposal to remove Tier 3, Affordable Housing

1 Community Sustainability and SAFER funding from the  
2 Cap-and-Invest is deeply concerning, and in my opinion, a  
3 serious mistake.

4 My department is the boots on the ground first  
5 response team who provides critical, emergency, interim,  
6 and long-term access to water to small communities,  
7 schools, and domestic well owners throughout the nine  
8 counties of the San Joaquin Valley most impacted by  
9 California's water access crisis.

10 During the height of the 2020-2022 drought,  
11 Self-Help Enterprises -- whoops -- Self-Help Enterprise --  
12 sorry. Lost my spot -- provided immediate access to water  
13 for more than 2,000 households and approximately 30  
14 communities and schools, affecting nearly 100,000 human  
15 lives.

16 Frankly, I do not believe equitable access to  
17 safe water should have -- should have to be justified  
18 through statistics. California recognized that through  
19 the Human Right to Water in 2012 and codified it into law.  
20 Yet, here we are still having to quantify human need in  
21 order to defend continued investments.

22 So let me share a few other numbers for you. The  
23 600,000 Californians currently being affected by water  
24 insecurity did not appear overnight. They were a warning  
25 sign. Behind them, stand another 2.5 million (inaudible).

1 BOARD CLERK: Thank you.

2 TAMI McVAY: Yep.

3 BOARD CLERK: We will hear from Angie Hacker.

4 ANGIE HACKER: Good afternoon. I'm Angie Hacker  
5 with Prosper Sustainably here encouraging greater  
6 consideration and public participation regarding the  
7 amendments as proposed that weaken community-based climate  
8 investments.

9 I am honored to play various roles that support  
10 and engage thousands of Californian local and tribal  
11 climate practitioners across the state through nonprofit  
12 coalitions, including CivicWell and the Tribal Energy and  
13 Climate Collaborative, most of whom do not have the means  
14 to be here today.

15 I often work to support better collaboration with  
16 agencies to meet our mutual climate action goals,  
17 including finding ways to make climate investments like  
18 the Greenhouse Gas Reduction Fund more predictable and  
19 accessible as communities are regularly requesting of us.

20 We appreciate CARB staff's work on landmark  
21 climate plans, policies and investments, and your staff's  
22 willingness to coordination with your local and tribal  
23 partners on the ground. From tribal ancestral land  
24 stewardship to decarbonization of homes and transportation  
25 systems, I have seen firsthand how impactful and

1 transformational your GGRF investments have been to build  
2 community capacity to act on climate change.

3           Your CCI grants serve as an incentive that staff  
4 can present to decision-makers to take localized projects  
5 from climate action dreams to politically committed  
6 fiscally feasible realities. And we can't do it without  
7 it most times. Many communities were relieved and  
8 celebrated the commitment to reauthorize Cap-and-Invest in  
9 support for Climate Credits, but they're alarmed that one  
10 of the only recurring revenue sources supporting  
11 place-based emission reductions can now essentially  
12 disappear in the same year, they're hold -- they're  
13 hobbling back from federal funding clawbacks.

14           Like industry, they are managing severe economic  
15 uncertainty while also absorbing the climbing cost of  
16 climate and health disasters. Business deserves fair and  
17 predictable regulation, but communities also need the  
18 strong partnership of the State in delivering the kinds of  
19 emission reductions called for in the Scoping Plan  
20 (inaudible)achieve. We have -- we request modification --

21           BOARD CLERK: Thank you.

22           ANGIE HACKER: -- to the MDI and would love to  
23 help engage.

24           BOARD CLERK: Thank you.

25           Mateo Kushner.

1 MATEO KUSHNER: Good afternoon, I'm Mateo Kushner  
2 from Community Water Center, a water justice organization  
3 serving rural communities in the San Joaquin Valley and on  
4 the Central Coast in the fight to achieve the human right  
5 to water in California.

6 A significant portion of our work is funded  
7 through SAFER, which is a Tier 3 GGRF funding priority,  
8 and stands to face serious reductions under these proposed  
9 new regulations. SAFER has brought clean water to almost  
10 a million Californians, including by providing replacement  
11 water to over 100 schools whose tap water is not safe for  
12 use. Other Tier 3 funding priorities overwhelmingly  
13 support California's disadvantaged communities, providing  
14 live-saving programs and funding for those on the front  
15 lines of climate change.

16 We urge CARB to reject these regulations and  
17 ensure that California's most vulnerable communities are  
18 able to continue building sustainable climate futures.

19 Thank you.

20 BOARD CLERK: Thank you.

21 Marie Choi.

22 MARIE CHOI: Hello, members of the Board. My  
23 name is Marie Choi with Asian Pacific Environmental  
24 Network. For over 30 years we've brought together  
25 families living alongside some of the state's biggest oil

1 refineries to fight for clean air, clean water and the  
2 resources that people need to thrive. It's our  
3 communities that breathe the consequences of your  
4 decisions.

5           The changes being proposed today would be a huge  
6 step backwards for California. This is a multi-billion  
7 dollar transfer of public wealth to the big oil companies  
8 that are gouging Californians at the pump and raking in  
9 windfall profits due to the war in Iran. Let's be clear,  
10 these companies don't need the handout. Under  
11 Cap-and-Trade, refinery communities have already seen an  
12 increase in both PM2.5 and greenhouse gas emissions. This  
13 was shown in the 2022 State OEHHA report.

14           The 15-day changes increased the free allowances  
15 to oil companies, giving refineries enough free industrial  
16 allowances to cover 78 percent of their emissions. On top  
17 of that, it opens up the MDI to refiners making it  
18 possible for oil refineries to receive allowances in  
19 excess of their actual emissions, incentivizing them to  
20 concentrate even more pollution in refinery communities.

21           For us, that means more asthma, more cancer, more  
22 death. According to the Legislative Analyst's Office, the  
23 15-day changes would result in the loss of \$2 billion a  
24 year to the Greenhouse Gas Reduction Fund. It eliminates  
25 critical funding for public transit, affordable housing,

1 clean air, and clean drinking water programs that actually  
2 reduce emissions and help working families reduce their  
3 housing, transportation, and health care costs. Also,  
4 that the State's landmark climate program can hand over  
5 billions to Chevron and other big polluters.

6 The Board has another choice here. You can chose  
7 instead to protect California's climate progress, the  
8 health of front-line communities, and maintain funding for  
9 the programs that both reduce emissions and keep life  
10 affordable for Californians. We urge you to reject the  
11 15-day changes (inaudible) MDI.

12 Thank you.

13 BOARD CLERK: Thank you.

14 Noam Elroi.

15 NOAM ELROI: Good afternoon, Board members. Noam  
16 Elroi on behalf of CR&R Environmental, which is a  
17 recycler, waste hauler and operator of the largest organic  
18 waste anaerobic digester in the state.

19 The current proposal would result in sending  
20 money to undelivered, out-of-state biomethane. Instead,  
21 we need to invest Cap-and-Invest resources into the  
22 development of in-state biomethane to meet the SB 1383  
23 methane reduction and organic waste diversion goals.

24 Thank you very much.

25 BOARD CLERK: Thank you.

1 Elvie[SIC] Lanman.

2 ELISE LANMAN: Good afternoon Chair and Board  
3 members. My name is Elise Lanman. Apologize for my  
4 spelling. And I'm here representing Dairy Institute of  
5 California. Dairy Institute of California represents milk  
6 processors and dairy product manufacturers based in  
7 California. We recognize and support California's climate  
8 goals and the importance of reducing greenhouse gas  
9 emissions. Our industry has invested significantly in  
10 efficiency, cleaner technologies and emissions reductions.

11 Our members are dedicated to building a lower  
12 carbon future, but we believe the future must also be  
13 economically workable for the businesses that process and  
14 manufacture food in California. The proposed allowance  
15 budget through 2045 combined with reduced certainty or  
16 assistance factors through 2030 raises serious concerns  
17 about affordability -- affordability competitiveness and  
18 leakage.

19 California food processors already face some of  
20 the highest operating costs in the country including  
21 labor, energy, transportation, packaging and compliance  
22 costs. Many operate on thin Margins while competing with  
23 imports and facilities located in lower cost states. This  
24 year Leprino Foods announced the closure of its Lemoore  
25 East Plant Mozzarella manufacturing facility in California



1 citing high operating costs, while opening a new facility  
2 in Texas. We've also seen companies reduce operations,  
3 expand elsewhere, or leave the state entirely.

4 We urge CARB to restore certainty by reinstating  
5 assistance factors through 2035 recognizing food  
6 processing as a high leakage sector and expanding  
7 affordable compliance pathways through incentives, such as  
8 the Manufacturing Decarbonization Incentives. Those  
9 incentives should complement, not replace, cost  
10 containment measures.

11 We also support expanding biomass derived fuel  
12 opportunities, improving flexibility in offset programs,  
13 and ensuring implementation rules encourage investment  
14 rather than discourage it.

15 Dairy Institute thanks CARB for previous and  
16 current support of ongoing ag-focused greenhouse gas  
17 reduction emission -- reduction programs funded through  
18 the Greenhouse Gas Reduction Fund and we urge CARB to  
19 continue working with the industry to (inaudible) that  
20 reduces emissions while preserving (inaudible) --

21 BOARD CLERK: Thank you.

22 We will now hear from Chalam Tubati.

23 CHALAM TUBATI: Thank you. Members of the Board,  
24 Chalam Tubati, AB 617 Bayview Hunters Point Southeast San  
25 Francisco.

1           As part of my public comment, I have presented a  
2 report and a fact sheet to the Board. I hope the fact  
3 sheet is in front of you. This report is not my  
4 concoction. This is purely based on regulatory resources,  
5 name CARB, California Energy Commission, and DPMO,  
6 Department -- Division of Petroleum Market Oversight.

7           What does this tells us? That since  
8 Cap-and-Trade, the oil and gas industry's margins have  
9 only gone up to historical highs. The second finding  
10 under SBX12, DPMO found that the oil and gas industry has  
11 charged consumers a \$59 billion what they call mystery  
12 surcharge, which is not explained by taxes, or fees, or  
13 compliance costs.

14           Now, let's look at the subsidies they get from  
15 the State. Just from the leakage assistance or free  
16 allowances, 60 to 70 percent of allowances go to oil  
17 industry, which amounts to seven to nine billion dollars.  
18 And of the \$22 billion of biofuel credits, \$17 billion  
19 forms the circular subsidy the oil industry pays itself.  
20 And there is no severance tax, only State doesn't  
21 severance tax. There's no surge tax on oil industry. And  
22 recently, more tax BREAKS have been given to them.

23           So I urge you, as I stand here in opposition of  
24 these changes, that the basis of policy should be, in fact  
25 and data, and fair compromise, not lopsided compromise.

1 The basis of policy cannot definitely be in political  
2 reactionism or political edict.

3 Thank you.

4 BOARD CLERK: Thank you.

5 Thien Vinh Nguyen.

6 DR. THIEN VINH NGUYEN: Dear, Chair Sanchez and  
7 members of the Board. I'm Dr. Thien Vinh Nguyen. And I'm  
8 the Director of Clean Air and Climate at Valley Vision, a  
9 regional nonprofit focused on improving livability in the  
10 Sacramento and capital region. We are also community  
11 partner for the South Sacramento-Florin AB 617 community,  
12 which is part of the Community Air Protection Program.

13 I'm here today to urge you to rethink and reject  
14 the proposed amendments and keep your promise to support  
15 clean air projects for the communities that need it most.  
16 Please do not divert and reduce the AB 617 funding.  
17 Valley Vision, along with a large and diverse coalition of  
18 community-based organizations, residents and local  
19 businesses have been involved with the South  
20 Sacramento-Florin AB 617 community since its designation  
21 eight years ago.

22 We have also been -- we have also implemented  
23 community air grants in this community, piloting  
24 innovative, clean tech workforce development, home and  
25 business electrification adoption, and improving air

1 quality and public health. This AB 617 community is also  
2 dear to my heart. I grew up in South Sacramento in a  
3 housing complex without trees and behind auto dealerships  
4 with polluted air, with heavy trucks driving through.  
5 Improvements have been made, but more is needed.

6 The AB 617 and -- Community Air Protection  
7 Program is not just about air quality. It's about  
8 fostering community-driven common solutions, addressing  
9 public health, and improving the quality of life for  
10 disadvantaged communities and beyond.

11 Thank you for your time.

12 BOARD CLERK: Thank you.

13 Richard Filgas.

14 RICHARD FILGAS: Yeah. Good afternoon, Chair  
15 Sanchez and Board members. Richard Filgas on behalf of  
16 the California Farm Bureau.

17 I appreciate the opportunity to provide comment  
18 today and would like to express our serious concern  
19 regarding the proposed amendments to the Cap-and-Invest  
20 Program, particularly the potential impacts on GGRF  
21 revenues and the long-term stability programs that rely on  
22 those investments.

23 For California agriculture, GGRF has become a  
24 critical that supports practical, on-the-ground climate  
25 solutions that are delivering measurable environmental

1 benefits, while helping farmers and ranchers remain  
2 productive and economically viable in an increasingly  
3 challenging operating environment. Through programs  
4 supported by GGRF, farmers and ranchers across the state  
5 have been able to invest in practices and technologies  
6 that reduce GHGs, improve soil health, that conserve  
7 water, improve air quality, increase energy efficiency,  
8 and strength and resilience to drought and extreme  
9 weather.

10           Importantly, these programs help producers  
11 achieve California's climate objectives, while continuing  
12 to provide a safe, reliable and affordable food supply.  
13 Given estimates that proposed modifications to the Program  
14 could reduce GGRF revenues by roughly half compared to  
15 recent years, we're deeply concerned about the long-term  
16 implications for these important programs. Reduced  
17 revenues will inevitably create greater competition for  
18 already limited funding, increasing uncertainty for  
19 producers attempting to plan long-term investments, and  
20 potentially slow the adoption of practices that directly  
21 support the State's climate and environmental goals.

22           Farmers and ranchers make business decisions over  
23 multi-year timelines and many climate-smart investments  
24 require substantial up-front costs and long-term planning.  
25 Uncertainty surrounding future program funding makes it

1 significantly more difficult for producers to move forward  
2 with projects that the State has encouraged and  
3 prioritized for years.

4 For these reasons, we respectfully urge the Board  
5 to reject the proposed amendments.

6 Thank you.

7 BOARD CLERK: Thank you.

8 Nayamin Martinez.

9 NAYAMIN MARTINEZ: Woops. I'm too short.

10 Buenas tardes. I am Nayamin with the Central  
11 California Environmental Justice Network.

12 I am here to remind you of two core principles  
13 that are supposed to guide CARB's work, one is respect and  
14 the other one is equity.

15 So in respect, it says that you need to connect  
16 with and work with the people that you are supposed to  
17 serve. In equity, it says that you need to ensure all  
18 Californians breathe clean air. Well, I'm asking that you  
19 take a heart these values in today's decision, because if  
20 you really are going to guide your work through these  
21 principles, I'm sure you're going to reject that 15-day  
22 changes to the Cap-and-Invest Regulation that you have  
23 before you, especially the MDI.

24 Why? Because it will cut funding that is  
25 safeguard -- safe line for numerous programs that have

1 guaranteed access to clean air, clean water, and  
2 resiliency solutions for environmental justice communities  
3 across California, but especially in the region where I  
4 live and work, the Central Valley.

5 Today, you saw a miracle before your eyes. You  
6 saw that normally people that are going to be again on  
7 opposite sides of the aisle are telling you the same  
8 thing. We -- you have heard that not only from EJ  
9 advocates, but from air districts, from farmers, from the  
10 transit industry. Doesn't that mean that we are all in  
11 agreement of something? That should mean something to  
12 you.

13 So today, I'm here to ask you to reject that  
14 change and to prioritize public health. That's also part  
15 of your mission to put before the profits of the industry  
16 that has been polluting using, the health of the people of  
17 California that depend on your decision today.

18 Thank you.

19 BOARD CLERK: Thank you.

20 Faraz Rizvi

21 FARAZ RIZVI: Good afternoon, Chair Sanchez and  
22 Board members. My name is Faraz Rizvi representing APEN  
23 Action, where we represent Asian, immigrant and refugee  
24 communities that are directly impacted by our state's  
25 refineries.

1           We are here today to urge the Board to approve a  
2 more ambitious regulation that cuts near-term emissions,  
3 protects household affordability, and maximizes funds for  
4 the Greenhouse Gas Reduction Fund. We are asking that the  
5 Board only approve the proposed regulations contingent on  
6 clear direction to the Executive Officer to remove the MDI  
7 and permanently retire those 118 million allowances.

8 Without such direction, we urge the vote -- the Board to  
9 vote no.

10           We are deeply concerned that the MDI, as  
11 proposed, runs completely counter to California's climate  
12 goals. In January, CARB staff rightly proposed moving 118  
13 million allowances from the market to keep us on track for  
14 our statutory 2030 target. Instead of retiring them, this  
15 new proposal creates them outside the allowance cap to  
16 subsidize qualifying industries.

17           At a time when oil and gas companies are taking  
18 millions of dollars in windfall profits from a global oil  
19 shortage, due to the war in Iran, this body is considering  
20 a sleight of hand magic trick that can potentially amount  
21 to over a billion dollar subsidy to the state's refiners.  
22 Our communities have historically been very concerned with  
23 Program design. That's no secret. Our contention has  
24 been that the Program can lead to emissions reductions  
25 without reductions to localized pollution. In fact, a



1 2022 OEHHA report found that both localized PM2.5 and GHGs  
2 when up in refinery communities under the Cap-and-Trade  
3 Program.

4 The changes under consideration from the Board  
5 would further exacerbate the fundamental contradiction of  
6 a program that attempts to reduce emissions without  
7 delivering tangible pollution reduction to communities  
8 directly impacted by the Program. This MDI fundamentally  
9 undermines the integrity of our emissions -- of our  
10 emissions targets. We ask that you please protect that.

11 And just to end, I find it odd -- an odd choice  
12 to rename the program Cap-and-Invest and then immediately  
13 proceed to blow up the investment side of it. I think it  
14 highlights how truly inconsistent this is with the intent  
15 of the Program.

16 Thank you.

17 BOARD CLERK: Thank you.

18 Usama Faheem.

19 USAMA FAHEEM: Hello, Chair Sanchez and the  
20 members of the Board. My name is Usama Faheem. And I'm  
21 commenting on behalf of Communities for a Better  
22 Environment raising concerns about affordability and  
23 energy bills.

24 California's energy bills are some of the highest  
25 in the nation and are rising faster than inflation. 1.9

1 million Californian households have overdue bills and  
2 electricity bill relief is a major affordability issue.  
3 The Air Resource Board has an immense opportunity and a  
4 responsibility to directly address an affordability need  
5 by Californians by increasing allocations to utilities.  
6 The Climate Credit is being restructured by CPUC, with  
7 potential for helping communities in need, as a priority,  
8 especially heat impacted and low-income communities.

9           Any reduction to the credit will mean a hit on  
10 affordability itself. As for proposed changes, not only  
11 do these changes reduce the amount allocated to utilities  
12 from current appropriations, but the Manufacturing  
13 Decarbonization Incentive is also likely to keep  
14 allowances prices at the floor or potentially even below  
15 the floor on secondary markets, undercutting the climate  
16 credit by up to 17 percent or a dollar amount of 1.7  
17 billion.

18           This proposed prior -- this proposed prioritizes  
19 cost containment benefits to industry over affordability  
20 benefits to Californians. So I urge or ask the Board to  
21 reject the 15-days changes and eliminate the Manufacturing  
22 Decarbonization Initiative.

23           Thank you.

24           BOARD CLERK: Thank you.

25           Biarca Elizabeth.

1           ISRA SHATNAWI: Good afternoon, Chair and Board  
2 members. My name is Isra Shatnawi. I'm speaking as a  
3 member of the California business community.

4           I urge CARB to adopt a Cap-and-Invest Program  
5 that is strong, stable and economically practical.  
6 Businesses needs three things from this program, a clear  
7 long-term signal, protection from sudden cost shocks, and  
8 reinvestment that helps companies reduce emissions here in  
9 California. The proposed package moves in that direction  
10 by recognizing affordability, industrial competitiveness,  
11 and the need for manufacturing investment. Those are not  
12 side issues. They are essential to keeping public and  
13 businesses support. Please continue to improve  
14 transparency so Californians can see how revenues are  
15 spent and what results they produce.

16           Please also make programs accessible to small  
17 businesses, rural employees, and manufacturers that want  
18 to modernize, but need support. California can reduce  
19 emissions, attract investment and protect jobs, if the  
20 Program is designed carefully. I support moving forward  
21 with a balanced Cap-and-Invest Program.

22           Thank you.

23           BOARD CLERK: Thank you.

24           Yazmin Guzman.

25           YAZMIN GUZMAN: Good afternoon, Chair and Board

1 members. My name is Yazmin and I am here for the -- from  
2 the construction materials sector. California cannot  
3 build housing, transportation, water, infrastructure,  
4 schools or clean energy projects without construction  
5 materials. Many of those materials are energy intensive  
6 and many face competition from out-of-state producers.

7 I support a Cap-and-Invest Program that keeps the  
8 emissions caps strong while preventing leakage. If  
9 production shifts out of California to places with weaker  
10 standards, we risk losing jobs and increasing  
11 transportation emissions without solving the climate  
12 problem.

13 That is why industrial support in decarbonization  
14 incentives are essential. Help companies invest in  
15 cleaner processes here. Help them compete while reducing  
16 emissions and make sure public -- okay. Anyways.

17 Please adopt amendments that recognize the role  
18 of industrial sectors in building California's future.  
19 Climate policy should not just regulate the material's  
20 economy, it should help transform form it.

21 Thank you for considering the infrastructure and  
22 housing implications of this Program. Thank you for your  
23 time.

24 BOARD CLERK: Thank you.

25 Jacky Guzman.

1 KEVIN SOTO: Good afternoon, Board members. My  
2 name is Kevin Soto. I'm here speaking on behalf of Jacky  
3 Guzman. And I'm here -- I'm somewhat connected to the  
4 skills and construction economy, because I own my own  
5 construction business I ran out here out of -- right here  
6 in midtown. And when California invests in clean --  
7 cleaner buildings, cleaner industrial facilities, cleaner  
8 infrastructure. That means work. It means electricians,  
9 pipe lifters, operating engineers, laborers, HVAC  
10 technicians, and apprentices are all getting paid to build  
11 a future.

12 I support Cap and Investment, because it could  
13 create a steady investment stream of projects that reduce  
14 emissions and create jobs, but the program needs to be  
15 designed carefully. Workers need long-term project  
16 pipelines, and not short-term bursts of funding.  
17 Businesses need clear rules so they can build -- so they  
18 can bid, hire and train. Please make sure these -- sure  
19 the amendments preserve the long-term cap, while investing  
20 in workforce development, domestic supply chains, and  
21 projects that are ready to build.

22 Climate policies should not be abstract. It  
23 should show up as paychecks, apprenticeships, modernized  
24 facilities and cleaner air. Adopt a Program that keeps  
25 the workers at the center of transition.

1 Thank you.

2 BOARD CLERK: Thank you.

3 Angelique Roy.

4 ANGELIQUE ROY: Good afternoon, Board members.

5 My name is Angelique and I am community -- is that better?

6 Sorry. My name is Angelique and I'm a community college  
7 student preparing for my career.

8 I support Cap-and-Invest, because I want climate  
9 policy that creates real jobs for people like me. The  
10 transition to cleaner energy and cleaner industry will  
11 require technicians, electricians, mechanics, construction  
12 workers, energy auditors and many more skilled workers.

13 Please make sure the investment side of this  
14 Program connects directly to workforce training.  
15 Community colleges should be a part of the solution.  
16 Apprenticeship programs should be a part of the solution.  
17 Young people need pathways into these jobs, not just  
18 speeches about the future.

19 I also care about affordability. Students  
20 already face high rent, transportation costs, tuition and  
21 utility bills. Climate policy has to reduce emissions  
22 without making life harder for people who are just  
23 starting out. Please adopt a balanced program that  
24 invests in training, protects affordability and creates  
25 clean economy careers in California. I want to build my

1 future here and I need your help to make that possible.

2 Thank you.

3 BOARD CLERK: Thank you.

4 Daniel Romero.

5 All right. We will move on to Victoria Rome.

6 VICTORIA ROME: Good afternoon, Board members.

7 I'm Victoria Rome, California Government Affairs Director  
8 for NRDC, Natural Resources Defense Council.

9 The proposed Cap-and-Invest amendments preserve a  
10 core climate program, while expanding allocations to help  
11 lower electricity bills. We particularly appreciate the  
12 shift of the majority of the Climate Credit funds toward  
13 Californian's electric bills and away from subsidizing  
14 natural gas. Ensuring that clean electricity is  
15 affordable and accessible to all Californians is critical  
16 to climate progress, because we need to rapidly electrify  
17 our transportation and building sectors.

18 At the same time, the proposed amendments reflect  
19 concerning concessions to the oil and gas industry at the  
20 expense of community health and meaningful climate  
21 progress. We urge State leaders to take more decisive  
22 action this year to reduce the oil industry's grip on our  
23 economy, maximize investments in clean transportation and  
24 projects for communities, and accelerate a clean energy  
25 transition that protects people.

1           Zooming out though for a second, this is an  
2 important moment in the global fight against climate  
3 change. CARB's action on the proposed Cap-and-Invest  
4 amendments is a strong signal of California's climate  
5 leadership. The regulations will allow the state to link  
6 with other jurisdictions, help lower electric bills and  
7 continue reducing emissions toward our 2045 climate  
8 targets. We encourage CARB to vote to approve these  
9 amendments.

10           Thank you.

11           BOARD CLERK: Thank you.

12           We will now hear from Daniel Romero.

13           DANIEL ROMERO: Good morning, Board members. My  
14 name is Daniel Romero. I'm speaking today as both a  
15 financial professional, a business owner and combat  
16 veteran.

17           One thing I've learned through finance and  
18 business is that capital moves when there's a long-term  
19 certainty. Investors, entrepreneurs, and business owners  
20 are far more willing to commit when resources -- commit  
21 resources when policies are transparent, stable and  
22 predictable.

23           That's why I support maintaining a balanced and  
24 durable Cap-and-Invest program. Policies that create --  
25 policies that create uncertainty can discourage



1 investment, while policies without long-term direction  
2 often move -- often fail to move capital at the scale  
3 needed to support innovation and infrastructure.

4 California's economy depends on long-term  
5 planning, business investing in energy systems,  
6 transportation, technology, infrastructure needs. It  
7 needs the confidence that the regulatory environment will  
8 remain clear and dependable beyond short-term cycles.

9 So I believe that California can continue  
10 reducing emissions while also remaining competitive and  
11 attractive to private investment. A stable framework  
12 helps businesses plan responsibly, help investors deploy  
13 capital with confidence, and supports long-term economic  
14 growth.

15 Thank you for your time.

16 BOARD CLERK: Thank you.

17 Duncan McFetridge.

18 DUNCAN McFETRIDGE: Good afternoon, Chair Sanchez  
19 and members. Duncan McFetridge on behalf of the  
20 Metropolitan Transportation Commission and the Association  
21 of Bay Area Governments.

22 We are deeply concerned with the amendments CARB  
23 staff has proposed to the Cap-and-Invest Program. The  
24 proposed amendments will essentially eliminate funding for  
25 the Tier 3 Greenhouse Gas Reduction Fund impacting

1 important programs like the Affordable Housing and  
2 Sustainable Communities Program, the TIRCP Program, and  
3 the Low Carbon Transit Operations Program. As you know,  
4 these are critical investments that support the Bay Area's  
5 sustainable transportation, affordable housing, and  
6 environmental goals.

7 All said, transit agencies could lose up to \$1.65  
8 billion annually. Funding they have relied on for over a  
9 decade without any plan to backfill these funds. This  
10 impacts affordability, climate goals, and specific  
11 projects in the Bay Area. For those reasons, we urge you  
12 to reject the amendments.

13 Thank you.

14 BOARD CLERK: Thank you.

15 Mark Watts.

16 MARK WATTS: Good afternoon, Chair and Board  
17 members. My name is Mark Watts. I'm representing San  
18 Diego MTS, the transit system for all of San Diego County.  
19 I'm actually representing their CEO Sharon Cooney today.

20 MTS does oppose the proposed amendments due to  
21 the impacts that they have on the GGRTF revenue fund. MTS  
22 has utilized three of the major categories in Tier 3 in  
23 the past. And they've received hundreds of millions of  
24 dollars to fund numerous projects and service enhancements  
25 that are active today.

1           The sustainability of public transit is already  
2 at risk. And the lack of this critical funding could  
3 accelerate these challenges. The investments have reduced  
4 GHG emissions and improved air quality while also creating  
5 good paying union jobs and addressing the primary drivers  
6 of our affordability crisis. At the -- as the regulation  
7 is finalized, it must protect these critical investments  
8 and we urge you to postpone the adoption of the proposed  
9 amendments and release another amendment package that  
10 protects the GGRF fund revenue source.

11           Thank you very much.

12           BOARD CLERK: Thank you.

13           Diane Vazquez.

14           DIANE VAZQUEZ BALLESTEROS: Hi. Good afternoon.  
15 My name is Diane Vazquez Ballesteros. I'm one of the  
16 co-executive directors for the California Environmental  
17 Justice Alliance and alliance of 10 member organizations  
18 across the state. Some of them actually were here  
19 speaking for themselves in the rejection of this proposal.

20           We have heard from multiple testimony meet --  
21 testimonies from transit organizations, housing  
22 organizations, environmental organizations. Even, you  
23 know, like another individual indicated, groups that we  
24 typically don't align, we are aligning on this proposal.  
25 I think we need to start really thinking how this proposal

1 came about, specifically on the fact that the  
2 Environmental Justice Council -- Advisory Council was not  
3 even consulted. And it's the same council that was  
4 created to actually look at Cap-and-Invest or  
5 Cap-and-Trade. And that, for me, is just crust really  
6 concerning where we're doing something, where an  
7 organization was created to actually oversee the different  
8 elements of this program.

9           Why? Because we are voting on something that's  
10 going to be here for the next three years, but the impacts  
11 are going to be felt for the next 15 years, so really  
12 taking ownership of what are we really considering, why  
13 are we considering it, and really asking the Board, are  
14 you really sure what you're voting on? Because we're not  
15 really sure what we're even looking at, given that some of  
16 the changes that were made this morning to even figure out  
17 the changes of what is this going to mean and how are we  
18 even including community input.

19           We weren't even able to actually consult our  
20 community organizations or our members on the changes. So  
21 right now is strict opposition of the proposal to allow  
22 the conversations to occur and really give respect to the  
23 organizations that have been working on this for years. I  
24 understand there's trade-offs. An individual indicated is  
25 this the trade-off that we want to make? Is 118

1 million -- billion that, you know, allowances are going to  
2 be for an industry, a really subset industry, is that  
3 really what we want to do in the next three years, and how  
4 is that going to impact the next 15 years after 2030?

5 So those are real questions and I really am  
6 looking forward to the discussion. Hopefully, for the  
7 folks who are still (inaudible) --

8 BOARD CLERK: Thank you.

9 Diya Kandhra.

10 DIYA KANDHRA: Good afternoon, Board. Thank you  
11 for the opportunity to comment and for your ongoing work  
12 to advance California's decarbonization goals. My name is  
13 Diya Kandhra and I'm a 22-year old student leader with  
14 Silicon Valley Youth Climate Action and a new graduate  
15 from UC Berkeley.

16 We strongly support the Cap-and-Invest Program  
17 contingent on removing the MDI Program. As you already  
18 heard from so many organizations today and so many  
19 interest groups, the MDI initiative in its current form  
20 will redundantly provide 118 million new carbon allowances  
21 to industrial polluters and will come at the expense of  
22 GGRF revenues that fund critical Tier 3 community  
23 programs, protecting transit, clean air, clean water, and  
24 affordable housing.

25 As a UC Berkeley student, I used BART and AC

1 Transit every week. And before that, as a high school  
2 student, I advocated for emissions reduction and  
3 protecting clean air in the Climate Action Plan of my  
4 hometown Morgan Hill. I hope that I, as well as my peer,  
5 Jeff Razai, can represent the voices of million of  
6 California students like ourselves who can't be here  
7 today, but are dependent on a livable future dependent on  
8 your vote as our elected representatives.

9 As students, we're also passionate about  
10 contributing to a climate forward future in our education  
11 and careers, but we can only do so if climate programs  
12 like those in Tier 3 remain intact. Please don't defund  
13 the community programs and climate futures of California  
14 students by reducing GGRF revenues in community  
15 investments.

16 And let's also remember the larger context in  
17 this critical moment. California is the fourth largest  
18 economy in the world and one of the most strategic and  
19 climate ambitious U.S. states. And our ability to  
20 responsibly cap emissions while investing in our  
21 communities is especially critical in this moment of  
22 federal climate funding cuts and regulation rollbacks. We  
23 need to remain steadfast in our climate commitment for  
24 communities and youth by preserving Cap-and-Invest without  
25 the MDI Programs GGRF revenue cuts.

1 Thank you so much.

2 BOARD CLERK: Thank you.

3 Jeff Razai.

4 JEFF RAZAI: Good afternoon, members of the  
5 Board. My name is Jeff Razai and I'm here representing  
6 Silicon Valley Youth Climate Action.

7 As youth living through an accelerated climate  
8 act -- crisis, we thank the Board for its work to extend  
9 and update the Cap-and-Invest program through 2045.  
10 However, we are today to express some of our concerns over  
11 the April revisions, restoring our future and protect  
12 corporate profits at the expense of our health and our  
13 communities. And we urge the Board to reconsider the  
14 Manufacturing Decarbonization Initiative.

15 First, it explodes the emissions cap. The single  
16 most critical component of the cap investment is a firm  
17 declining limit on pollution by creating 118.3 million new  
18 allowances above the cap to fund the MDI. This proposal  
19 actively cancels out the very near-term emissions  
20 reductions California needs to meet its statutory 2030  
21 targets.

22 It also starves front-line communities and  
23 transit lifelines. Flooding an already weak market with  
24 118 million excess allowances would crater carbon prices.  
25 Independent modeling shows this will slash GGRF revenues

1 in half. For youth and working families, this means  
2 losing on billions of dollars dedicated to community air  
3 quality initiatives, affordable housing and public  
4 transit. Public transit is lifeline for many underserved  
5 communities like me that go to schools, work and daily  
6 life.

7 Please maintain the structure integrity of the  
8 cap, protect local air quality, and prioritize people over  
9 polluters.

10 Thank you.

11 BOARD CLERK: Thank you.

12 Abudakar Khan

13 ABUDAKAR KHAN: Good afternoon, Chair and Board  
14 members. My name is Abudakar Khan. That was close. And  
15 I'm speaking as a film producer and creative entrepreneur.

16 Film production depends on California's broader  
17 economy from transportation, to energy, to local vendors,  
18 small businesses, clean air, and reliable infrastructure.

19 Every production supports workers, drivers,  
20 caterers, hotels, rental houses and local communities. So  
21 I support a strong and durable Cap-and-Invest program,  
22 because climate policy should also create practical  
23 investment in the communities and businesses that make  
24 California work.

25 Please protect affordability, keep the Program



1 transparent and continue investing in clean air, healthier  
2 communities, good jobs and long-term opportunities.  
3 California can lead on climate, while keeping its creative  
4 and local communities strong.

5 Thank you so much.

6 BOARD CLERK: Thank you.

7 Chamier.

8 SADIE EL IBRAHIMI: Good afternoon, Chair Sanchez  
9 and members of the Board. My name is Sadie El Ibrahim. I  
10 I'm here with the National Diversity Coalition.

11 And I urge CARB to reject the amendments in their  
12 current form and protect the strong Cap-and-Invest  
13 Program. I do not come from a technical policy climate  
14 side. I come here for -- from the people's side. I work  
15 in real estate, mortgage lending, and community  
16 empowerment and I see every day that housing  
17 transportation health, clean air, and economic opportunity  
18 are not separate conversations. They are one ecosystem.

19 The GGRF is not just a funding mechanism. It is  
20 how California turns pollution accountability into  
21 community investment. Statewide Cap-and-Invest has  
22 generated over \$31 billion for the GGRF with nearly 12.8  
23 billion already implemented into projects. More than 70  
24 percent of that funding has benefited priority  
25 populations. Here in greater Sacramento, over 1.2 billion

1 has been implemented through more than 31,000 projects,  
2 with hundreds of millions benefiting disadvantaged  
3 breath -- disadvantage and low-income communities.

4 So when we speak today, we are not speaking about  
5 an abstract policy. We're speak about real people, real  
6 neighborhoods, real families, real children breathing the  
7 air these decisions shape. The people here today are  
8 asking for the same thing. Do not weaken the investment  
9 our communities rely on.

10 The concern with these amendments are real.  
11 Expanding free allowances through the Manufacturing  
12 Decarbonization Incentives could reduce accountability and  
13 cut the revenue communities depend on. And we are here to  
14 say clearly that people must remain at the center, not  
15 polluters, not industry relief, not political convenience,  
16 the people, the families who need clean air, the workers  
17 who need reliable transportation, the communities who need  
18 affordable housing, safe drinking water, wildfire  
19 resilience, and real investment. Cap-and-Invest is not  
20 just a climate program. It is a community program.

21 BOARD CLERK: Thank you.

22 Greg Hurner.

23 GREG HURNER: Hello. Greg Hurner.

24 I have various clients that both experience the  
25 cost pass-through from the Program and benefit from the

1 GGRF.

2 Side note. I actually worked extensively on AB  
3 32 implementation and the design of the original auction  
4 with those that are subject to the cap. So I'd just like  
5 to say good job. I think you have struck a good balance  
6 with what you're bringing forward and proposing. I think;  
7 the MDI is creative and provides co-benefits to the nearby  
8 communities. And, you know, we're -- we've worked hard to  
9 get these programs squared away and we're -- we think -- I  
10 think we would all be better off if CARB had more access  
11 to allocating the GGRF than how it's being allocated,  
12 because then we can apply that directly to carbon  
13 reduction programs that accomplish the most for the state  
14 of California.

15 But unfortunately, CARB has its hands tied in  
16 that process. We have a Legislature and others that have  
17 other priorities with some of that funds. But I'd like to  
18 just say we support the amendments.

19 Thank you.

20 BOARD CLERK: Thank you.

21 CHAIR SANCHEZ: Thank you. Go ahead.

22 BOARD CLERK: I was going to say that concludes  
23 our in-person commenters for this item.

24 CHAIR SANCHEZ: In-person commenting. Great. It  
25 is 2:34 -- 35. We're going to take a brief 10-minute

1 stretch break and reconvene at 2:45 when we be hearing a  
2 presentation from Martha Dina, the former Co-Chair of  
3 CARB's Environmental Justice Alliance[SIC] Committee. So  
4 look forward to that presentation. See you all in 10  
5 minutes.

6 Thank you.

7 (Off record: 2:35 p.m.)

8 (Thereupon a recess was taken.)

9 (On record: 2:55 p.m.)

10 CHAIR SANCHEZ: Okay. Thank you, everyone.  
11 Welcome back. Welcome back. Welcome back.

12 Dr. Balmes.

13 Okay. We will reconvene and I want to welcome  
14 Martha Dina former Co-Chair of the CARB's Environmental  
15 Justice Advisory Committee. Thank you, Martha for being  
16 here. We look forward to the presentation on EJAC  
17 considerations.

18 As a reminder to the public, CARB released the  
19 solicitation for new members of the Environmental Justice  
20 Advisory Committee in February. Staff is reviewing those  
21 applications now and the Board looks forward to their  
22 recommendations and acting on that very soon. So with  
23 that introduction, thank you, Martha for all of your work  
24 on behalf of the Committee and look forward to the  
25 presentation.

1 MARTHA DINA ARGÜELLO: Thank you very much. And  
2 thank you for allowing me to, while the Committee is in  
3 recess, to be able to speak a little longer than the two  
4 minutes.

5 Good afternoon, Chair Sanchez and Board members.  
6 You know, I've been coming to this Board for over 20  
7 years. And I've also been serving on the EJAC for almost  
8 20 years. I was on the floor when AB 32 was passed. We  
9 were part of shaping the idea of the Environmental Justice  
10 Advisory Committee. And the EJAC, since it's not  
11 currently operating, we weren't really able to give  
12 meaningful input to this proposal. Our last meeting in  
13 September was not a full meeting. We weren't able to  
14 really engage with staff, because it was sort of the end  
15 of leg. session. So we haven't really had a chance to  
16 meaningfully give you comments from the EJAC.

17 But that said, I think you've heard from many of  
18 the organizations who are represented on the EJAC today.  
19 You've heard from many people. And it is a rare thing,  
20 right -- in advocacy, we say if you can build a coalition  
21 of unusual partners, when you have labor, EJ, industry --  
22 some industry and the air districts together telling you  
23 something, that is something to listen to.

24 It is important that we listen to those voices  
25 that are telling you that this is not the way. And I've

1 watched this Board do hard things. I've watched you show  
2 courage when it mattered. And I'm here today, because I  
3 believe you can do the right thing again and reject the  
4 MDI. What's in front of you is not a minor modification.  
5 One hundred and eighteen million new allowances and an  
6 entirely new reserve mechanism. It's a multi-billion  
7 dollar decision that deserves a fuller process. EJ  
8 communities were not meaningfully at the table. This  
9 Board has the opportunity to honor that commitment now.

10           The Manufacturing Decarbonization Incentive has  
11 no additionality requirements, no binding verification,  
12 tied to the incentive itself, and no enforceable  
13 mechanisms to prove that allowances issued result in real  
14 emissions reductions beyond business as usual.

15           That is not a decarbonization. That is a  
16 subsidy. This Board demand -- should demand better of us.  
17 The program at risks are not abstractions. AB 617 built  
18 something real through the CERPs. We had participatory  
19 budgeting, community engagement like I've never  
20 experienced working for 20 years with the air districts  
21 and with CARB. Those are really meaningful efforts to  
22 find alternatives, community-driven alternatives, for  
23 genuine decarbonization.

24           The SAFER Program is at stake, the California  
25 Climate Credit, which 17 percent of those families most in

1 need can lose with this. This Board has the rare  
2 opportunity to correct course before those cuts become  
3 permanent and before communities lose programs it took  
4 decades to win.

5           You know, I'm an executive nonprofit leader and I  
6 work in the South Coast. And now I live like a block away  
7 from the 5 freeway. And it is almost impossible to get  
8 foundations to fund us to do work around cleaning up the  
9 air in the most polluted state of California. And so the  
10 617 funds that were directed to communities is -- it was a  
11 lifeline to communities who have been dealing with living  
12 next to freeways, oil drilling sites. That work matters.  
13 More importantly, the work that we did around  
14 participatory budgeting and shifting governance is  
15 actually what we need for the future, to be able to take  
16 problems to scale, to have an all-of-government approach,  
17 and to have engaged, educated communities. We're going to  
18 partner with you to make the kinds of changes that we  
19 want.

20           What we've seen in our community in South LA is  
21 an effort to transform businesses. We are the only ones  
22 that have a trust transition section in our CERP, because  
23 we understand that our communities and the workers that  
24 work in those communities need alternatives. We need what  
25 to transition to and we're doing groundbreaking work on

1 finding safer alternatives. That's what's 617 is funding  
2 that other funders don't understand, because it's too  
3 complicated. We cannot afford to lose those funds.

4 There was important community-driven solution  
5 that actually could get us to the reductions that we need,  
6 instead of giving more money to the people who got us into  
7 the problem in the first place. It just doesn't make  
8 sense to be giving them these billions of dollars, given  
9 all the harm that they have created.

10 You know I'm a public health person, and so I do  
11 pay attention to emerging science. And the World Health  
12 Organization is now documenting what EJ communities have  
13 Lived for generations, that corporate decisions  
14 made-for-profit determine who gets sick, who dies, and  
15 whose zip code becomes a death sentence. It's called the  
16 commercial determinants of health. This Board can choose  
17 not to deepen those disparities, not to allow big oil to  
18 rule by misinformation, and really deal with affordability  
19 in the way that we need to, not in the way that they have  
20 framed it.

21 Over 200 people have -- over 200 comment letters,  
22 legislators, researchers, (inaudible) have documented the  
23 real harm. You have the evidence. You have the authority  
24 and we will stand with you if you're bold for our  
25 communities. We want you to hold our lungs and our lives



1 as beloved, as the most important thing that you do for  
2 the future of climate and the future health in California.  
3 You have the future of many people's lives in your hands.  
4 Do the right thing reject the MDI.

5 Thank you.

6 CHAIR SANCHEZ: Thank you, Martha for that  
7 presentation and those comments and reflections, and just  
8 to you personally for your leadership and your service to  
9 the Committee. I know it's deeply appreciated. It's been  
10 so valuable to all of the CARB -- all of CARB's work.

11 With that, we are now going to transition here in  
12 the afternoon hour over to Zoom commenting. I see over  
13 100 people on Zoom waiting to comment. So let's get  
14 started and role through another two hours, and take a  
15 another brief break at 5 p.m.

16 Board Clerk, will you please call on the  
17 commenters. Thank you.

18 BOARD CLERK: Thank you, Madam Chair.

19 For the public, please note again that online  
20 submissions via the docket will be accepted until the end  
21 of public testimony for this item.

22 The first Commenter I have is Catherine Garoupa  
23 followed by Jan Warren and then Eli Lipmen.

24 Catherine, I have activated your microphone. You  
25 may unmute and begin your testimony.

1 DR. CATHERINE GAROUPA: Dr. Catherine Garoupa  
2 with the Central Valley Air Quality Coalition and former  
3 Co-Chair of your EJAC.

4 I must correct slide nine from the staff  
5 presentation with regards to EJAC. Number one, it does  
6 not accurately reflect the Industrial Strategy Division  
7 staff's quote/unquote participation or lack thereof with  
8 our Committee. For more details see my November 6th  
9 resignation letter available online.

10 Number two, I do not recall two community  
11 listening sessions on this topic. And number 3, most  
12 importantly, slide nine does not reflect that EJAC spent  
13 several years working on Cap-and-Trade recommendations  
14 through hearing from expert speakers and deliberating  
15 during numerous public meetings, which resulted in a  
16 robust and detailed resolution.

17 Recommendation number one is eliminate free  
18 allowances for the industrial sector. The proposal before  
19 you does the opposite. The resolution goes on to say  
20 quote, "The spending choices made regarding the Greenhouse  
21 Gas Reduction Fund and the distribution of allowance value  
22 from utility allocations should prioritize equity and  
23 provide direct investment in environmental justice  
24 households." The proposal before you does the opposite.  
25 These are just a couple of examples. While I welcome

1 promises of better future engagement with EJAC in EJ  
2 communities, show your commitment today by removing the  
3 MDI and rejecting the 15-day changes.

4 I urge you, Board, to use your authority as a  
5 multi-disciplinary and multi-stakeholder body to  
6 prioritize the health and economic well-being of everyday  
7 Californians and front-line communities.

8 Thank you.

9 BOARD CLERK: Thank you. Next, we have Jan  
10 Warren. I have activated your microphone. You may unmute  
11 and begin your testimony.

12 JAN WARREN: Okay. Thank you. My name is Jan  
13 Warren. I live in Walnut Creek and I'm with Interfaith  
14 Climate Action Network of Contra Costa County.

15 Your clock is not moving. Am I not on?

16 Hello.

17 BOARD CLERK: You're good.

18 JAN WARREN: Okay. So I need to start over?

19 No.

20 Okay. So vote no on the amendments. Down with  
21 pollution, up with health, which aligns with the role of  
22 CARB. Tier 3 in the GGRF is where the funding resides for  
23 affordable housing, transit, and Intercity Rail Capital  
24 Program, sustainable communities and agriculture, Low  
25 Carbon Transit Operations Program, Health Resilient

1 Forests, safe affordable drinking water.

2 I want to support the comments of the County  
3 Connection earlier today that provides the bus service in  
4 my city. As a reminder to the Board, transportation is  
5 still the largest source of pollution in California, and  
6 that's what we ought to be addressing. As a reminder to  
7 the Board -- oh, I just said that. Sorry.

8 In the Bay Area, we have four active AB 617  
9 communities: West Oakland focusing on freight, port  
10 emissions, and localized truck traffic; Richmond, North  
11 Richmond, San Pablo focusing on exposure to petroleum  
12 refining, industrial facilities in major transportation  
13 corridors; East Oakland focusing on reducing exposure to  
14 diesel from goods movement, rail and nearby industrial and  
15 commercial zones; Bayview Hunters Point Southeast San  
16 Francisco targeting long-standing industrial pollution and  
17 health inequities.

18 I support the May 4 letter to CARB from CEJA, the  
19 April 26th letter from the 28 leaders in the California  
20 Legislature. I recognize and thank the EJAC members and  
21 actually asking you to invest in clean air, clean  
22 transportation, and affordable housing. Vote no on the  
23 amendments, remove MDI, listen to communities.

24 Thank you.

25 BOARD CLERK: Thank you.

1           Next, we have Eli Lipmen. Eli, I have activated  
2 your microphone. You may begin.

3           ELI LIPMEN: Yes. Thank you very much. My name  
4 is Eli Lipmen. And I am the Executive Director of Move  
5 LA, a nonprofit transit and affordable housing advocacy  
6 organization. I'm also a board member of ClimatePlan and  
7 worked with the Clean Transportation Group to set up the  
8 Affordable Housing and Sustainable Communities Program,  
9 the LCTOP program, the TIRCP program in the original  
10 legislation. That's how far back I go.

11           I also was a Board member of Slate-Z a recipient  
12 of multiple grants funded by Cap-and-Invest from  
13 transformative climate communities grant to a grant that  
14 we just finished out to do outreach around electric  
15 vehicles, an e-bike library, and multiple other efforts,  
16 including universal basic mobility. And actually I just  
17 literally got off the D-line extension. So I am riding  
18 transit literally funded by this program right now. The  
19 first rail line to Beverly Hills and only three subway  
20 stations in the entire United States that were open this  
21 year.

22           And I'm requesting that the Board not adopt the  
23 proposed regulations and ask staff to remove the MDI and  
24 maintaining funding for the Greenhouse Gas Reduction  
25 Funds. Transit and affordable housing are long-term

1 community investments that are reducing greenhouse gas  
2 emissions, improving affordability for our communities  
3 today. In particular, the Low Carbon Transportation  
4 Operations Program is -- reduction in that would cut free  
5 and reduced fares for seniors today, people with  
6 disabilities and youth today, and cut out new transit  
7 service.

8           You know, one of the most successful programs  
9 that we've ever seen is the Transit Pass Program. And  
10 that is reducing greenhouse gas emissions, not in the  
11 future, but actually today. So again, please do not adopt  
12 these proposed regulations and please remove the MDI, so  
13 that we can continue to fund incredible programs that are  
14 reducing greenhouse gas emissions across the state today.

15           Thank you.

16           BOARD CLERK: Thank you.

17           Next, we have Eric Escobar followed by Daniel  
18 Chandler, and then April Vargas.

19           Eric Escobar, you may begin.

20           ERIC ESCOBAR: Good morning, Chair and members of  
21 the Board. My name is Eric Escobar. I'm a volunteer with  
22 Transbay. I'm from Oakland. I'm a third generation  
23 Californian and the father of a fourth generation  
24 Californian, and I'm here because I want all of our kids  
25 to inherit a state that chose their future over oil

1 company profits.

2 I'm asking the Board to reject these proposed  
3 regulations. Specifically, I'm asking you to direct staff  
4 to remove the MDI and protect funding for the Greenhouse  
5 Gas Reduction Fund.

6 The program called is Cap-and-Invest, but it goes  
7 above the cap and it guts the investment. It will cut 1.4  
8 billion from affordable housing and transit. The exact  
9 program is deliver long-term benefits to the communities  
10 that need them most. Cutting the Low Carbon Transit  
11 Operations Program means cutting free and reduced fares  
12 for seniors, people with disabilities and young people.  
13 It means cutting bus routes that working families depend  
14 on. It means cutting the funding that puts clean electric  
15 buses on our streets. And for what?

16 This is being rushed through without basic  
17 answers. Who actually benefits? We don't know. And  
18 we're being asked to pay 1.4 billion to find out. But we  
19 kind of know, when you have energy and oil company  
20 lobbyists here begging for you to pass it. And AC  
21 Transit, and LA Metro, and County Connection are asking  
22 you not to take buses away from riders who have no  
23 alternatives for transit.

24 We're in an affordable housing crisis, a transit  
25 crisis, a climate crisis, all at the same time. The oil

1 companies are making unimaginable inn profits right now  
2 while already heavily subsidized and we all pay the price  
3 with the shared climate catastrophe.

4 But their days are numbered. The oil companies  
5 aren't going to be here in 50 years. Our kids will be.  
6 Our grandkids will be. California's air quality  
7 regulators should be defending clean air, clean water,  
8 transit and housing, not trading them away to a dying  
9 industry in its final decades. Please reject the MDI and  
10 thank you. I yield my time.

11 BOARD CLERK: Thank you.

12 Next is Daniel Chandler. Daniel, you may begin.

13 DANIEL CHANDLER: Good afternoon. My name is  
14 Daniel Chandler. I'm representing 350 Humboldt, a climate  
15 action group. Thank you for this opportunity to speak.

16 Starting in 2021 for three years, 350 Humboldt  
17 would meet in the fall with Senator Mike McGuire about  
18 possible legislation. We always asked whether we can do  
19 something about Cap-and-Trade. After all, it was bad for  
20 fenceline communities, and economists said a carbon tax  
21 was the most efficient way to decarbonize. Then there  
22 were all those extra free credits floating around.

23 Finally, while UC Berkeley said the social cost  
24 of carbon was at least \$185 a metric ton, auctions were  
25 going for under \$30. We could never have imagined that we



1 would be here asking the CARB Board not to make things  
2 worse. Independent economists tell us this new CARB plan  
3 will slow our progress on mitigating climate change. As  
4 the air districts and many EJ groups told you today, it  
5 will make things worse for environmental justice  
6 communities and it may cut in half the greenhouse gas  
7 reduction fund.

8 Finally, it provides, as UC Berkeley's Meredith  
9 Fowlie says quote, "A multi-billion dollar handout for  
10 industry." That's the fossil fuel industry we're talking  
11 about that are major cost of climate change. What to do?  
12 The one thing that is clear is that this plan should not  
13 be approved at this point. The changes in the resolution  
14 are not substantive. Please reject the 15-day changes  
15 proposed by staff and ask staff to come up with a better  
16 plan. They could start by reconsidering the proposals in  
17 the April 27th letter to CARB by Senator Stern or  
18 Assemblymember Chris Rogers and other climate champions in  
19 the Legislature.

20 Thank you very much.

21 BOARD CLERK: Thank you.

22 Next is April Vargas.

23 APRIL VARGAS: Hello. My name is April Vargas.  
24 I live in Montara, which is in San Mateo County, and an  
25 area with active agriculture. One of the few areas in the

1 Bay Area where we still grow things.

2 I'm urging you not to cut the Low Carbon Transit  
3 Operating Program. We can't afford to lose the 1.4  
4 billion that this proposal will cut from affordable  
5 housing, transit programs, and sustainable ag. As you may  
6 be aware, the 100 biggest oil and gas companies have  
7 enjoyed revenues of \$30 million an hour, since the illegal  
8 beginning of the war in Iran. CARB must not consider  
9 cutting critical funding for affordable housing and  
10 transit, both of which help reduce pollution and provide  
11 benefits to California residents of all income levels,  
12 including so many of our farmworkers on the coast.

13 Bay Area transit is already underfunded. Please  
14 don't make the situation worse. Big oil and big gas do  
15 not need more subsidies. The people of California need  
16 our support. Thank you very much.

17 BOARD CLERK: Thank you.

18 Next is Christopher Chavez, followed by Nathan Ho  
19 and then Stephen Rosenblum.

20 Christopher, I have activated your microphone.  
21 You may begin.

22 CHRISTOPHER CHAVEZ: Thank you. Chris Chavez,  
23 Deputy Policy Director at Coalition for Clean Air in  
24 opposition to the proposed regulations.

25 We supported AB 1207 last year, because it made

1 modest improvements to existing law. But CARB's proposal  
2 fails to deliver, and, in fact, works against the law's  
3 promises. This proposal undermines the emissions cap.  
4 Extending MDI to a broad array of industrial polluters  
5 with over 118 million new allowances created outside of  
6 the allowance budget poses a fundamental threat to the  
7 integrity of the program's essential core, the emissions  
8 cap.

9           Further, according to the LAO, this proposal can  
10 cut the greenhouse gas reduction fund by half. This means  
11 that CARB's programs to get the dirtiest cars and the  
12 medium- and heavy-duty trucks off the road, your  
13 environmental justice efforts and more would lose their  
14 primary and often only source of funding. Emission  
15 allowances are a valuable public asset. CARB's proposal  
16 would redistribute that value to large corporate emitters  
17 and away from the Greenhouse Gas Reduction Fund. Those  
18 dollars should go to the GGRF and should be used to  
19 provide clean affordable transportation and energy  
20 solutions to moderate -- low and moderate income  
21 Californians.

22           The governor has said repeatedly that he does not  
23 want to leave problems for his successor, but that is  
24 exactly what these regulations would do. If nothing else,  
25 it's worth noting that many of those supporting this

1 proposal have fought and worked to undermine CARB's  
2 authority and efforts at every turn. That should tell you  
3 something. Reject these rushed, short-sided, and  
4 counterproductive amendments.

5 Thank you.

6 BOARD CLERK: Thank you.

7 Next is Nathan Ho.

8 NATHAN HO: Thank you, Chair Sanchez and Board  
9 members for your continued public service. I am Nathan Ho  
10 on behalf of the Santa Clara County Housing Authority.

11 The Affordable Housing and Sustainable  
12 Communities AHSC Program has been a major source of  
13 funding and at times the only sources of State funding for  
14 local affordable housing developed and constructed in our  
15 and your neighborhoods. Nearly 23,000 affordable  
16 apartments have been funded through AHSC reducing  
17 greenhouse gas emissions by more than 6.6 metric tons of  
18 carbon dioxide equivalent.

19 The investment program has been a substantial  
20 success in addressing state's -- our state's affordable  
21 housing and climate crisis. And we believe that there is  
22 direct policy linkage for affordable housing funded by  
23 polluting industries for low-income communities who have  
24 historically bore the brunt of the harmful health effects  
25 of air pollution.

1 More than 1,000 families and households here in  
2 Santa Clara County now, or will have, an affordable place  
3 to call home thanks to you and AHSC. Additionally, the  
4 connected transit investments benefit our low-income  
5 families lease and seniors and the greater community. We  
6 support the earlier comment of Santa Clara Valley  
7 Transportation Agency, VTA, our transit agency and  
8 community partner. I'm pleased to share that tomorrow we  
9 are celebrating with them that groundbreaking of  
10 affordable housing funded by AHSC in our community.  
11 Nearly 200 new family-affordable apartments at the new  
12 Berryessa BART station along with bikeway, walkway and bus  
13 lane improvements thanks to -- thanks to AHSC.

14 Cap-and-Invest is working in our communities and  
15 we urge the Board to continue its investment in our  
16 neighborhoods at funding levels that will continue to make  
17 significant progress towards our housing and climate  
18 goals. The current proposed amendments gravely threaten  
19 our shared continued success and we urge the Board not to  
20 adopt them today without maintaining robust continued  
21 funding for the Greenhouse Gas Reduction Fund.

22 Thank you.

23 BOARD CLERK: Thank you.

24 Next is Stephen Rosenblum.

25 STEPHEN ROSENBLUM: Good afternoon, Chair

1 Sanchez, CARB Board members, and staff. My name is  
2 Stephen Rosenblum. I'm the Energy Policy team lead for  
3 Climate Action California, a grassroots advocacy group  
4 with 7,000 members in California who are all concerned  
5 with solutions to the climate crisis.

6 I would like to align my comments with the many  
7 previous speakers from climate, environmental,  
8 environmental justice, and transit organizations. We were  
9 among the 40 organizations that co-signed the NextGen  
10 letter mentioned by Chloe Ames.

11 We're deeply concerned that the April amendments  
12 to CARB's rulemaking proposal undermine California's  
13 Cap-and-Invest Program and put our climate targets at  
14 risk. Particularly, the Manufacturing Decarbonization  
15 Incentive proposed in the April 14th rulemaking proposal  
16 runs counter to our climate goals, because it  
17 fundamentally undermines the integrity of the emissions  
18 cap, puts California's ability to meet its statutory 2030  
19 climate target at risk, and jeopardizes billions of  
20 dollars in funding for household affordability, clean air,  
21 transit and housing investments.

22 I'd also like to address some of the underlying  
23 assumptions of this proposal. Transportation makes up 38  
24 percent of California's GHG emissions. We will only  
25 achieve our 2030 and 2045 GHG goals with A carefully

1 managed phaseout of internal combustion vehicles. This  
2 difficult process must be undertaken immediately with  
3 cooperation from all stakeholders, which includes vehicle  
4 drivers, refineries and their workers, and local refinery  
5 communities.

6 Discussion of leakage is only a distraction from  
7 the long-term goal of a just transition from fossil fuels.  
8 In conclusion, we should not be trying an untested  
9 mechanism like MDI without further discussion and debate.  
10 We respectfully request that the Board strike the MDI from  
11 the proposal and retire the 118 million allowances.

12 Thank you.

13 BOARD CLERK: Thank you.

14 Next we have Wesley Reutimann followed by David  
15 Somers and Carter Lavin.

16 Wesley, I have activated your microphone. You  
17 may begin.

18 WESLEY REUTIMANN: Hi. Good afternoon. Wes  
19 Reutimann calling on behalf of Active San Gabriel Valley,  
20 and our 5,500 members in East Los Angeles County. Our  
21 subregion of LA County suffers from some of the worst air  
22 pollution in the U.S. We remain an extreme nonattainment  
23 area that requires your support and continued investment.

24 The proposed MDI would constitute a major step  
25 backwards, a giveaway to a fossil fuel industry that is

1 already benefiting from unprecedented federal backing. A  
2 fossil fuel industry that is once again reaping a  
3 war-driven windfall, and a fossil fuel industry that  
4 continues to profit while polluting communities like ours.

5           There is no guarantee that lifting the allowance  
6 cap will reduce costs to Californians. You do not have  
7 control over what the fossil fuel industry does with free  
8 allowances. What you do have control over is the level of  
9 investment in high-need California communities. Please  
10 protect the integrity of the State's landmark  
11 Cap-and-Invest Program. Please direct staff to remove the  
12 MDI from these regulations before approval.

13           Thank you.

14           BOARD CLERK: Thank you.

15           Next, we have David Somers. David, you may  
16 begin.

17           Davis Somers, I have activated your microphone.  
18 You may begin.

19           DAVID SOMERS: Okay. Sorry. Can you hear me  
20 now?

21           Sorry. I think my thing was muted.

22           This is, yeah, David Somers. I'm calling from  
23 the Los Angeles Department of Transportation where I  
24 manage transit grants on behalf of our Transit Bureau.

25           We have some strong concerns about the proposed



1 amendment that would cut some -- a large amount of funding  
2 from the TIRCP, LCTOP and AHSC programs. These amendments  
3 to the regulation would eliminate threatening the City of  
4 Los Angeles's ability to reduce greenhouse gas emissions  
5 and jeopardize day-to-day transit operations. Stripping  
6 these resources creates immediate obstacles for LA's most  
7 transit-related and underserved residents who depend on a  
8 network of daily mobility.

9           Without dedicated funding, the State would force  
10 transit agencies to either slow walk or outright cancel  
11 zero-emission initiatives that are currently leading the  
12 nation. We urge you to preserve the CARB funding for  
13 public transit. LA is the second largest city in the  
14 nation and LADOT is the second largest operator in LA  
15 County, in terms of ridership. LADOT serves 16 million  
16 passengers and operates 400 buses and our fares are \$0.75,  
17 the most affordable transit fair in the state and we're  
18 going all electric.

19           The City of LA receives nearly two million per  
20 year in formula LCTOP funds and has received 50 million in  
21 discretionary programs from Greenhouse Gas Reduction  
22 Funds. Our city just requested 105 million in the TIRCP  
23 funds to fully electrify the fleet for the central most  
24 transit-dependent densest area in Los Angeles, the densest  
25 area west of the Mississippi. LADOT is a state leader and

1 the first transit system to go all electric. The City  
2 Council required LADOT to electrify our transit system by  
3 2030, 10 years ahead of the State ICT requirements.

4 We continue to make progress towards fully  
5 electrifying the DASH system, where we've accomplished 54  
6 percent of the fleet as battery electric. That was  
7 largely due to a TIRCP grant for \$32 million, where we  
8 bought 130 BYD buses. Without dedicated funding from  
9 TIRCP, LCTOP, AHSC will jeopardize (inaudible) for meeting  
10 our climate goals. Thank you.

11 BOARD CLERK: Thank you.

12 CHAIR SANCHEZ: Thank you, David. We're going to  
13 take a brief pause in the online Zoom commenters to  
14 welcome Assemblymember Irwin, who has just joined us here  
15 in the auditorium. Assemblymember Irwin, as author of the  
16 bill that we are implementing and deliberating on today,  
17 Assemblymember 12 -- Assembly Bill 1207, we are grateful  
18 for your leadership. As Chair of the Assembly  
19 Cap-and-Invest Working Group, I know that you personally  
20 put a lot of work into that legislation in your work with  
21 the Senate and with the administration over the last year.  
22 So I want to thank you for joining us and for all of your  
23 leadership on this issue.

24 The floor is yours.

25 ASSEMBLYMEMBER IRWIN: Well, good afternoon,

1 Members of the California Air Resources Board and thank  
2 you for granting me a little time to speak today.

3 As author of 1207, I want to provide some context  
4 as to how we ultimately passed the bill that reauthorized  
5 California's world-leading Cap-and-Invest Program. The  
6 Assembly's focus was to continue California's incredible  
7 progress on reducing greenhouse gas emissions and to do so  
8 in a manner that was affordable for Californians.

9 One of Cap-and-Invest's greatest strengths is its  
10 cost effectiveness. And it will struggle to be successful  
11 if it drives up costs or pushes businesses to leave the  
12 state. California accounts for a small fraction of global  
13 GHG emissions. So our real success in addressing climate  
14 change will be providing a roadmap for others to follow.  
15 Look no further than our success pioneering clean energy.  
16 Two decades ago, the renewable energy goals we established  
17 felt ambitious and difficult to achieve. But over time,  
18 California showed that renewable energy is not only  
19 cleaner, but far cheaper than relying on fossil fuels.  
20 This has led other states, like Oklahoma, Iowa, and Texas  
21 to follow suit and deploy renewable projects at an  
22 unprecedented scale.

23 The greatest climate impact that Cap-and-Invest  
24 can achieve is continuing to reduce emissions,  
25 affordability and sustainability. The proposed amendments

1 to Cap-and-Invest also reflect the Assembly's focus on  
2 affordability by increasing funding for the Climate Credit  
3 and making electric bills more affordable for  
4 Californians. Widespread electrification is a critical  
5 part of our climate strategy and it will be impossible if  
6 electricity rates are too high. The increased funding for  
7 the Climate Credit in the proposed amendments provides  
8 both the strong affordability mechanism and encourages  
9 electrification, particularly if the CPUC updates the  
10 Climate Credit to directly reduce electricity rates  
11 through volumetric credit.

12 I do have some concerns about the proposed  
13 Manufacturing Decarbonization Incentive. Additional  
14 guardrails may be necessary to ensure that MDI aligns with  
15 California's climate targets and goes towards smart  
16 investments that significantly reduce emissions. I also  
17 have concerns about the significant proposed increase in  
18 the number of allowances going to the oil and gas sector.  
19 Any additional support for this industry must be paired  
20 with accountability measures, protections for California  
21 consumers, and clarity on the role of in-state refineries,  
22 as we transition to zero-emission vehicles.

23 However, we must also remember that people who  
24 will be impacted the most by fuel supply instability and  
25 high gas prices are our lowest income Californians. It is

1 important to acknowledge that updating this program is a  
2 challenging task and it requires a balance across multiple  
3 priorities. Achieving that balance is even more difficult  
4 at a time of unique, economic and geopolitical  
5 uncertainty, while the federal government has completely  
6 abdicated its leadership on climate.

7           Cap-and-Invest has over a decade of proven  
8 success. It has reduced emissions across the state while  
9 California's economy continues to prosper. It withstood a  
10 ballot proposition that threatened the Program, and it has  
11 held up in court challenges against -- in court against  
12 multiple Legal challenges.

13           In a little over a year, the Trump administration  
14 and Republicans in Congress have illegally revoked  
15 California's authority to set clean vehicle standards and  
16 cut billions of dollars in funding for clean energy and  
17 decarbonization programs. In the face of these  
18 unprecedented federal headwinds, Cap-and-Invest has  
19 remained strong. If we fail now to adopt the proposed  
20 amendments to Cap-and-Invest, we would voluntarily be  
21 adding uncertainty to the Program after years of  
22 negotiation, reauthorization, and rulemaking. If we fail  
23 now to adopt the proposed amendments to Cap-and-Invest, it  
24 would be, without a doubt, the greatest victory that the  
25 Trump administration could possibly hope for to achieve

1 against California's climate policies this year.

2 And with that, I urge you to vote to adopt the  
3 proposed amendments to the Cap-and-Invest Program to  
4 ensure that California stays the course on climate.

5 Thank you.

6 CHAIR SANCHEZ: Thank you, Assemblymember Irwin  
7 for joining us this afternoon and for the countless hours  
8 that you and the working group put into the extension  
9 effort last year. And I note that you're joined by a  
10 co-member of the working group, Assemblymember Cottie  
11 Petrie-Norris who serves as Chair of the Assembly  
12 Committee on Utilities and Energy. We welcome your  
13 comments on the proposal.

14 ASSEMBLYMEMBER PETRIE-NORRIS: Well, good  
15 afternoon, Chair Sanchez and Honorable CARB Board members.  
16 It's a pleasure to be here with you today. I'm Cottie  
17 Petrie-Norris. I am proud to represent California's 73rd  
18 Assembly District. I serve as Chair of the Assembly  
19 Committee on Utilities and Energy and am proud to also  
20 serve alongside my colleague, Assemblymember Irwin on the  
21 Joint Legislative Committee on the Climate Crisis.

22 As you well know, this is a pivotal moment for  
23 the State of California. We have incredible ambitious and  
24 incredibly important climate goals. We've also got a lot  
25 to be proud of. We've made tremendous progress. As the

1 Governor likes to say, in California, emissions are down  
2 and the economy is up. Between 2000 and 2022, carbon  
3 emissions fell by 20 percent. During that same period,  
4 California's economy grew by 78 percent.

5 California has done what most, quite frankly,  
6 though could not be done. And as we look forward, we know  
7 that we have a monumental task before us to continue to  
8 make world-leading progress. As you well know, we are  
9 working to achieve net zero by 2045 and to reduce  
10 emissions 85 percent, 19 -- below 1990 levels. Doing this  
11 rate means balancing the three legs of our energy policy.  
12 We need to advance an energy policy that is sustainable.  
13 It's also got to ensure reliability as well as  
14 affordability for Californians. And I do believed -- I  
15 believe that the amendments and these proposed draft  
16 regulations do just that.

17 For 20 years, California's Cap-and-Invest Program  
18 really has been the most effective and the most  
19 cost-effective way for us to drive down emissions. And  
20 today, we have an opportunity to build on that success.

21 As my colleague Assemblymember Irwin noted,  
22 California's role is more important now than ever. The  
23 eyes of the nation, eyes of the world are on us, and not  
24 to put too much pressure, but on you, as you make this  
25 decision today and tomorrow. We know that there are

1 plenty of folks who are rooting for California to fail.

2 And so we've got to ensure that we continue to  
3 double down on climate action and that we continue to  
4 demonstrate that we can lead on climate action and  
5 continue to build the fourth largest economy in the world.

6 So with that, I, too, urge your support of these  
7 amendments to the draft regulations. Thank you for your  
8 service and look forward to partnering with you to  
9 continue to make progress for Californians.

10 Thank you.

11 CHAIR SANCHEZ: Thank you, Assemblymember  
12 Petrie-Norris. I really appreciate both of you being  
13 here. Your leadership, your partnership and I think I  
14 speak on behalf of the entire Board when I say just how  
15 welcome legislative engagement is. A lot of the  
16 priorities in front of the Board this year start with an  
17 SB or an AB. And it is certainly our intention to make  
18 sure that we are implementing the direction of the  
19 Legislature, and, you know, the over a dozen letters this  
20 Board has received obviously from you two and so many  
21 members, colleagues of yours in the Assembly and the  
22 Senate. So thank you, both.

23 With that, we will turn back to Zoom comment for  
24 public comment. I see we still have over a hundred  
25 commenters. Assemblymembers again, thank you for taking



1 the time.

2 Back to remote commenters. Board Clerk, please  
3 continue calling the commenters.

4 BOARD CLERK: Thank you, Chair.

5 Next, we have Carter Lavin followed by Clair  
6 Brown and then James Perez.

7 Carter, I have activated your microphone. You  
8 may unmute and begin.

9 CARTER LAVIN: Great. Thank you all so much. My  
10 name is Carter Lavin. I'm an Oakland resident and the  
11 co-founder of Transbay Coalition, a 14,500-member  
12 organization of Bay Area transit riders.

13 I request that the Board do not adopt these  
14 proposed regulations and instead that you ask staff to  
15 remove the MDI and keep funding for GGRF. Unlike what  
16 some other folks have said, our lowest income Californians  
17 don't own cars. Cars are actually very expensive things  
18 to own. Our lowest income Californians ride the bus.  
19 They take paratransit. They carpool. As Chair Sanchez as  
20 you said from the start, the current program is a success.  
21 And this proposal is a blatant giveaway to big ultra  
22 profitable oil companies. This proposal would gut  
23 extremely successful transit and affordable housing  
24 programs that have made California a greener, more just,  
25 and more affordable place.

1           When transit service gets worse and affordable  
2 housing does not get built, emissions go up. The costs of  
3 living in California go up and California backtracks on  
4 its climate progress. Just in Oakland alone, there has  
5 been -- this has helped build 1,312 affordable housing  
6 units 1-3-1-2. And it's funded our most used bus line,  
7 which has helped lower oil use and carbon emission in our  
8 community while making it more affordable. But the  
9 needless, sudden and drastic proposal would drain the  
10 program and put a stop to all that.

11           And look, it's been a long day. It's about to  
12 get a lot longer. You've heard a lot of comments. One  
13 thing I've noticed in hearing about the hundred plus  
14 comments -- sorry, in hearing about from -- I think it's  
15 about 30 or so comments on the side of people who are  
16 super thrilled for big oil bailouts. They haven't  
17 provided any data or number about how these billions of  
18 dollars in giveaways with lower emissions, or lower cost  
19 to Californians, or even keep their refineries then, it's  
20 all been extremely vague.

21           On the other hand, the more than 80 speakers who  
22 have spoken out to requests that you all not adopt this  
23 proposed regulation, instead tell staff to remove the MDI  
24 and keep funding for GGRF, we've all been very clear as to  
25 the cost of these proposals.

1 Thank you.

2 BOARD CLERK: Thank you.

3 Next, we have Clair Brown.

4 Clair, I have activated your microphone. You may  
5 unmute and begin.

6 CLAIR BROWN: Good afternoon. I'm Clair Brown,  
7 an economics professor at UC Berkeley, where I teach two  
8 research seminars on climate policies. As a Professor,  
9 I'm impressed by the comments made by the EJ and transit  
10 organizations who point out the negative, unintended  
11 consequences of the current CARB plan that increases  
12 handouts to big oil and decreases GGRF funds to AB 617  
13 communities, and to public transit.

14 Subsidizing refineries with allowances in the MDI  
15 will increase big oil profits and their payouts to their  
16 executives, while reducing the GGRF funding to vulnerable  
17 communities will worsen their public health and air  
18 quality. I live in Richmond near the Chevron refinery and  
19 they're not good neighbors. For example, Chevron fought  
20 installing wet scrubbers, which is an industry standard to  
21 reduce toxic emissions that harm nearby communities.

22 Chevron has made false economic statements and  
23 arguing that State regulations will result in their  
24 leaving California. I urge the Board to listen to the  
25 knowledgeable transit and EJ organizations and direct CARB

1 to eliminate refinery allowances and remove the MDI, and  
2 to maintain the GGRF funds for front-line communities,  
3 transit and affordable housing. This will improve  
4 economic efficiency and equity.

5 Thank you.

6 BOARD CLERK: Thank you.

7 Next, we have James Perez. James, you may begin.

8 JAMES PEREZ: Hi there. My name is James Perez  
9 and I work with a real estate development team with East  
10 Bay Asian Local Development Corporation, also known as  
11 EBALDC. EBALDC is a 50-year old community development  
12 corporation based in Oakland and we develop and manage  
13 affordable housing and other community investments in the  
14 East Bay. EBALDC opposes the proposed amendments due to  
15 the devastating impacts that they will create to the GGRF  
16 funding programs. We urge CARB to postpone adoption of  
17 the proposed amendments and release another 15-day  
18 amendments package that protects GGRF revenues.

19 In particular, EBALDC, along with numerous public  
20 agency partners, such as BART, AC Transit, the City of  
21 Oakland, and City of Berkeley have been able to utilize  
22 over 100 million in funding from both AHSC and TIRCP  
23 programs just over the past five years. These have  
24 resulted in transformative projects in the communities  
25 that our teams serve. Just last month, EBALDC and several

1 of our public agency partners hosted members of the  
2 California Transportation Commission, CARB, and HCD during  
3 the April 9th AB 185 joint meeting of those agencies.  
4 EBALDC hosted these three agencies on a tour of our -- of  
5 two of our AHSC and TIRCP fee funded transit-oriented  
6 development projects in Oakland.

7 Numerous Board members, Commissioners, and agency  
8 staff were able to see firsthand the way that  
9 organizations, like EBALDC, are able to partner with  
10 public agencies to utilize GGRF funds to create casual  
11 community improvements that further the State's goals  
12 around climate, air quality, job creation and housing  
13 affordability, projects like the ones EBALDC had the  
14 privilege of showcasing to CTC, CARB and HCD do not happen  
15 without funding from GGRF.

16 The most recent AHSC application round had \$750  
17 million in funding available with over \$2.3 billion in  
18 funding requests. That's an oversubscription rate of over  
19 200 percent, meaning over \$1.5 million worth of projects  
20 will have to wait until the next round to reapply for AHSC  
21 funding, if there is anything available.

22 Thank you so much for your time. We look forward  
23 to seeing a revised amendments package that protects GGRF  
24 funding.

25 BOARD CLERK: Thank you.

1           Next, we have Connor Webb followed by Cynthia  
2     Rose, and then Stacey Ramos.

3           Connor, I have activated your microphone. You  
4     may unmute and begin.

5           CONNOR WEBB: Hello. Good afternoon, Chair and  
6     Board members. The Manufacturing Decarbonization  
7     Incentive puts billions in crucial funding that supports  
8     transit projects, fare fee transit passes,  
9     transit-oriented development and community air quality  
10    programs at risk. The impact of this funding on my  
11    community in Santa Monica has been massive. TIRCP grants  
12    funded by Cap-and-Invest have helped electrify Santa  
13    Monica's Big Blue Bus fleet and increased service  
14    frequency to UCLA. And as a result, I can't even remember  
15    the last time I drove to campus.

16          You know, that's a measurable reduction in VMT  
17    emissions and personal costs, because the State made a  
18    sustainable funded commitment to clean transit. Just down  
19    the street from me and other Cap-and-Invest funded AHSC  
20    grant is building affordable housing where a parking  
21    garage once stood. And in addition, there's sustainable  
22    transportation projects involved in that grant, including  
23    a protected bikeway on 14th Street that connects three  
24    element -- elementary and middle schools, a local college,  
25    a light rail line, a major hospital, and a valuable

1 community park, all while knitting together a  
2 disadvantaged community that was demolished and divided by  
3 the 10 Freeway.

4           You know, on the westside of LA where housing  
5 costs are among the highest in the nation and car  
6 ownership is a huge financial burden, accessible frequent  
7 transit and affordable housing is a direct affordability  
8 intervention that works for people and the environment.  
9 The MDI mechanism shifts those benefits directly to large  
10 industrial polluters, who frankly are doing just fine,  
11 while our environment and we ourselves suffer the burden  
12 of their centuries of harmful practices.

13           So I urge the Board to abandon the MDI mechanism  
14 immediately and preserve the Cap-and-Invest funding for  
15 GGRF that is delivering real measurable benefits to  
16 communities across California like mine. That is how we  
17 just the -- address climate and affordability together.

18           Thank you very much.

19           BOARD CLERK: Thank you.

20           Next is Cynthia Rose.

21           Cynthia Rose, I have activated your microphone.

22           You may --

23           CYNTHIA ROSE: Thank you. Transit and affordable  
24 housing are one -- are a long-term investment that reduces  
25 GHGs and improves affordability for communities that need

1 it most. I echo the objections highlighted by the many  
2 examples all over California and in our most vulnerable  
3 communities. You've been hearing today on how detrimental  
4 gutting this funding would be.

5 In my community of Santa Monica, these funds are  
6 being used to electrify bus fleet, provide charging  
7 infrastructure, expand transit services and building  
8 affordable housing in the midst of housing shortage and  
9 affordability crisis. These are the sorts of projects I  
10 want the State to fund as we work to address climate  
11 change and California's housing crisis.

12 CARB must reject these proposed regulations and  
13 not these vital funding sources. California's climate  
14 investment should fund clean investments, not subsidies  
15 for the very industries that are driving our climate  
16 crisis. We need CARB to reject these proposed regulations  
17 and instead maintain the cap and invest in GHG reduction  
18 programs, not give away to profit-driven dirty industries.

19 Future generations are depending on us and for  
20 you to do the right thing and reject these proposed  
21 regulation -- regulations that gut critical funding  
22 investments required to effectively lead us steadily  
23 towards a GHG reduction goals and clean energy transit --  
24 transition that supports our most vulnerable communities  
25 and protect our environment. I am indeed outraged that



1 California air quality regulations -- regulators are  
2 proposing to eliminate critical funding for clean air,  
3 clean water, public transit and affordable housing, just  
4 to give even more money to big oil.

5 Please do the right thing and reject this. Thank  
6 you.

7 BOARD CLERK: Thank you.

8 Next is Stacey Ramos. Stacey, I have unmuted  
9 your mic. You may begin.

10 STACEY RAMOS: Hi. Good afternoon. My name is  
11 Stacey Ramos. And I'm a community member with the Center  
12 for Community Action and Environmental Justice and I live  
13 in one of the many affected communities in the IE. The IE  
14 has some of the worst air quality in the nation and we  
15 suffer from increased rates of asthma, cancer, and  
16 allergies as a reflection of our poor air quality. The  
17 human impact of our -- of your decisions today cannot be  
18 understated. And as a community member, I'm deeply  
19 concerned with the elimination of the funding for clean  
20 air programs that focus on emissions reductions in EJ  
21 communities like mine.

22 In addition, the changes will reduce the  
23 California Climate Credit, an important utility bill  
24 credit providing savings for families. Affordability  
25 means lowering the cost for families, not increasing

1 profits for Polluters. Lastly, the elimination of the AB  
2 617 Community Steering Committee funding for community air  
3 programs in development and implementation will derail  
4 years of community work and advocacy to advance local  
5 clean air where this program could not.

6 I'm urging the Air Resources Board to reject the  
7 15-day changes and eliminate the MDI in order to protect  
8 the health and safety of the affected communities.

9 Thank you so much.

10 BOARD CLERK: Thank you.

11 Next, we have Tyler Mosher, followed by Erik  
12 Topp, and then Isabelle.

13 Tyler, I have activated your microphone. You may  
14 unmute and begin.

15 TYLER MOSHER: Hello, Chair Sanchez and members  
16 of the Board. My name is Tyler Mosher. I'm a Government  
17 Affairs Officer for North County Transit District. NCTD  
18 provides multimodal public transit services in Northern  
19 San Diego County serving a mix of urban suburban and rural  
20 communities. In Fiscal year 2025, we provided service to  
21 more than 8.4 million passengers, a 10.6 percent increase  
22 year over year.

23 I'm here to speak on the proposed amendments to  
24 the regulation for the California cap on greenhouse gas  
25 emissions and market-based compliant mechanisms. NCT

1 opposes CARB's proposed amendments to the Cap-and-Invest  
2 Regulation. NCT is significantly concerned that the  
3 proposed amendments will eliminate up to 1.4 billion in  
4 annual investments from the Greenhouse Gas Reduction Fund,  
5 or GGRF, to programs that support public transit without  
6 an plan to backfill these losses. These programs,  
7 including the Transit and Intercity Rail Capital Program,  
8 the Low Carbon Transit Operations Program, and the  
9 Affordable Housing and Sustainable Communities Program  
10 serve a critical role in addressing affordability for all  
11 Californians by supporting high quality public transit,  
12 reducing air pollution, creating jobs, and increasing  
13 access to affordable housing.

14 CARB's proposed amendments fail to recognize the  
15 critical role that public transit plays in reducing  
16 greenhouse gas emissions. Divesting in public transit  
17 means divesting in programs that have a proven history of  
18 delivering tangible benefits in line with the goals of the  
19 Cap-and-Invest Program.

20 NCT urges CARB to postpone the adoption of the  
21 proposed amendments and release a new amendments package  
22 that protects GGRF revenues for public transit,  
23 recognizing its key role in addressing affordability.

24 Thank you for your consideration.

25 BOARD CLERK: Thank you.

1           Next is Erik Topp.

2           ERIK TOPP: Good afternoon, Chair Sanchez and  
3 members of the Board. My name is Erik Topp. I'm a  
4 long-time breather, first-time commenter from Contra Costa  
5 County. The proposed amendments help ensure that the  
6 energy Californians use is produced by Californians to our  
7 standards and subject to our regulatory oversight.

8           Shifting the externalities of energy and fuel  
9 production outside our borders without addressing demand  
10 is ultimately counterproductive for both California  
11 communities and the environment. Please vote in favor of  
12 the proposed 15-day amendments. Thank you for your time.

13          BOARD CLERK: Thank you.

14          Next, is Isabelle. Isabelle, I have activated  
15 your microphone. You may unmute and begin your testimony

16          ISABELLE: Oh, can you hear me?

17          BOARD CLERK: Yes.

18          ISABELLE: Thank you. Hello Board and Chair  
19 Sanchez. Thank you for your time today. My name is  
20 Isabelle and I'm Berkeley resident and member of the  
21 public and the Transbay Coalition.

22          I would like to urge the Board to ask staff to  
23 remove the MDI and protect funding for the GGRF. I am a  
24 car driver, so I understand why the consumer affordability  
25 premise of this amendment is appealing. However, based on

1 previous behavior by the companies receiving the credit,  
2 it seems highly unlikely that the benefits will go to  
3 everyday Californians.

4 We know we need to move away from gas and oil in  
5 the long run, so our focus would be on solutions that  
6 reduce our reliance, rather than further calcifying a  
7 relationship to oil.

8 I'm very concerned that the MDI will be  
9 detrimental to our state's long-term climate resiliency by  
10 undermining the Cap-and-Invest project and further  
11 cementing our reliance on oil. It is more important than  
12 ever to invest in and protect -- and protect the public  
13 transit that will move us toward a climate-sustainable  
14 future. As a result, I would ask the Board to encourage  
15 staff to remove the MDI and keep funding for the GGRF  
16 before proceeding.

17 Also, I believe there are many potential Zoom  
18 commenters lost -- who lost their places in line due to  
19 bad WiFi or work. So a shout-out to them. May their  
20 written comments be given the consideration and weight  
21 that they deserve.

22 Thank you again for your time and your work.

23 BOARD CLERK: Thank you. Next is Keith Tront  
24 followed by Jeremy Tillunger and then Jeffrey Dunn.

25 Keith Tront, I have activated your microphone.

1 You may begin your testimony.

2 Keith Tront.

3 We'll move on to Jeremy Tillunger. Jeremy, I  
4 have activated your microphone. You may unmute and begin.

5 JEREMY TILLUNGER: Thank you. Can you hear me?

6 BOARD CLERK: Yes, we can hear you.

7 JEREMY TILLUNGER: Great. Hi, everybody. My  
8 name is a Jeremy Tillunger. I'm Director of Public Policy  
9 at Via Transportation. Via is a transportation technology  
10 company that partners with more than 80 local communities  
11 and transit agencies across California to expand  
12 equitable, affordable and clean mobility options for  
13 residents. Our services help connect people, particularly  
14 those without reliable access to a personal vehicle to  
15 essential services, including health care, schools and job  
16 opportunities.

17 We are here today strongly oppose the proposed  
18 amendments to the Cap-and-Invest Program which would  
19 significantly reduce funding for California's core transit  
20 and housing programs supported through the Greenhouse Gas  
21 Reduction Fund. While the proposal seeks to address  
22 concerns related indus -- industrial business leakage, it  
23 does so at the expense of programs that deliver direct and  
24 measurable benefits to Californians, such as TIRCP and  
25 LCTOP.

1           These programs expand transportation access,  
2 improve affordability, reduce emissions, and help the  
3 State meet its climate and air quality goals. For  
4 seniors, low-income residents, people with disabilities  
5 and individuals living in communities with limited  
6 transportation options, these investments are often a  
7 critical lifeline to everyday necessities. At a time when  
8 California should be accelerating investment in climate  
9 and mobility solutions, these amendments would move the  
10 State in the wrong direction. We strongly urge that you  
11 vote no on the proposed amendments.

12           Thank you.

13           BOARD CLERK: Thank you.

14           Keith Tront, we'll try one more time. Can you  
15 please unmute your microphone and begin your public  
16 testimony.

17           Okay. We will now move on to Jeffrey Dunn.  
18 Jeffrey I have unmuted your microphone. You may begin.

19           Jeffrey Dunn.

20           JEFFREY DUNN: Hello. Can you hear me?

21           BOARD CLERK: Yes. We can hear you now.

22           JEFFREY DUNN: Okay. Thank you. Members of the  
23 Board. I'm Jeffrey Dunn representing Metrolink,  
24 California's largest passenger rail operator serving a 545  
25 route mile network across six counties in Southern

1 California. Metrolink riders average over 30 miles per  
2 trip on our trains. And Metrolink removes annually an  
3 estimated 9.3 million vehicle trips and 339 million miles  
4 of vehicle miles traveled from California's highways,  
5 streets and roads, as well as 130,000 metric tons of  
6 greenhouse gas emissions.

7 Metrolink projects have been the recipient of  
8 \$1.2 billion of TIRCP awards and \$30.6 million of LCTOP's  
9 awards, all funded by Cap-and-Invest to help achieve these  
10 reductions. If the Board adopts today's recommended  
11 action, auction proceeds to the Cap-and-Invest Program  
12 will be reduced by an estimated \$2 billion per year,  
13 effectively eliminating funding of these two critical  
14 programs, which directly fulfill the objectives that  
15 Cap-and-Invest was established for.

16 Metrolink therefore strongly urges this Board not  
17 to adopt today's proposed amendments to the Cap-and-Invest  
18 Program.

19 Thank you.

20 BOARD CLERK: Thank you.

21 Next, we will hear from Celeste Wilson. Celeste,  
22 I have activated your microphone. You may unmute and  
23 begin.

24 CELESTE WILSON: Hello. Sorry. Give me one  
25 second. Okay. Good afternoon, Chair and members. My



1 name is Celeste Wilson. I am the Government Affairs  
2 Manager for the Long Beach Area Chamber of Commerce,  
3 representing over 1,000 regional businesses of every size,  
4 from micro to Fortune 100. I want to express our support  
5 for establishing a dedicated -- excuse me. Sorry.

6 We support moving forward with the proposed  
7 15-day Cap-and-Invest package and appreciate CARB's  
8 continued focus on reducing emissions while maintaining  
9 California's economic competitiveness. In particular --  
10 in particular, we strongly support the Manufacturing  
11 Decarbonization Incentive. California manufacturers want  
12 to invest in cleaner technologies and modernized  
13 facilities. But those investments need practical pathways  
14 and regulatory certainties to succeed. Programs like this  
15 help businesses reduce emissions here in California  
16 instead of pushing jobs and investment out of state.

17 We also encourage CARB to maintain strong  
18 protections for energy-intensive and trade-exposed  
19 industries and to keep affordability and cost  
20 effectiveness at the center of implementation. California  
21 can continue leading on climate policy while still  
22 supporting jobs, local manufacturing and long-term  
23 economic growth.

24 Thank you.

25 BOARD CLERK: Thank you.

1           Next is Connor Gusman followed by Sydnie Ritchie.

2           Connor, I have activated your microphone. You  
3 may begin.

4           CONNOR GUSMAN: Good afternoon, Chair and  
5 members. I'm Connor Gusman on behalf of Teamsters  
6 California and the Amalgamated Transit Union.

7           We want to voice our deep concerns with the  
8 proposed amendments' impacts to the GGRF. As drafted, the  
9 amendments will significantly and rapidly reduce GGRF  
10 revenue and decimate funding for Tier 3 programs,  
11 including AHSC, TIRCP, LCTOP and AB 617 communities.

12           The proposal on your desk is an extinction level  
13 event for critical programs that have invested \$6.2  
14 billion to date in affordable housing, major transit  
15 improvements, like procurement of zero-emission vehicles,  
16 expanded transit service and discounted passes. GGRF Tier  
17 3 investments continue to reduce greenhouse gas emissions  
18 and improve air quality while also protecting good union  
19 jobs.

20           Our members maintain and operate these transit  
21 systems. They work tireless every day to get people where  
22 they need to go on time and safely. Our members also work  
23 to build the low-emission vehicles that transit systems  
24 continue to use tier funding -- Tier 3 funding to procure  
25 in order to meet their and the State's climate goals.

1 These tier 3 funds are being utilized across the state to  
2 combat the primary drivers of our affordability crisis and  
3 build infrastructure that California needs for a greener  
4 future.

5 Californians cannot afford to lose these  
6 essential programs. You've already heard from our  
7 partners and employers in transit who are begging you to  
8 reject the current proposed amendments. California's  
9 local and regional transit systems are on an ice edge. I  
10 can't stress to you enough how much public transit funding  
11 is in crisis.

12 The proposal before you today represents the nail  
13 in their coffin. It guarantees job loss and a decrease in  
14 access and use of affordable and green public transit. We  
15 remain disappointed that the current proposed amendments  
16 prioritize investors or workers, and wealth over health.  
17 We respectfully urge you to reject the current proposal  
18 and work harder to protect these critical programs by  
19 preserving GGRF Tier 3 investments.

20 Thank you for your time.

21 BOARD CLERK: Next, we have Sydnie Ritchie.

22 SYDNIE RITCHIE: Hello. I'm Sydnie Ritchie. I'm  
23 an Oakland. Oh, on mute.

24 Hello

25 Hey, there. I'm Sydnie Ritchie. I'm an Oakland,

1 California resident and a volunteer member of Transbay.  
2 And I'm here today to urge you to reject the proposed  
3 changes to remove the MDI and keep funding for the GGRF.  
4 This proposal, as we've heard many times over today, takes  
5 critical funds away from public transit and affordable  
6 housing, while giving billions and handouts to Chevron and  
7 other major Polluters.

8 This proposal hurts every Californian, every  
9 breathing citizen and it benefits the polluters who  
10 deserve to pay for the harm that they cause.

11 Today, or I suppose now tomorrow, you can choose.  
12 You can be on the side of the people of the planet and  
13 choose not to cave to the pressures of big oil.

14 So please, vote no on the regulation changes.  
15 Thank you.

16 BOARD CLERK: Thank you.

17 Next, I have Claire Broome followed by Jason  
18 Kligier And Evann Tu.

19 Claire, I have activated your microphone. You  
20 may begin.

21 CLAIRE BROOME: Okay. Can you hear me?

22 So, I'm Claire Broome. I'm an Assistant Surgeon  
23 General, retired from the U.S. Public Health Service. And  
24 I have represented 350 Bay Area at the California Public  
25 Utility Commission for the past 10 years. So I know

1 what's driving our electricity cost crisis. It's  
2 investor-owned utilities spending on poles and wires.

3 While the climate credit is attractive, it is not  
4 going to solve the electricity cost crisis. So we've  
5 heard a lot about affordability and certainty. Chair  
6 Sanchez mentioned that the Cap-and-Trade, Cap-and-Invest  
7 Program has been going for 14 years. I would say that the  
8 most certain issue is maintaining the value of the credits  
9 and not flooding the market with free allowances. If the  
10 industry needs certainty, Cap-and-Invest should hold the  
11 line and not flood the market with free allowances.

12 Finally, for affordability, we've heard wonderful  
13 testimony that what will make a difference for California  
14 families is transportation, housing, and health spending.  
15 So I urge the Board members to listen carefully and tell  
16 the staff to remove the MDI and go ahead with maintaining  
17 a credible Cap-and-Invest Program.

18 Thank you very much.

19 BOARD CLERK: Thank you.

20 Next is Jason Kligier.

21 JASON KLIGIER: Good afternoon, Chair and members  
22 of the Board. My name is Jason Kligier, Chief Planning  
23 Officer for the City of Santa Monica and I'm here to read  
24 the following remarks on behalf of our Mayor Caroline  
25 Torosis.

1           The City of Santa Monica opposes the proposed  
2 amendments because of their impact on Greenhouse Gas  
3 Reduction Fund revenues. Santa Monica operates Big Blue  
4 Bus, one of the oldest municipal transit systems in the  
5 state. And we have built our entire climate transition  
6 around the programs these amendments would gut.

7           Through TIRCP, we received 23 million in 2023 and  
8 53 million in 2024 to electrify our bus fleet and build  
9 out charging infrastructure. Construction is already  
10 underway. We have an additional 56 million application  
11 pending in this current cycle. Through the AHSC program,  
12 we won a \$50 million award that pairs affordable and  
13 permanent supportive housing at a city-owned site with  
14 five electric buses and a protected bikeway. And we rely  
15 on rough \$800,000 every year through LCTOP to keep buses  
16 running.

17           Here is what I most want the Board to hear.  
18 These are not programs in tension with your mission. They  
19 are your mission. Clean transit fleets, charging  
20 Infrastructure, and affordable housing built next to  
21 transit are exactly how California reduces vehicle miles  
22 traveled and meets its emission mandates. Diverting  
23 nearly \$2 billion in allowance value to utilities and oil  
24 companies does not advance these goals. It defunds the  
25 very projects already delivering on them and puts awarded

1 grants and mid-construction projects at risk.

2 I respectfully ask the Board to postpone adoption  
3 of these amendments and release another 15-day package  
4 that protects GGRF revenues. The City of Santa Monica  
5 opposes these amendments.

6 Thank you.

7 BOARD CLERK: Thank you.

8 Next is Evann Tu.

9 EVANN TU: Hi. My name is Evann. I'm a student  
10 from San Jose and a volunteer with Transbay Coalition.  
11 Thanking the staff for the presentation first and Board  
12 for the long consideration on this matter. It's been a  
13 very, very long day.

14 I'm calling in first to urge the Board to reject  
15 the 15-day amendments. The impact of cutting \$1.4 billion  
16 in commitment to GGRF harms our state's ability to invest  
17 in key assets like public transit, affordable housing, and  
18 continuing to recover our environment like with clean air  
19 and clean water programs, especially considering CARB's  
20 acknowledgement itself that the agency and recommendation  
21 lack meaningful methods to enforce GHG mitigation.

22 This amendment makes little sense for the  
23 long-term vision of this agency and the State's emission  
24 reductions goals.

25 I have lived my whole life in the south bay and I

1 doubt I'm ever going to be able to afford a home here  
2 hands down. I've not heard a single line of confidence  
3 from my peers that I graduated high school with this year  
4 on being able to afford a home. A program like MDI  
5 passed -- establish at this critical juncture in our  
6 climate crisis is disastrous for our progress toward  
7 creating a more affordable and accessible California. And  
8 that's not even beginning to mention cutting programs like  
9 LCTOP, which get cars off the road and reduce VMT, one of  
10 the main goals of our State's climate programs.

11 A livable future California means one that  
12 invests in its clean air, clean water, clean transit and  
13 affordable housing. California need not mortgage its  
14 climate goals with this handout to oil refineries and  
15 heavy industry.

16 Please reject the proposed amendment and remove  
17 the MDI. Thank you.

18 BOARD CLERK: Thank you.

19 Next we have Asha Sharma followed by Jordan  
20 Moldow, and then Connie McFarland.

21 Asha Sharma, you may begin.

22 ASHA SHARMA: Hello, Chair and members. Thank  
23 you so much for the opportunity to comment today. My name  
24 is Asha Sharma commenting on behalf of Sierra Club  
25 California representing more than half a million members



1 and supporters across the state. We strongly urge Board  
2 members to approve a final regulation with an amendment to  
3 strike the MDI and retire the associated 118 million  
4 allowances. The MDI not only undermines California's  
5 climate ambition, but would decimate funding for key  
6 climate and equity programs like safe drinking water and  
7 clean transportation, when the State has no other  
8 available source of funding for these programs.

9           Since you weren't able to hear from them directly  
10 today, I'd also like to point out that many legislators  
11 have also contacted CARB about their deep concerns of the  
12 inclusion of MDI and urging its removal. These  
13 legislators know how dire our State budget is, and again  
14 there is no other source of funding for these critical  
15 programs.

16           I'd also like to point out that California  
17 already gifted the manufacturing industry a huge financial  
18 boon last year through the passing and signing of SB 131,  
19 which no longer requires many manufacturing facilities to  
20 abide by the California Environmental Quality Act  
21 protections. And the manufacturing already -- the  
22 manufacturing industry already receives assistance through  
23 the GGRF. Approval of this regulation with the MDI left  
24 as is would be leaving Californians, especially  
25 environmental justice communities without protection from

1 the disastrous impacts of the climate crisis that we know  
2 are coming. We urge the removal of the MDI.

3 Thank you.

4 BOARD CLERK: Thank you.

5 Next is Jordan Moldow. Jordan Moldow, I have  
6 activated your microphone. You may unmute and begin.

7 JORDAN MOLDOW: I'm Jordan Moldow, a resident of  
8 San Jose. I urge you to reject the 15-day regulations and  
9 remove the MDI Program. In many senses, these are very  
10 unprecedented times. In many senses, they are not. None  
11 of the following things are unprecedented or unexpected:  
12 economic downturns, oil wars and volatile oil markets,  
13 environmentally hostile federal governments, economic  
14 strains caused by addressing climate goals. None of those  
15 things are unprecedented or unexpected. Also, not  
16 unprecedented, unimaginably wealthy oil companies  
17 predicting doom and unprofitability if you hold them  
18 accountable.

19 All of these problems have always been known.  
20 California adopted strong climate programs because of  
21 those problems, not in spite of them. To suddenly turn  
22 heel because the oil industry is leveraging overlapping  
23 emergencies created intentionally by the federal  
24 administration is to betray your mission, betray your  
25 grandchildren, betray everyone who worked hard over

1 decades to build these climate programs and betray us.

2           Addressing climate change necessitates that less  
3 oil be extracted and refined, which means that some oil  
4 jobs and businesses will be lost. This is the point. The  
5 point is also to make up for those losses with jobs in  
6 green energy, public transit, transit construction,  
7 housing and infill -- urban infill. The point is to  
8 provide affordable green energy, affordable public  
9 transportation and affordable housing.

10           Fully funding the GGRF will maintain those  
11 climate investments. Defunding it in favor of the MDI is  
12 the wrong direction. It's tiny Band-Aid next to a large  
13 oil problem. We need to maintain the fixes that we know  
14 work, rather than gambling on something that we know won't  
15 work, because oil is never going to be good for the  
16 climate. Please vote no today.

17           BOARD CLERK: Thank you.

18           Next, we have Marven Norman. Marven, I have  
19 activated your microphone. You may begin.

20           MARVEN NORMAN: Hello. My name is Marven Norman.  
21 I'm a resident of San Bernardino and I'm calling today to  
22 urge the Board to reject the MDI and the other included in  
23 the 15-day changes. As a resident of San Bernardino here  
24 in the Inland region, we have the AB 617 San  
25 Bernardino-Muscoy community here, and that process has

1 been benefited from, some of the funding available through  
2 Cap-and-Trade, as well as other operators who have spoken  
3 earlier, such as Metrolink.

4           We are -- people in our -- people in the Inland  
5 Empire use Metrolink to get places. And we also are  
6 appreciative of the other funding for the other climate  
7 programs, such as the AHSC program and other operations  
8 programs for transit.

9           I know a few minutes ago, one of the legislators  
10 was there and talked about the -- they don't want to see  
11 CARB reject -- that they described what rejecting the  
12 amendments as a failure. I want to reiterate and counter  
13 that and say that rejecting this is not a failure. The  
14 plan that is before you from the staff is the failure. We  
15 would be failing all the communities, which have been  
16 faithfully moving forward all the communities which have  
17 been relying on the promise that has been made by the  
18 Legislature, and that was promised to them in the creation  
19 of the Cap-and-Trade Program that they would be made  
20 whole. And they are still waiting to be made whole, but  
21 the funding from Cap-and-Trade program is -- goes a long  
22 way to doing that.

23           By cutting this, the proposal would greatly  
24 reduce the funding for that, making them whole and would  
25 not reduce -- result in a meaningful amount of gas

1 reduction prices. Here the gas prices are in the  
2 neighborhood of six bucks and we haven't even seen how  
3 much they proposed that they promised to lower gas prices.

4 And so I urge you to reject the MDIs and the  
5 15-day changes and come back with a clean proposal.

6 Thank you.

7 BOARD CLERK: Thank you.

8 Next, we have Jennifer De Tejeda followed by  
9 Connie McFarland, and then Cesar A.

10 Jennifer De Tejeda, I have activated your  
11 microphone. You may begin.

12 JENNIFER DE TEJEDA: Good morning, Chair and  
13 members of the Board. My name is Jennifer De Tejeda. I  
14 am a San Bernardino resident and a policy organizer with  
15 the Center for Community Action and Environmental Justice.  
16 I work with communities across the Inland Empire that are  
17 directly impacted by air pollution and environmental  
18 injustice. As a community member and organizer. I'm  
19 concerned about the proposed 15-day changes to  
20 California's Cap-and-Invest Program because eliminating  
21 funding for clean air programs that focus on emission  
22 reductions in environmental justice communities is  
23 unacceptable.

24 Communities like mine already experience some of  
25 the worst air quality in the nation and rely on these

1 investments to improve public health and reduce pollution  
2 burdens. I'm urging the Air Resources Board to reject the  
3 15-day changes and eliminate the Manufacturing  
4 Decarbonization Incentive, because communities should not  
5 lose critical investments in clean air, safe drinking  
6 water, public transit, housing and climate resilience  
7 while larger polluters continue benefiting financially.

8 Affordability should support working families and  
9 environmental justice communities, not corporate profits.  
10 This proposal could have major impacts on important  
11 California programs that many communities rely on,  
12 especially programs focused on reducing emissions and  
13 improving public health and environmental justice  
14 communities already burdened by pollution.

15 I urge the Board to reject these changes. Thank  
16 you for your time.

17 BOARD CLERK: Thank you.

18 Connie McFarland.

19 CONNIE MCFARLAND: Hello. My name is Connie  
20 McFarland. I'm the recording secretary of the Amalgamated  
21 Transit Union Local 192 and we represent the workers of AC  
22 Transit. We respectfully oppose the proposed amendments  
23 that cut the Greenhouse Gas Reduction Fund revenues to the  
24 Tier 3 programs.

25 Public transit is facing a financial crisis and

1 any loss of funds will negatively impact its ability to  
2 provide service to the public. AC Transit serves a  
3 community that are transit dependent. Our riders rely on  
4 the bus, live their daily lives to get to work, go to  
5 school, shop for groceries and attend doctor's  
6 appointments. Cuts to funding will make it harder for AC  
7 Transit to continue providing the service that our  
8 passengers so desperately need and depend on.

9 Please reconsider passing the amendments that  
10 would hurt public transit. I thank you for your time.

11 BOARD CLERK: Thank you.

12 Next, we have Cesar A. Cesar A. I have activated  
13 your microphone. You may unmute and begin.

14 CESAR AGUIRRE: Hi. Thank you so much. My name  
15 is Cesar Aguirre. I'm the Director of the Air and Climate  
16 Justice Team with the Central California Environmental  
17 Justice Network. We've been part of Shafter AB 617  
18 Steering Community[SIC] since its inception and the  
19 co-lead for the Arvin and Lamont AB 617 Steering Committee  
20 as well.

21 We had community members here with us in a live  
22 watch party, but they had leave, so I'm going to reading  
23 some of their comments until my time is up.

24 (Spoke in Spanish.)

25 CESAR AGUIRRE: Another one from...(Spoke in

1 Spanish).

2 Spoke Spanish.

3 CHAIR SANCHEZ: Cesar, hi.

4 CESAR AGUIRRE: Yes.

5 CHAIR SANCHEZ: Would you mind pausing really  
6 quick if we -- our interpreter is going to help translate  
7 that into English for the Board.

8 CESAR AGUIRRE: Okay. Wonderful. Thank you.

9 CHAIR SANCHEZ: Thank you. Do you mind repeating  
10 the comments from the members of your watch party a little  
11 bit slower so the interpreter can join us. Thank you.

12 CESAR AGUIRRE: Yes, of course.

13 Let me know what I can start and maybe I can do  
14 like two sentences at a time.

15 CHAIR SANCHEZ: Yes. Thank you.

16 CESAR AGUIRRE: So the first one is from Gabriela  
17 Ojeda(phonetic).

18 "Hi. My name is Gabriela Ojeda(phonetic) and I  
19 am part of AB 617. I am not in agreement with the changes  
20 of these funds. Because Arvin is located in a valley that  
21 is very deep"... --

22 THE INTERPRETER: I'm sorry can you repeat that  
23 again and speak a little bit louder.

24 CESAR AGUIRRE: Yeah. "Because we have  
25 contaminates that affect the pesticides."



1           And that was it for Gabby's.

2           The next one is from Victoria (inaudible).

3           THE INTERPRETER: The other one is from Victoria  
4 (inaudible).

5           MR. AGUIRRE: "I am from Arvin and I am part of  
6 AB 617. I'm asking for the money to protect my lungs,  
7 because the funds of AB 617 have helped me with my asthma  
8 and I think those funds were going to continue to help  
9 me."

10           The next one is from Enrique Manuel.

11           "I am Enrique. I am 29 years old and I have  
12 lived in Arvin all my life. I have a lot of health  
13 problems, especially with asthma. Along with all of my  
14 family at home, my aunts and their children, they all have  
15 asthma. And my mother has cancer in her lungs, but  
16 protecting the air, it would be helpful not only for my  
17 family, but for everyone else."

18           The next one is from Rogelio (inaudible).

19           "Hi. My name is Rogelio and I've lived in Arvin  
20 for 25 years and I developed asthma. I've been part of  
21 the meetings of AB 617 along with my mom. And these  
22 programs have real protections. And their purifiers,  
23 provided by AB 617, have helped a lot of people, along  
24 with myself, and I want to see this continuing to help  
25 us."

1           And I have -- yeah, I have several other comments  
2 and I can submit them as written comments. Thank you so  
3 much for accommodating.

4           BOARD CLERK: Thank you so much.

5           Next, we have Sara Theiss followed by Sally  
6 Greenspan and then Clayton Munnings.

7           Sara Theiss, I have activated your microphone.  
8 You may unmute and begin your testimony.

9           SARA THEISS: (Inaudible).

10          BOARD CLERK: Sara, it's a little bit muffled.  
11 We can't hear you that clearly.

12          SARA THEISS: (Inaudible).

13          BOARD CLERK: Sara, we still can't hear you.

14          SARA THEISS: (Inaudible).

15          BOARD CLERK: Sara, we still cannot hear you.

16          SARA THEISS: (Inaudible).

17          BOARD CLERK: Sara, we are unable to hear you  
18 very clearly at this time. We can't understand what  
19 you're saying. Would you be able to unmute, mute, and  
20 then remute again, or raise your hand again?

21          SARA THEISS: (Inaudible).

22          BOARD CLERK: Try one more time. It's still a  
23 little bit muffled.

24          SARA THEISS: Can you hear me?

25          BOARD CLERK: Yes. Perfect. Thank you so much.

1           SARA THEISS: Okay. Sorry. Sorry about that.

2           So, I'm Sara Theiss, a volunteer with Fossil Free  
3 California and CBE. And I want to thank the Board for  
4 your attention to my comments and those of others. I  
5 can't imagine how you're focusing, but I thank you for  
6 doing so.

7           According to CARB's website, its mission is to  
8 quote, "Promote and protect public health, welfare and  
9 ecological resources through the effective reduction of  
10 air pollutants while recognizing and considering effects  
11 on the economy."

12           My husband and I live in Richmond, as do my  
13 daughter and her family. Among the five of us, three have  
14 conditions made worse by air pollution, CPPD, asthma and  
15 diabetes. CARB's proposed plan would increase pollution.  
16 And the last thing we need here in Richmond, home of the  
17 Chevron refinery, is more toxic air.

18           So this is really personal to me. I ask that you  
19 live up to your mission to protect public health and  
20 reject this 15-day packet and eliminate the Manufacturing  
21 Decarbonization Program, and also that, per your mission,  
22 you quote, "Recognize and consider", that oil and gas  
23 companies are making record profits. For example,  
24 Chevron's gross profit increased 174 percent to 49 billion  
25 in just the first quarter. And this was after a 38.7

1 increase in the prior 12 months.

2 Let's see. Finally, oil prices are set on the  
3 world market. It's not clear to me how giving the oil and  
4 gas sector more allowances will actually lower the price  
5 of fuels. And if we want to subsidize something related  
6 to energy, we should be supporting renewable energy.  
7 Thank you so much for listening.

8 BOARD CLERK: Thank you.

9 Next, we have Sally Greenspan.

10 SALLY GREENSPAN: Hello. My name is Sally  
11 Greenspan and I represent Enterprise Community Partners, a  
12 national affordable housing nonprofit. We are here to  
13 voice our strong opposition to the proposed 15-day  
14 amendments and specifically to the MDI proposal.

15 Enterprise works extensively with affordable  
16 housing developers, cities and transit agencies across the  
17 state to implement the GGRF funded Affordable Housing and  
18 Sustainable Communities Program, which is the state's  
19 largest and most consistent source of funding for  
20 affordable housing and has funded over 22,000 new  
21 affordable homes, as well as investments in walking,  
22 biking and public transportation affordable. These  
23 investments are directly improving affordability and air  
24 quality in disadvantage communities across the state.

25 Enterprise and our partners worked hard to

1 support the passage of the Cap-and-Invest Program on the  
2 explicit understanding from this administration that the  
3 reauthorization was intended to protect GGRF revenue for  
4 programs like AHSC. We are gravely concerned that the  
5 changes proposed today will instead dramatically reduce  
6 GGRF revenue to a level that is likely to fund out -- zero  
7 out funding for AHSC and other critical programs that  
8 reduce GHG emissions and improve affordability for  
9 millions of Californians.

10 While GGRF revenue was always intended to fall  
11 gradually over time as emissions were reined in, the  
12 current proposal diverges from this plan by causing a  
13 dramatic drop in auction proceeds in exchange for  
14 additional allowances to polluters.

15 For this reason, we urge the CARB Board to reject  
16 this proposal and direct staff to remove the MDI and pass  
17 a 15-day amendment package that protects the valuable GGRF  
18 programs.

19 Thank you.

20 BOARD CLERK: Thank you. Next, we have Clayton  
21 Munnings.

22 CLAYTON MUNNINGS: Clayton with Clean and  
23 Prosperous California.

24 Last year, Canada repealed its consumer carbon  
25 price. Earlier this week New York delayed implementation

1 of its carbon price. Today, the Board can demonstrate  
2 that California still delivers both ambition and  
3 affordability.

4 The proposal before you cuts caps by nearly \$1  
5 billion tons through 2045, while simultaneously improving  
6 affordability by reducing gas, electric, housing and food  
7 cost through utility bill relief and expanded output-based  
8 allocations that pass savings along to consumers. Put  
9 simply, this proposal invests in California by lowering  
10 household costs.

11 We've heard a lot about the MDI today under the  
12 assumption that all 118 million allowances will be used.  
13 I encourage the Board to consider the guardrails outlined  
14 in today's resolution and the cost of further delay that  
15 removing the MDI would precipitate. Specifically, I want  
16 to highlight two costs. First, it has been nearly three  
17 years since CARB held its first informal workshop on this  
18 rule. During that time, repeated delays have eroded  
19 market confidence, weakened CARB's credibility, and  
20 depressed allowance prices.

21 Delay has had a greater impact on offshore  
22 revenue than threatened federal legal attacks or the MDI  
23 proposal. Delay also risks linkage with Washington state,  
24 the strongest example of subnational climate leadership in  
25 the face of federal backsliding. Adopting this rule

1 allows California to initiate a linkage rulemaking under  
2 Governor Newsom's climate leadership while preserving  
3 opportunities to revisit the MDI during that rulemaking.

4 Finally, we have heard extensively from GGRF  
5 recipients today and I want to acknowledge the importance  
6 of these programs. However, the Department of Finance  
7 recently testified that auction revenue under the current  
8 regulation, not the proposal before you today, would still  
9 be insufficient to fully fund SB 840 priorities. Removing  
10 the MDI would not change the reality that SB 840  
11 priorities have always exceeded available funding.

12 The greatest risk to this program is continuing  
13 delay. We urge the Board to adopt the regulation.

14 Thanks.

15 BOARD CLERK: Thank you.

16 Next, we have Richard Gallo followed by Veronica  
17 Beaty, Alex Upshaw and then Marjorie Alvord.

18 Richard, I have activated your microphone. You  
19 may unmute and begin.

20 RICHARD GALLO: Hello. This is Richard Gallo  
21 from Santa Cruz, California. I am part of Residents  
22 United Network, known as RUN with Bay Area region. We're  
23 a statewide coalition focused on affordable housing in  
24 communities throughout the state of California. We have  
25 approximately 500 members and I'm also a member of Silicon

1 Valley Independent Living Center Peer Ambassador with Peer  
2 Power for Disability Equity in Governance Project. This  
3 goes along with the local independent living center in  
4 Santa Clara County along with the local independent living  
5 centers in Solano County, Alameda County, and Contra Costa  
6 County.

7 And I urge the Board to reject the proposed  
8 Cap-and-Invest. This is not about the people. This is  
9 about giving \$4 billion in free pollution credits to the  
10 oil companies when they do not need it. Their main goal  
11 is to make a profit and disregard about environmental  
12 pollution, like water and air.

13 The mission objectives of the California Air  
14 Resource Board is health, air quality, and environmental  
15 justice. This is a bad policy and it is not an equitable  
16 policy. You would turn your backs on Californians while  
17 our oil industry continues to make profit of unneeded  
18 handouts that they do not need. Shame on the Board if you  
19 choose to stand on the pollution, like the author and her  
20 colleague who claims to be climate justice when they're  
21 standing on the side of the oil industry. Shame on them.  
22 Stand for the people, stand to Governor Newsom. Bad  
23 policy. Take care of our people, Californians.

24 Thank you.

25 BOARD CLERK: Thank you.



1           Next, we have Veronica Beaty.

2           VERONICA BEATY: Good afternoon. I'm Veronica  
3 Beaty from the California Coalition for Rural Housing.  
4 CCRH advocates for a thriving rural California that grows  
5 affordable housing for rural, tribal and farmworkers  
6 communities and families.

7           For 50 years, CCRH has done policy advocacy and  
8 technical assistance informed by mission-driven developers  
9 of affordable homes. We've supported the Cap-and-Invest  
10 Program since its inception working with SGC to build  
11 public support, refine program guidelines and deliver  
12 projects to ensure that rural communities are doing their  
13 fair share to meet the State's climate goals.

14           The AHSC Program in particular has evolved to be  
15 the State's best program for supporting green, sustainable  
16 homes that serve those most in need including some really  
17 innovative approaches to serving tribal communities. The  
18 Program has also created more than 22,000 affordable homes  
19 in climate friendly communities statewide. AHSC is  
20 currently the state's largest and only ongoing funding  
21 source for affordable housing.

22           The cuts today proposed put all of that at risk,  
23 zeroing out funding for critical state affordable housing  
24 and also transit, drinking water, and wildfire resilience  
25 programs that affect rural communities, losing the climate

1 benefits those programs provide.

2 Slashing affordable housing funding and transit  
3 service will make life more expensive for many struggling  
4 working families. Without a fully funded AHSC Program we  
5 will lose our best tool for shaping land use to create  
6 inclusive healthy neighborhoods and reduce vehicle miles  
7 traveled and greenhouse gas emissions for centuries to  
8 come.

9 There are many solutions to addressing  
10 California's budget deficit. Moving forward with these  
11 proposed policies should not be one of them. This last  
12 minute change is being voted on at the tail end of the  
13 budget process, too late to make adjustments. And in a  
14 structural deficit, it's unlikely we'll be able to find  
15 sufficient resources to cover the immediate needs in our  
16 communities. We respectfully ask that CARB reject the  
17 15-day changes. Thank you for opportunity to comment.

18 BOARD CLERK: Thank you.

19 Next is Alex Upshaw.

20 Alex Upshaw. I see you're unmuted, but we are  
21 unable to hear anything if you're saying anything into the  
22 microphone.

23 Okay. We're going to move on to Marjorie Alvord.  
24 Marjorie Alvord, I have unmuted your microphone. You may  
25 begin.

1 ALEX UPSHAW: Can you hear me now?

2 BOARD CLERK: Yes, we can.

3 ALEX UPSHAW: Hello.

4 MARJORIE ALVORD: What should Marjorie Alvord do?  
5 Should -- will -- should I -- I can go later

6 BOARD CLERK: We'll begin with Alex Upshaw and  
7 then Marjorie, you are next.

8 ALEX UPSHAW: Very sorry. I had an issue with my  
9 webcam.

10 I just wanted to say hello. I am Alex Upshaw.  
11 Fully legal name James Alexander Upshaw.

12 I'm a resident of San Francisco and a member and  
13 volunteer with the Transbay Coalition, a Bay Area transit  
14 advocacy group.

15 I'm here to speak against the proposed  
16 Manufacturing Decarbonization Incentive. I think  
17 California's Cap-and-Invest system has been an ambitious  
18 and historic solution to move the needle on climate change  
19 and reduce our emissions, but this incentive threatens to  
20 undermine it by creating a loophole for polluters to  
21 pollute past our climate targets. And I think it's  
22 unproven at the least whether this incentive will actually  
23 decarbonize manufacturing with any accountability.

24 And I find that especially suspect, given the  
25 seemingly rushed 15-day time line, which has limited

1 public discourse, on this proposal. Creating this  
2 loophole around the cap and -- will put the Cap-and-Invest  
3 system on a path towards capture and manipulation by the  
4 very polluters is supposed to control.

5 I'm also concerned that the MDI will cause large  
6 decrease in funding for public transit investments. And  
7 even if we don't think the priority of the Cap-and-Invest  
8 program, as it's now called "invest", is not to generate  
9 rev -- if we don't think revenue is its priority, I  
10 question whether this aligns with the goals here, as if  
11 the main goal is to limit greenhouse gas emissions, is it  
12 really a good idea to disinvest in transit, which is  
13 proven to be better for the climate than driving, only to  
14 provide this unproven incentive.

15 Furthermore, if affordability is the main  
16 justification for why this incentive isn't economically  
17 just a handout to polluting industries. How is the side  
18 effect of defunding public transit justifiable when  
19 transit is affordable to many for whom car ownership is  
20 out of reach.

21 I'm, therefore, urging the Board to reject the  
22 manufacturing decarbonization incentive as it currently  
23 stands. Thank you very much for your time and  
24 consideration.

25 Sorry about my webcam issue.

1 BOARD CLERK: Thank you.

2 Next is Marjorie Alvord.

3 MARJORIE ALVORD: Hello. My -- I'm Marjorie  
4 Alvord. I reside in Alameda County I'm a volunteer with  
5 the interfaith organization Genesis, which works in  
6 support of our most underserved and vulnerable neighbors.

7 AB 32 was passed 20 years ago. In my view,  
8 utilities and energy companies have not done enough to  
9 transition and encourage transition to cheaper renewable  
10 energy sources in those 20 years. In my view, they  
11 shouldn't be compensated for that failure. The proposal  
12 before you is estimated to get rid of hundreds of millions  
13 of dollars that should go to transit and the AHSC  
14 affordable housing program, both of which do so much more  
15 for promoting affordability and in support of the most  
16 underserved and vulnerable populations.

17 As a transit rider, I am very concerned about  
18 transit-dependent folks, and especially the one-third of  
19 us without ability to drive due to age, income, and/or  
20 disability. I would urge you to reject the proposed  
21 amendment and instead maintain caps and invest in  
22 greenhouse gas reducing programs supporting transit and  
23 affordable housing.

24 Thank you for the opportunity to comment and for  
25 your service to the State of California.

1 BOARD CLERK: Thank you.

2 Next, we have Lolly Lim followed by Joaquin  
3 Castillejos, and then Betsy Megas.

4 Lolly Lim, I have activated your microphone. You  
5 may unmute and begin.

6 LOLLY LIM: Thank you so much. Hi. I'm Lolly  
7 Lim from the Greenlining Institute. We are a policy  
8 advocacy organization focused on advancing climate and  
9 economic equity, particularly for low-income communities  
10 of color throughout the state.

11 We're deeply concerned about this rulemaking, as  
12 we don't see how communities experiencing the most severe  
13 pollution, as well as economic precarity in this state  
14 will tangibly and verifiably benefit from these changes on  
15 the economic or the climate fronts.

16 In particular, we're concerned that the  
17 Manufacturing Decarbonization Incentive, a new and  
18 untested mechanism could slow progress toward emissions  
19 reductions, as well as localized co-pollutant reductions  
20 could cause declines in GGRF revenues which others have  
21 discussed in depth and might slash -- and would slash  
22 funding for affordable housing, transit, safer drinking  
23 water, AB 617, all programs that have tangible, verifiable  
24 affordability as well as climate benefits.

25 We're also concerned that the potential declines

1 in auction proceeds that may result from the MDI would  
2 affect the amount of funding available for the California  
3 Climate Credit and the utility rebates that are provided  
4 for households across this state.

5           Ultimately, we see no evidence that concessions  
6 to industries in the form MDI would provide affordability  
7 or other benefits to Californians. Industries have  
8 already been receiving free allowances for this program  
9 without an updated leak interest factor for years,  
10 providing additional compliance mechanisms without  
11 guarantees of all the benefits to consumers or verifiable  
12 GHG emissions impacts, all the while pulling those  
13 resources away from GGRF simply doesn't make sense.

14           We respectfully ask that the Board members reject  
15 these 15-day changes or approve a final regulation only  
16 under the conditions that -- and includes clear directives  
17 to strike the MDI and retire the associated 118 million  
18 allowances.

19           Thank you for your time.

20           BOARD CLERK: Thank you.

21           Next is Joaquin Castillejos.

22           JOAQUIN CASTILLEJOS: Hello. My name is Joaquin  
23 Castillejos. I am with CCEJA and a resident of  
24 Bloomington in the Inland Empire. I'm here today to speak  
25 in opposition for the new Cap-and-Invest plan that the

1 Board has created. This plan does not reflect the needs  
2 and the successes of the previous plan and the support  
3 that the funds have created for communities all across the  
4 state.

5 I've heard many comments today speaking on the  
6 importance of these funds for transit, for AB 617  
7 communities. And I'm just here to reiterate that moving  
8 these funds to go away from these -- away from these  
9 sources is detrimental to these communities and it's  
10 turning your backs on folks who have worked really hard on  
11 these type of rules and made sure that they go to programs  
12 that actually benefit the community and uplift folks in  
13 those most affected areas, like AB 617 communities. I  
14 would like to ask the Board to not support this pathway  
15 and the 15-day rulemaking and look back and -- on the  
16 decisions that have been made and take the recommendations  
17 of environmental groups, environmental justice groups and  
18 transit groups from across the state.

19 Thank you.

20 BOARD CLERK: Thank you.

21 Betsy Megas.

22 Betsy Megas, I have activated your microphone.  
23 You can unmute and begin.

24 Okay. We're going to move on to Rebecca Schneck.

25 REBECCA SCHNECK: Thank you. Can you hear me?



1 BOARD CLERK: Yes, we can.

2 REBECCA SCHNECK: Okay. Perfect. Thank you. My  
3 name is Rebecca Schneck. I am the Transit Director at the  
4 Napa Valley Transportation Authority. NVTA is sole  
5 operator operating fixed route, on-demand and paratransit  
6 service in Napa County, as well as serving as the county  
7 transportation agency.

8 I just want to reiterate everything you've heard  
9 from other transit operators today and that NVTA opposes  
10 the proposed amendments due to their impacts on the GGRF  
11 revenue. And we urge CARB to postpone the adoption of the  
12 amendments and release a 15-day amendment package that  
13 would protect GGRF revenues moving forward, so that NVTA,  
14 even though it's a very small amount, right, in the grand  
15 scheme, could maintain its LCTOP funding throughout the  
16 period.

17 Thank you for your time today.

18 BOARD CLERK: Thank you.

19 We'll try Betsy Megas one more time. Betsy, I  
20 have activated your microphone. Can you unmute and begin?

21 We're going to go ahead and move on to Michael  
22 Wang. Michael, I have activated your microphone. You can  
23 unmute and begin your testimony.

24 Okay. We're going to go ahead and move on to  
25 Chris McGlothlin.

1           CHRIS MCGLOTHIN: Hi. Thank you. Good  
2 afternoon, Madam Chair, members of the Board. My name is  
3 Chris McGlothlin with the California Cotton Ginners and  
4 Growers Association and the Western Tree Nut Association.

5           I'd like to echo the sentiments of our San  
6 Joaquin Valley Air District APCO, Samir Sheikh from  
7 earlier today and other agricultural industry commenters  
8 before. We have significant concerns to any impacts on  
9 the current GGRF funding mechanism. In fact, we'd like to  
10 use this opportunity to stress the importance of the  
11 emission reduction programs available to our growers and  
12 food processor members.

13           Our request is simple, fund FARMER, fund  
14 alternatives to ag burn, and fund FPIP. The San Joaquin  
15 Valley FARMER Program application backlog sits at around  
16 \$700 million in the San Joaquin Valley. And those are  
17 ready-to-go equipment replacement projects. We see these  
18 programs as extremely beneficial on multiple fronts. For  
19 FARMER specifically, the program provides significant  
20 greenhouse gas reductions, while also providing  
21 substantial NOx reductions, which we know are desperately  
22 needed with recent federal action on your Board's proposed  
23 waivers.

24           Assemblymember Irwin mentioned earlier the cost  
25 effectiveness with the intended legislation. And the

1 FARMER Program is one of the most cost effective programs  
2 in making those reductions available to your agency.  
3 These programs assist California food producers to remain  
4 competitive with worldwide competition and provide  
5 emissions reductions to our impacted regions.

6 Thank you.

7 BOARD CLERK: Thank you.

8 Next, we have Luis Garcia, followed by Katherine  
9 Rubin, and then followed Maureen Brennan.

10 Luis Garcia, you may begin.

11 LUIS GARCIA: Hello. Thank you. Good afternoon.  
12 Chair, members of the Board, my name is Luis Garcia. I'm  
13 the CFO of SunLine Transit Agency, the public transit  
14 provider for the Coachella Valley. SunLine provides  
15 critical mobility services across a large region that  
16 includes many disadvantaged communities that rely heavily  
17 on public transit. SunLine opposes the proposed  
18 amendments to the program due to the significant impacts  
19 they will have on GGRF revenues that support clean transit  
20 and sustainable community investments.

21 At SunLine, LCTOP funding has sustained expanded  
22 transit service and our Haul Pass program, which has  
23 provided nearly 1.6 million free student trips since 2018  
24 for students across 23 high schools, as well as College of  
25 the Desert and Cal State San Bernardino.

1           For many students and working families, transit  
2 is not optional. It is their only dependable means of  
3 accessing education, employment and essential services.  
4 Our recent survey found that nearly 80 percent of our  
5 riders did not have access to a personal vehicle. And  
6 more than 70 percent use our service for four or more days  
7 a week. These programs directly support affordability and  
8 economic opportunity for vulnerable populations. SunLine  
9 has been a statewide leader in hydrogen fuel cell  
10 technology for more than two decades and we have invested  
11 heavily in zero-emission vehicles and equipment.

12           Continued GGRF investments are critical to  
13 helping agencies like ours continue advancing the State's  
14 clean air mandates. In addition, projects at SunLine that  
15 were supported through AHSC funding demonstrate how these  
16 investments strengthen underserved communities, while  
17 supporting long-term environmental and economic benefits.

18           For these reasons, SunLine opposes the proposed  
19 amendments and we respectfully urge CARB to postpone  
20 adoption of the proposed amendments and release another  
21 15-day amendments package that protects these critical  
22 revenues.

23           Thank you for your time.

24           BOARD CLERK: Thank you.

25           Katherine Rubin.

1 KATHERINE RUBIN: Good afternoon, Chair Sanchez  
2 and Honorable Board members. My name is Katherine Rubin,  
3 Director of Corporate Environmental Affairs with the Los  
4 Angeles Department of Water and Power, LADWP.

5 The allocation to publicly owned electric  
6 utilities, such as LADWP helps us to decarbonize the  
7 electricity supply while keeping electricity affordable.  
8 The LADWP appreciates that CARB applied the effective RPS  
9 and the electric utility allocation and restored 90  
10 percent of our allocation for years 2027 to 2030.

11 While the April proposal is a significant  
12 improvement compared to the January proposal, our updated  
13 allocation is still 2.5 million allowances lower than the  
14 original allocation, which will affect affordability for  
15 LAWDPs ratepayers. Our emission reduction due to early  
16 retirement of coal-fired generating units was not credited  
17 as an early emission reduction when the fixed 10-year  
18 allocation was updated midstream.

19 Going forward, we want to emphasize the  
20 importance of having a preset allocation to protect  
21 electricity ratepayers and support decarbonizing the  
22 electricity supply to achieve the State's clean energy  
23 goals. Decarbonizing the electricity supply will require  
24 substantial capital investments with long-term planning  
25 horizons, that depend on certainty around cost assumptions

1 and funding streams, including allowance value.

2 We encourage CARB to move forward with the 15-day  
3 changes and urge CARB to ensure a post-2030 allocation  
4 that provides the certainty necessary to plan for and  
5 finance clean energy investments while protecting  
6 ratepayer affordability during the transition to a  
7 carbon-free grid.

8 Thank you for your consideration and the  
9 opportunity to comment today.

10 Thank you.

11 BOARD CLERK: Maureen Brennan.

12 Maureen Brennan, I have activated your  
13 microphone. You can unmute and begin.

14 Okay. We're going to go ahead and move on to  
15 Claire Grasty.

16 CLAIRE GRASTY: Hello. Can you hear me?

17 BOARD CLERK: Yes, we can.

18 CLAIRE GRASTY: Okay. Good afternoon Chair  
19 Sanchez and Board members. Thank you all for the long  
20 time you've spent here today and again tomorrow. My name  
21 is Claire Grasty. I'm the Director of Public Transit at  
22 the Ventura County Transportation Commission. VCTC is the  
23 regional transportation planning agency for Ventura  
24 County. We also operate intercity bus service and work  
25 with local bus operators on countywide para -- and transit

1 programs.

2 VCTC respectfully opposes the proposed amendments  
3 due to their impacts on GGFRF revenues. In Ventura County  
4 LCTOP funds directly support the free fare programs, which  
5 include Youth Ride Free, College Ride, and Free Fare Days  
6 programs, which are creating a new generation of transit  
7 riders while enabling transit agencies to maintain and  
8 expand service. These programs have provided over five  
9 million trips since the inception and account for about 40  
10 percent of rides taken countywide.

11 These programs have helped our transit agency's  
12 ridership recover more quickly after the pandemic than  
13 they would have otherwise, in some cases, surpassing  
14 pre-COVID ridership. In the past, LCTOP funds have also  
15 funded Metrolink weekend service and zero-emission bus  
16 infrastructure. These amendments -- if these amendments  
17 are approved, VCTC anticipates a loss of about 1.5 million  
18 in revenue which is already below LCTOP revenues in  
19 previous years. Without these funds, we would be unable  
20 to continue the Youth Ride Free and College Ride programs.

21 Additionally, the TIRCP and AHSC programs have  
22 made meaningful benefits in Ventura County. Defunding  
23 these programs will also make the ICT requirements even  
24 less likely. These programs throughout the state make  
25 meaningful benefits that reduce GHGs and make communities

1 better. We respectfully urge CARB to postpone the  
2 adoption of the proposed amendments and release another  
3 15-day package that protects GGRF revenue.

4 Thank you.

5 BOARD CLERK: Thank you.

6 Next, we'll hear from Krysta Wanner.

7 Krysta Wanner, I have activated your microphone.  
8 You can unmute and begin.

9 We're going to move on to Marc Del Piero. Marc  
10 Del Piero, I have activated your microphone. You may  
11 unmute and begin.

12 MADISON CREECH: Can you hear me?

13 BOARD CLERK: Yes, we can.

14 MADISON CREECH: My name is Madison Creech appear  
15 for Marc Del Piero, CEO and Managing Director of the Ag  
16 Land Trust. Since our founding in 1984, we have  
17 permanently protected and preserved over 51,000 acres of  
18 prime and productive California farmland from urban  
19 sprawl.

20 The Ag Land Trust has been a participant in the  
21 SALC program for over 12 years. The staff's proposal  
22 adopt -- or proposed adoption proposes changes that may  
23 intentionally zero out greenhouse gas reduction funds  
24 investments that were protected by SB 1207 and SB 840.

25 SALC is responsible for 15 percent of the



1 Greenhouse Gas Reduction Fund's total emission reductions  
2 despite historically receiving only two percent of its  
3 fundings. Our grave concern and the significant adverse  
4 consequences of the current proposal on the productions of  
5 our State agriculturals -- agricultural land, which should  
6 be CARB's concern are clearly outlined in the April 27th,  
7 2026 letter signed by 24 members of the Legislature and  
8 the May 4th, 2026 letter of the State Farm Bureau and  
9 California Farmland Trust. Before CARB acts on this staff  
10 proposal, we ask that you closely consider adverse  
11 consequences of the proposed actions.

12 BOARD CLERK: Thank you.

13 Next, we have Joshua Briscoe. Joshua Briscoe, I  
14 have activated your microphone. You may unmute and begin.

15 JOSHUA BRISCOE: Good evening, Chair Sanchez and  
16 Board members. My name is Joshua Briscoe from Cerritos,  
17 California, and I have worked at PBF logistics for 14  
18 years.

19 For me, this vote is very real and personal. The  
20 proposed 15-day amendments help protect jobs like mine and  
21 support the people who work hard every day to keep  
22 California moving. My colleagues and I take pride in  
23 operating under California's strict environmental and  
24 safety standards. I'm concerned that without these  
25 amendments, California will continue to become more

1 dependent on imported fuels produced in countries that are  
2 not held to the same standards we follow in this state.

3 Increased dependence on imported fuels will  
4 threaten California jobs, weaken local economies, and  
5 increase global emissions instead of reducing them. These  
6 amendments are not the end of the conversation, but they  
7 are an important step toward protecting California jobs,  
8 maintaining fuel reliability, and preventing future  
9 emission leakage. I respectfully ask for you to support  
10 today. Your vote matters to me, my family, and the people  
11 I work with.

12 Thank you.

13 BOARD CLERK: Thank you.

14 Next, we have Tate Baugh, followed by Laurel  
15 Pagent-Seekins and then Tatiana Flores.

16 Tate Baugh, I have activated your microphone.

17 TATE BAUGH: Can you hear me?

18 BOARD CLERK: Yes.

19 TATE BAUGH: Hi. Can you hear me?

20 Hi. Can you hear me?

21 BOARD CLERK: Yes, we can hear you.

22 TATE BAUGH: Hi. My name is Tate Baugh. I live  
23 In Danville. I am involved with Transbay Coalition. I'm  
24 trying to stop funding from taking away from public  
25 transit and affordable housing. What's really important

1 is that we need to keep the monthly rents cheaper or  
2 whatever they are, especially for people who cannot afford  
3 riding -- driving a car, because they're expensive. And  
4 I'm a huge expert on public transit, because a lot of  
5 people don't want to waste their money on gas, especially  
6 due to the fact that it's rising because of the attack on  
7 Iran, so -- and the worst part is, besides that, we need  
8 funding for -- not just for affordable housing, but also  
9 for public transit and to keep the fares cheaper and  
10 probably fare free, whatever -- whichever for seniors or  
11 youth, whichever way.

12 But more important, if we lose funding, then we  
13 will not just lose public transit. Traffic congestion  
14 will worsen and lots of people will lose their jobs.  
15 That's why people rely on public transit. And we cannot  
16 let traffic congestion happen and losing public transit is  
17 just -- no offence, but it is completely unacceptable.

18 And this is why I help people who also need --  
19 not only need to get access to their jobs or even to their  
20 education like college, but also to get away from areas  
21 that are very sketchy for their safety. And that is why  
22 I'm asking you -- I request this Board not to  
23 approve taking away way funding and safe public transit.  
24 Please do not -- please do not take away funding and  
25 please we need this -- we need it and do not put it in

1 oil, please. That is -- that is all.

2 BOARD CLERK: Thank you.

3 Next, we have Laurel Pagent-Seekins.

4 LAUREL PAGENT-SEEKINS: Hello. This is Laurel  
5 Pagent-Seekins from Public Advocates. Public advocates is  
6 in opposition to the MDI and the expanded cap. And  
7 encourages the Board to reject the 15-day changes. You  
8 have the power to stop this and we hope you use it.  
9 Public Advocates is a 55-year old nonprofit civil rights  
10 law firm, and advocacy organization dedicated to making  
11 rights real for low-income Californians and communities of  
12 color.

13 We've been engaged in GGRF advocacy since its  
14 inception. The largest oil and gas companies are  
15 projected to reap more than 230 billion in excess profits  
16 this year. It's deeply concerning that this proposal  
17 intends to slash investments in clean air, clean water,  
18 public transit, and affordable housing in front-line  
19 communities in order to give for \$4 billion to polluters.

20 This is not an affordability strategy for regular  
21 Californians. There are no requirements or guarantees  
22 that energy and oil companies will restrict prices to  
23 consumers. GGRF investments are not abstract line items  
24 in a budget. They determine whether students can afford  
25 to get to school, whether a senior can make it to a

1 doctor's appointment, whether a family can live near  
2 reliable transit, instead of enduring punishing expensive  
3 commutes.

4 AHSC, LCTOP and TIRCP are among California's most  
5 effective climate investments. They provide long-term  
6 benefits to the community. They reduce emissions, expand  
7 mobility, leverage billions of federal dollars, and  
8 develop -- deliver tangible benefits to the communities  
9 that have borne the greatest environmental and economic  
10 burdens for decades.

11 California cannot claim climate leadership, while  
12 dismantling the programs that make that leadership real.  
13 PLEASE reject the 15-day changes and protect investments  
14 that improve lives, reduce pollution and move us towards a  
15 more equitable future.

16 Thank you.

17 BOARD CLERK: Thank you.

18 Next, we have Tatiana Flores. Tatiana Flores, I  
19 have activated your microphone. You may unmute and begin.

20 TATIANA FLORES: Hello. Thank you for the  
21 opportunity to speak this afternoon. My name is Tatiana  
22 Flores and I am a resident of the Inland Empire and an  
23 organizer with the Center for Community Action and  
24 Environmental Justice based in ha Jurupa Valley.

25 As a community member living in a disadvantage

1 community designated under SB 535 and CalEnviroScreen in  
2 the City of Moreno Valley. I am deeply concerned about  
3 the elimination of funding for clean air programs focused  
4 on emissions reductions in environmental justice  
5 communities.

6           The Inland Empire, as a few people have mentioned  
7 before, continues to face some of the worst air quality in  
8 the nation, according to the American Lung Association's  
9 2026 State of the Air Report. Our region ranks amongst  
10 the worst counties in the country for air pollution. And  
11 many families in our communities already experience  
12 disproportionate health burdens including higher rates of  
13 asthma and other respiratory illnesses linked to poor air  
14 quality due to the goods movement, whether that be through  
15 ports, trains, railyards or trucks that run through our  
16 neighborhoods.

17           And reducing investments in clean air programs  
18 would further harm communities like the ones that I just  
19 mentioned, including mine, that are already overburdened  
20 by pollution and environmental inequities. These programs  
21 are critical to protecting public health, improving air  
22 quality, and ensuring that front-line communities are  
23 engaged in the process, which was noted to be a core of  
24 CARB's work earlier in the webinar by Chair Sanchez.

25           So I urge you to protect and maintain funding for

1 clean air and emissions reductions programs, affordable  
2 housing and transit that directly benefit EJ communities  
3 in the Inland Empire and across California in addition to  
4 AB 617 communities, and to reject the 15-day changes and  
5 eliminate the Manufacturing Decarbonization Incentive.

6 Thank you.

7 BOARD CLERK: Thank you.

8 CHAIR SANCHEZ: Thank you, Tatiana and to all of  
9 our public commenters for their patience who remain on  
10 Zoom. We are going to take a brief 10-minute break for  
11 the Board clerk, and the court reporter, and the team.  
12 Please stretch your legs, get some water, and we will see  
13 you in -- at 510.

14 Thank you.

15 (Off record: 5:00 p.m.)

16 (Thereupon a recess was taken.)

17 (On record: 5:13 p.m.)

18 CHAIR SANCHEZ: Okay. Welcome back to everyone  
19 in the room. And to everyone on Zoom thank you for your  
20 patience. Special shout-out to Jim, our court reporter.  
21 Will give you another shout-out once more of the Board is  
22 back. But Board Clerk, let's turn our attention back to  
23 the Zoom commenters, please. Thank you.

24 BOARD CLERK: Thank you.

25 Next, we have Barry F. Boyd followed by Hillary

1 Blackerby, who will then be followed by Leslie Martinez.

2 So Barry F. Boyd, I have activated your  
3 microphone. Barry F. Boyd, I have activated your  
4 microphone. You may unmute and begin your public  
5 testimony.

6 BARRY F. BOYD: Can you hear me?

7 BOARD CLERK: Yes, we can. Thank you.

8 BARRY F. BOYD: Oh, there we go. Sorry about  
9 that, speaking into the wrong mic. Let me -- here we go.

10 I am Barry F. Boyd. I'm a Board Member with the  
11 Sacramento Environmental Justice Coalition. That's  
12 sac-ejc.org. I'm also the Air Quality Chair for SAC-EJC.

13 And through our faith based network, we cover  
14 Sacramento, Yolo, Solano, and Placer Counties. I'm also  
15 an AB 617 Sacramento-Florin Community Steering Committee  
16 member. And I would have started with good afternoon, but  
17 it isn't, because we are here, here to address this  
18 Board's notion to increase the financial subsidies  
19 incentives to these already powerful, multi-national  
20 businesses that will receive additional billions of  
21 dollars to continue to pollute and harm overwhelmingly  
22 disadvantaged communities.

23 Giving monies received from pollution standards  
24 violators back to those same standard -- pollution  
25 standard violators, while taking away the funding of AB



1 617 community steering committees and other entities  
2 fighting, and I do mean fight, to put air pollution  
3 mitigation processes and strategies in place is absurd.

4 The Sacramento Environmental Justice Coalition  
5 organization is vehemently against the 15-day change  
6 amendments that are being considered here today and most  
7 assuredly against the Manufacturing Decarbonization  
8 Incentives, the MDI. Folks, we are here to clean the air,  
9 so we don't die from the pollution that's being emitted,  
10 and turning back over those billions of dollars is  
11 ridiculous.

12 BOARD CLERK: Thank you.

13 Leslie Martinez.

14 LESLIE MARTINEZ: Hi. Can you hear me?

15 BOARD CLERK: Yes, we can.

16 LESLIE MARTINEZ: Community -- I'm Leslie  
17 Martinez on behalf defensores del agua y el aire limpios,  
18 defenders for clean air and water.

19 Communities in the San Joaquin Valley have been  
20 forced to live near or next to more than 90 percent of the  
21 state's dairy cows and we bear almost all of the  
22 environmental impacts that come from these giant dairies,  
23 including, but not limited to, polluted air and water. As  
24 we have shown this Board many times, incentives and  
25 subsidies for biogas production only make this problem

1 worse.

2           Rather than the State implementing real solutions  
3 for communities like ours, we have been forced to watch  
4 multiple incentives of multiple rounds go towards building  
5 and incentivizing biogas producers to create more manure  
6 methane and make a profit from it. The proposed  
7 Cap-and-Invest Regulations are in partic -- in particular  
8 that MDI will increase giveaways to harmful biogas  
9 production and allow polluting industries to double count  
10 supposed emissions reductions of biogas. Defensores del  
11 agua y el aire limpios came together to voice the concerns  
12 and recommendations of communities living next to the  
13 largest dairies in the world and advocate for policy  
14 solutions rooted in health outcomes.

15           Accordingly, defensores, or defenders strongly  
16 encourages this Board to reject the 15-day changes and  
17 eliminate the MDI.

18           Thank you.

19           BOARD CLERK: Thank you. Next is Hillary  
20 Blackerby. Hillary, I have activated your microphone.

21           HILLARY BLACKERBY: Thank you. Chair and Board,  
22 I'm Hillary Blackerby of Santa Barbara Metropolitan  
23 Transit District. I am also Vice Chair of the California  
24 Transit Association's State Legislative Committee.

25           Our public transit agency serves South Santa

1 Barbara County and has been awarded approximately \$22  
2 million dollars in cycles five and seven of TIRCP. If you  
3 adopt the proposal today, these projects would be gutted,  
4 including the construction of a transit facility that  
5 supports buildout of EV infrastructure and has the  
6 potential to reduce deadhead miles by a third. This  
7 facility is located in a disadvantaged community.

8 This would also upend our ability to comply with  
9 CARB's Innovative Clean Transit mandate. We have 31  
10 electric buses in our fleet of 100 and we're actually a  
11 pioneer in the transit industry having had battery  
12 electric buses since 1991 in our fleet. So we're  
13 committed to this transition. Please do not cut us off at  
14 the knees in our compliance progress.

15 The functional elimination of TIRCP and LCTOP  
16 funding means the reduction of service for us and the  
17 inability to replace aging diesel buses. This does not  
18 help clean the air. Please postpone adoption of the  
19 proposed amendments and release another 15-day amendments  
20 package that protects GGRF revenues. Thank you for your  
21 time.

22 BOARD CLERK: Thank you.

23 Next, we have Ivanka Saunders followed by Matt  
24 Petrofsky, and then Tommaso Boggia.

25 Ivanka, I have activated your microphone. You

1 may unmute and begin.

2 IVANKA SAUNDERS: Good afternoon. My name is  
3 Ivanka Saunders and I am a resident and community steering  
4 committee member of the AB 617 South Central Fresno  
5 community.

6 While Cap-and-Invest funds have supported many  
7 617 communities, we urge you to continue to focus on  
8 front-line communities that are still continually being  
9 impacted by oil/gas industries. As currently written,  
10 these amendments will allow for these industries to  
11 receive increased subsidies to continue to pollute. You  
12 cannot support the adoption of these regulations that  
13 reduce funds to important programs for clean water,  
14 affordable utilities, and transportation and housing. We  
15 urge you to reject the 15-day changes and MDI, and review  
16 the unintended consequences before making your final  
17 decision.

18 Also, during the staff's presentation today, it  
19 was said that they released to a -- released a final  
20 environmental review, but that Final Environmental Impact  
21 Analysis was released only two days ago not at the same  
22 time as the 15-day changes, so stakeholders could not  
23 comment or -- comment on or review the environmental  
24 impacts of these changes.

25 The majority of the Californians that spoke to

1 you today, minus those few speaking on behalf of the  
2 billionaire oil and gas industry, we represent California.  
3 We are and we serve fellow Californians to stop and  
4 prevent them from living in third-world conditions with  
5 the support from the funding from the programs that will  
6 be cut if you pass these amendments. Be grateful that you  
7 get to go home to a stable structure to sleep in with  
8 clean water running coming out of your faucet, as that is  
9 not the reality of all Californians to no fault of their  
10 own.

11 Thank you.

12 BOARD CLERK: Matt Petrofsky.

13 MATT PETROFSKY: Hello Chair and Board members.  
14 Thank you for the opportunity to comment. My name is Matt  
15 Petrofsky and I'm here on behalf of the City and County  
16 Association of Governments of San Mateo County, or C/CAG,  
17 which through our 21-member Board of Directors that  
18 includes a representative from every jurisdiction in San  
19 Mateo County represents approximately 765,000 residents.

20 Within San Mateo County GGRF revenues have been  
21 vital in supporting a number of important programs. TIRCP  
22 funding supported the electrification of Caltrain, one of  
23 the state's most significant recent transit modernization  
24 and emissions reduction projects. LCTOP funding supported  
25 fare assistance and free transit pass programs on our

1 countywide bus system SamTrans helping residents access  
2 affordable transportation while increasing transit  
3 ridership. And AHSC funding has helped build affordable  
4 housing near transit in one of the most expensive housing  
5 markets in California.

6 As we understand, the proposed amendments would  
7 have devastating impacts on these and other related GGRF  
8 funded programs. These programs are essential to  
9 advancing California's climate, transportation and housing  
10 goals. They not only reduce emissions, but also support  
11 the affordability and economic resilience of our  
12 communities. As such, we respectfully ask that this Board  
13 delay action on the proposed amendments to the  
14 Cap-and-Invest program until the impacts of those changes  
15 on GGRF programming can be better understood and  
16 addressed.

17 Thank you again for your time. We really  
18 appreciate CARB's leadership on climate policy. Thanks.

19 BOARD CLERK: Thank you.

20 Next, we have Tommaso Boggia.

21 TOMMASO BOGGIA: Hi. My name is Tommaso Boggia.  
22 I am a public sector worker. My wife is a public school  
23 teacher. And we have been concerned citizens that show up  
24 at a lot of public hearings of agencies, boards,  
25 commissions that help advance issues like mobility,

1 transportation, housing. And at all of these boards,  
2 commissions and local agencies, I always tell them that  
3 the 2022 Scoping Plan of the California Air Resources  
4 Board targets a 29 percent vehicles miles reduction target  
5 for vehicles from 2001 baseline. That we're now at  
6 negative 10 percent, thanks to -- largely to COVID but  
7 rising fast back towards the initial trendline. We are  
8 nowhere near getting at 29 percent reduction in vehicles  
9 miles traveled. And no agency, no board, no commission  
10 has any plan to get there.

11 And at all of these meetings, I tell them you  
12 need to come up with a plan, because the CARB is telling  
13 you you need to do this. And I would have never thought  
14 that I would need to show up to CARB to tell you that the  
15 2022 Scoping Plan of the California Air Resources Board  
16 targets a 29 percent reduction of vehicles miles traveled  
17 from 2001.

18 And nobody, no commission, apparently not even  
19 you, has any plan to get there. So I'm here to urge you  
20 to please not only reverse this decision that would  
21 absolutely sabotage the one pot of money that we have to  
22 reduce vehicles miles traveled, a pot of money that is  
23 embarrassingly adequate to actually help us meet this goal  
24 and actually help us meet that goal that we need to reduce  
25 our emissions that you set yourself.

1           So please re -- go back on this proposed change  
2 and come up with a better way to fund our public transit,  
3 and our mobility, and our housing, so that we can meet our  
4 carbon emission reductions. Thank you so much.

5           BOARD CLERK: Thank you.

6           Next, we have Carl Sedoryk followed by Donna  
7 Duperron.

8           Carl, I have activated your microphone. You may  
9 unmute and begin.

10          CARL SEDORYK: Hello. I'm Carl Sedoryk, CEO of  
11 the Monterey-Salinas Transit District, the sole public  
12 transit operator in Monterey County providing transit  
13 service throughout the small and rural communities of  
14 Monterey, Santa Cruz, San Luis Obispo and Southern Santa  
15 Clara counties.

16          It is well documented that public transit  
17 investments in the program supported by GGRF are among the  
18 most effective tools for curbing GHG and NOx emissions.  
19 MST opposes staff's proposed amendments due to the  
20 devastating impacts the removal of GGRF investments will  
21 have on the people supported by these programs.  
22 Low-income residents within the disadvantaged communities  
23 we serve throughout the central coast depend on these  
24 programs to receive safe, clean and affordable mobility  
25 services.



1           GGRF programs have leveraged our ability to  
2 purchase and build zero-emission infrastructure and buses  
3 supporting hundreds of local construction jobs, the jobs  
4 of those building our California-made fleet and growing  
5 transit ridership. GGRF programs support increased  
6 ridership on MST buses which are at 110 percent of  
7 pre-COVID levels in our largest and most disadvantaged  
8 community of Salinas.

9           Since the start of the Iran war, we have seen a  
10 13 percent increase in ridership over the previous year as  
11 more of our low-income residents have been priced out of  
12 operating their own private vehicles and now depend on  
13 transit to get to work, medical appointments, and grocery  
14 stores. Assemblymember Irwin just stated that she had  
15 concerns with elements of the current package proposal as  
16 presented.

17           I urge your Board to reject or postpone the  
18 adoption of the proposed 15-day amendment package. Thank  
19 you for your time and consideration.

20           BOARD CLERK: Thank you.

21           Donna Duperron.

22           DONNA DUPERRON: Good evening, Chair Sanchez and  
23 Board members. My name is Donna Duperron representing 852  
24 businesses of the Torrance Area Chamber of Commerce. The  
25 Torrance Chamber recognizes California's ambitious climate

1 goals and we urge CARB to move the 15-day  
2 Cap-and-Investment package forward. This will not only  
3 maintain strong protections for energy-intensive and  
4 trade-exposed employers, but it will also ensure  
5 California businesses remain competitive and continue to  
6 invest in California.

7 Thank you for the opportunity to comment.

8 BOARD CLERK: Thank you.

9 Next, we'll hear from Paula Uniackepal, followed  
10 by Melissa Sparks-Kranz, and then followed by a call-in  
11 phone number ending in 126.

12 Paula, I've activated your microphone. You can  
13 begin.

14 PAULA UNIACKEPAL: Thank you so much. I hope  
15 everyone can hear me. Good evening, Chair Sanchez and  
16 Board members. I am submitting the following comment on  
17 behalf of Nancy Pfund, founder and managing partner of DBL  
18 Partners, a Bay Area based venture capital firm and early  
19 investor in companies, including Tesla, SolarCity,  
20 SunPower and Nextracker. These companies have created  
21 California jobs while helping drive progress towards the  
22 State's climate goals.

23 California has shown that climate leadership and  
24 economic growth can go hand in hand. Clean energy now  
25 employs more than half a million Californians, even as

1 emissions have declined over time. As someone who has  
2 spent my career investing in businesses and technologies  
3 that power California's economy, I know that policy  
4 certainty matters. When California sends clear market  
5 signals, investment and innovation accelerate.

6           When the State signals hesitation or weakening  
7 support, risk increases and California becomes less  
8 competitive. That is why I urge CARB not to delay  
9 rulemaking and implementation of the Cap-and-Invest  
10 Program. The proposal includes meaningful steps forward  
11 on electricity affordability, electrification incentives,  
12 and linkage with Washington's carbon market.

13           The current proposal is not perfect and portions  
14 should be strengthened to avoid weakening Cap-and-Invest,  
15 including those that would reduce emissions reduction  
16 requirements for industrial facilities below what past  
17 laws envisioned. But the answer is to strengthen the  
18 program, not stall it. CARB should tighten the final  
19 regulations, preserve a strong price on carbon, support  
20 faster decarbonization and carbon removal, and continue  
21 California's leadership in clean energy and natural  
22 climate solutions that drive ecosystem restoration and  
23 economic development across our State.

24           Delaying action now would send the wrong signal  
25 to investors, businesses and communities looking to

1 California for continued climate leadership.

2 Thank you.

3 BOARD CLERK: Thank you.

4 Melissa Sparks-Kranz.

5 MELISSA SPARKS-KRANZ: Thank you. Good evening,  
6 Chair Sanchez and Board members. My name is Melissa  
7 Sparks-Kranz with the League of California Cities.

8 We appreciate the California Air Resources Board  
9 for providing this opportunity for stakeholders to provide  
10 comments today. Cal Cities, working on behalf of the  
11 State's 483 cities statewide, has included in our top  
12 priorities as an organization to support funding to help  
13 increase the supply of affordable housing, as well as  
14 strengthen cities' resiliency to climate change impacts,  
15 aligned with State goals.

16 Cities across California are stepping up, despite  
17 strained local budgets, to meet our community's needs and  
18 sharing in meeting the State's housing and climate goals.  
19 We are expressing deep concern today about the proposed  
20 amendments to the draft regulations. Last year, our  
21 organization strongly advocated for the reauthorization of  
22 the Cap-and-Invest Program to include funding for programs  
23 that directly reduce emissions, including climate  
24 adaptation, clean transportation and transit, wildfire  
25 resilience and affordable housing projects.

1           The proposed amendments would have serious  
2 implications on the recently reauthorized framework for  
3 Cap-and-Invest, as was enacted through SB 840. The  
4 proposed amendments would provide great allowance  
5 allocations through the MDI Program and in exchange  
6 essentially dissolving the funding available for those  
7 GGRF programs.

8           For cities to be successful in continuing to  
9 implement emissions reductions programs, we request the  
10 MDI Program be removed from the regulations to maintain  
11 these critical investments in our communities.

12           Thank you.

13           BOARD CLERK: Thank you.

14           Next, we have a call-in phone number. The phone  
15 number is ending in the numbers 126. I have activated  
16 your mic.

17           DAVID PAGE: Hello. I'm David Page from Palo  
18 Alto. (clears throat). Excuse me.

19           I have listened all day and I was thinking about  
20 people like on the Board or listening all day. I  
21 appreciate what you're doing. I've heard some people talk  
22 about how they care about the poor, and they care about  
23 pollution, and they want you to go ahead with over a  
24 hundred million allowances. And I don't want you to have  
25 anymore allowances at all.

1           I could tell you about my wife's friend --  
2 friends. They left California six years ago. They left  
3 in a hurry. They lived in Paradise and a wildfire came  
4 through there. They were able to escape with the clothes  
5 on their back and their dog. And while they were leaving  
6 driving through those skinny little roads with walls of  
7 flame on either side, they saw two people burn to death.  
8 Imagine witnessing something like that.

9           Anyhow, so I want you to think about also 4th of  
10 July is coming up in a few weeks. There's going to be a  
11 celebration at The White House. And here's what I want  
12 you to think about. When the 4th of July comes around, I  
13 want you to think about the two dozen school girls in  
14 Texas that drowned to death on the last 4th July -- 4th of  
15 July 2025. I don't know if you remember what happened.  
16 They were in a summer camp campground near a little  
17 stream. The little stream became a raging river, because  
18 of an unexpected flash flood and they washed away.

19           And if you can think about, A, it's too late to  
20 save them. Yeah, it's too late, but it's not too late to  
21 save the next couple dozen school girls. Do the right  
22 thing. I appreciate your listening to me.

23           BOARD CLERK: Thank you. Next, we have Consuelo  
24 Hernandez followed Amy Hance, who will then be followed by  
25 Alex Lantsberg, and then Renee Nygaard.

1           Consuelo, I have activated your microphone. You  
2 can begin.

3           CONSUELO HERNANDEZ: Good evening, Chair Sanchez  
4 and Board members. My name is Consuelo Hernandez and I am  
5 the Director of Governmental Affairs for the City of  
6 Sacramento. I'm speaking today to voice our concerns with  
7 the proposed amendments' impact to the GGRF. We align our  
8 comments with the League of Cities and I'd like to share  
9 just a couple brief examples of the potential impact. In  
10 terms of TIRCP, it's been a critical funding source for  
11 improvements at the Sac Valley Station and connecting  
12 mobility to the station through our partnership with  
13 Capital Corridor JPA.

14           Over four TIRCP cycles, the City has secured \$77  
15 million for improvements at the station and off-site  
16 mobility improvements, which will improve connections to  
17 the station. Without TIRCP, the City would not have been  
18 able to advance the suite of projects for the regional and  
19 Northern California rail and transit hub. There are no  
20 other comparable funding sources available that would  
21 provide the city access to this capital.

22           Regarding AHSC funding, this has been an  
23 extremely effective program to holistically create  
24 critically necessary affordable housing and the green  
25 transport -- green transportation infrastructure to

1 support it, rather than the conventional approach that  
2 piecemeals development of housing, transit and active  
3 transportation projects. The city has several projects  
4 that have or will create more than a hundred affordable  
5 housing units. The city also has three projects that  
6 applied for AHSC Round 10 funds.

7 The elimination of these critical Tier 3 programs  
8 would significantly damage Sacramento's efforts to  
9 increase housing, to reduce homelessness, to support  
10 greenhouse gas reduction and to provide safe  
11 transportation choices. Thank you very much for your  
12 time.

13 BOARD CLERK: Thank you.

14 Next, we have Amy Hance.

15 AMY HANCE: Good afternoon or good evening and  
16 thank you for the opportunity to share these comments. My  
17 name is Amy Hance. I'm the General Services Director for  
18 the City of Clovis and I oversee Clovis Transit. Our  
19 operation is located in Fresno County in the Central San  
20 Joaquin Valley, which is a nonattainment area.

21 The City of Clovis strongly opposes CARB's  
22 proposed amendments that would significantly reduce  
23 funding available for public transit. For small and  
24 mid-sized communities, these funds are not optional.  
25 They're essential to maintaining basic transit operations,



1 improving air quality and advancing California's climate  
2 goals.

3           Public transit agencies have already committed to  
4 ambitious zero-emission transition requirements and  
5 infrastructure investments based on the expectation of  
6 stable State support. Reducing transit funding at this  
7 critical moment undermines those efforts and  
8 disproportionately impacts communities that rely on  
9 affordable accessible transportation.

10           Clovis Transit has invested five million of our  
11 \$12 million TIRCP allocation into the first phase of a new  
12 zero-emission fleet facility. We are working diligently  
13 to implement our zero-emission transition plan and meet  
14 California's clean transportation requirements. Without  
15 reliable funding, critical fleet facility and  
16 infrastructure investments will be delayed or simply  
17 become unattainable. If transit is longer a  
18 cost-effective option for Cap-and-Invest, it may be time  
19 to put ice ICT rule aside.

20           Thank you.

21           BOARD CLERK: Thank you.

22           Alex Lantsberg.

23           Alex Lantsberg, I have activated your mic. You  
24 can start.

25           We're going to go ahead and move to Renee

1 Nygaard. Renee, I've activated your mic. You should be  
2 able to unmute.

3 RENE NYGAARD: Thank you. Good evening, Chair  
4 Sanchez and board members. I'm Renee Nygaard. I'm a  
5 resident of Long Beach and have worked at PDF Logistics  
6 for 10 years in the Health, Safety and Environmental  
7 Department, as well as working in the environmental  
8 regulatory field for 29 years.

9 I'm asking you to support the proposed 15-day  
10 amendments, because they're important for California's  
11 energy reliability and economic stability. These  
12 amendments help preserve in-state fuel production. They  
13 also help reduce the reli -- growing reliance on imported  
14 fuels, which not only can create supply uncertainty, but  
15 also increases emissions leakage.

16 When refineries close in California, the demand  
17 for fuel doesn't disappear. Instead, production shifts  
18 overseas to facilities that are operating under weaker  
19 environmental and labor standards. That means California  
20 loses jobs, tax revenue and accountability, while global  
21 emissions actually increase.

22 The proposed amendments are not the final  
23 solution, but they are a meaningful step for keeping  
24 California competitive, while protecting workers and  
25 consumers. I respectfully urge you to vote yes today and

1 thank you for your consideration.

2 BOARD CLERK: Thank you.

3 Next, we're going to hear from Franco[SIC]  
4 Pacheco, followed by Rosie Fei, and then Marisol Barajas.

5 Franco - apologies - I have activated your  
6 microphone. You may unmute and begin.

7 Franco Pacheco. I've activated your mic.

8 We're going to go ahead and move to Rosie Fei.

9 ROSIE FEI: Hi. My name is Rosie Fei and I am an  
10 El Cerrito resident in California. I am commenting  
11 alongside the majority of commenters today to urge that  
12 the Board does not adopt the proposed regulations and ask  
13 that you remove the MDI while keeping funding for the  
14 GGRF. I would like to see continued investment in public  
15 transit, especially for our marginalized California  
16 communities that rely on affordable public transit and  
17 affordable housing.

18 If CARB were to cut funding for GGRF, we would be  
19 cutting the Low Carbon Transit Operations Program. This  
20 would mean cutting free and reduced fares for seniors,  
21 people with disabilities and youth, cutting new transit --  
22 new transit services people rely on and cutting funds for  
23 electric buses.

24 I want to continue to seek California invest in  
25 sustainable and affordable public transit. Keeping the

1 MDP and investing -- divesting in GGRF would decimate our  
2 transit infrastructure. Please vote to not adopt the  
3 proposed regulations.

4 Thank you.

5 BOARD CLERK: Marisol Barajas.

6 MARISOL BARAJAS: Good evening, Chair Sanchez and  
7 members of the Board. My name is Marisol Barajas, manager  
8 of Government Relations for Long Beach Transit, which  
9 provides public transportation services in southeastern  
10 Los Angeles County and northwestern Orange County serving  
11 13 cities outside of Long Beach, including paramount  
12 Bellflower, Downey and Carson, which are directly impacted  
13 by the ports and goods movement supply chain.

14 LBT service area spans over 107-square miles  
15 across 14 cities and operated 6.7 service miles in fiscal  
16 year 2025 across 38 fixed routes, utilizing 250 buses. In  
17 fiscal year 2025, LBT provided 19.6 million customer  
18 boardings. LBT also operates two water taxi routes and  
19 on-demand responsive paratransit service.

20 LBT opposes the proposed amendments because they  
21 pose a significant threat to revenues from the Greenhouse  
22 Gas Reduction Fund through which the programs such as  
23 LCTOP, TIRCP, LBT and communities we serve have received  
24 more than \$20 million for projects that directly improve  
25 mobility and air quality, including the purchase of

1 battery electric buses for our commuter express to UCLA,  
2 customer safety amenity improvements, downtown transit  
3 galleria and extensions for key routes connecting people  
4 to jobs, school and health care.

5 The AHSC grant was also a highly competitive  
6 program that supports collaboration between transit and  
7 affordable housing. And luckily LBT was awarded a total  
8 of 52.5 million for the Cycle 8 and recently applied for  
9 9.7 million in Cycle 10 for operations of our service and  
10 electric bus. But beyond that, GGRF investments provide  
11 operational relief along the LBT to keep buses reliable,  
12 maintain service frequency and invest savings for cleaner  
13 fleets.

14 In closing, we strongly urge CARB to postpone  
15 adoption and issue a revised 15-day package that fully  
16 protects GGRF revenues. Our communities cannot afford the  
17 consequences of moving forward without these critical  
18 investments. Thank you.

19 BOARD CLERK: Thank you.

20 Next, we will hear from Thomas Helme. Thomas  
21 Helm, I have activated your microphone. You can unmute  
22 and begin.

23 We're going to move on to Elizabeth Esquivel.  
24 Elizabeth, I have activated your mic. You can unmute and  
25 begin.

1           ELIZABETH ESQUIVEL: Thank you. Elizabeth  
2 Esquivel with the California Manufacturers and Technology  
3 Association representing 45,000 manufacturing firms who  
4 employ two million employees statewide.

5           CMTA appreciates CARB's thoughtful work on these  
6 proposed regulations and urges the Board to adopt them.  
7 We especially appreciate the Board's continued recognition  
8 of the importance of industrial competitiveness, leakage  
9 protection and practical pathways for decarbonization.

10          CMTA appreciates CARB's inclusion of measures  
11 intended to address these issues, and most importantly,  
12 the industrial decarbonization incentive program. The MDI  
13 is especially important because many industrial sectors  
14 face significant technological and financial barriers to  
15 decarbonization, particularly for process emissions and  
16 high heat manufacturing operations where commercially  
17 viable alternatives are still emerging.

18          Program like the MDI help bridge that gap by  
19 providing manufactures with a pathway to invest in cleaner  
20 tech technologies, facility upgrades, fuel switching,  
21 energy efficiency improvements, and innovative emissions  
22 reductions projects that may otherwise be cost  
23 prohibitive.

24          Importantly, MDI helps ensure California  
25 manufacturers can continue operations and investing in

1 state, while advancing emissions reductions. This is a  
2 critical part of emissions intensive, trade-exposed  
3 industries by competing nationally and globally and often  
4 have limited ability to absorb rapidly increasing costs.  
5 Providing meaningful reinvestment opportunities through  
6 the MDI supports both California climate incentives and  
7 long-term viability of the State's industrial base.

8 As the program moves forward, we continue -- we  
9 encourage continued focus on affordability impacts, cost  
10 containment mechanisms and maintaining sufficient  
11 allowance allocations for these industries. We appreciate  
12 your time and again urge the Board to adopt these  
13 regulations.

14 Thank you.

15 BOARD CLERK: Thank you.

16 Next, we have Bryan Culbertson.

17 BRYAN CULBERTSON: Hello. My name is Bryan  
18 Culbertson with Transbay Coalition. I'm a full-time  
19 transit rider in Oakland using AC Transit and BART. Thank  
20 you for taking my comment today.

21 I'm asking you to please postpone adoption of the  
22 amendments, eliminate the MDI and maintain GGRF revenue.  
23 My access to clean transportation is dependent on  
24 Cap-and-Invest funding of public transit. You heard from  
25 AC Transit and BART and many other transit agencies today

1 for using the GGRF Funds and to decrease greenhouse gas  
2 emissions by more than anything MDI could.

3 The petroleum companies warned of industry  
4 leakage, if we don't subsidize oil and gas development,  
5 but what is very real is that without this funding, there  
6 will transit leakage, or affordable housing leakage.  
7 Leakage of transit and housing would make trans --  
8 California more unaffordable and less healthy.

9 Over two-thirds of the commenters opposed MDI,  
10 including air transit, air districts, transit agencies,  
11 environmental agencies, regional planning agencies,  
12 counties and cities. The support for MDI are petroleum  
13 corporations, business lobbyists and private utility  
14 companies.

15 The choice is clear, should CARB invest in  
16 transit, housing, environment to counties and cities or  
17 petroleum companies? Postpone the amendments, eliminate  
18 MDI and support GGRF.

19 Thank you.

20 BOARD CLERK: Thank you.

21 Next, we're going to go back to Thomas Helme.  
22 Thomas, if you're able to unmute.

23 THOMAS HELME: Yes. Sorry about that. Worst  
24 timing to step away for a second. Hello, Chair Sanchez  
25 Board. Thomas Helme, co-founder of Valley Improvement



1 Projects, Northern San Joaquin Valley Environmental  
2 Justice Group based in Stanislaus County. We are members  
3 of both the Central Valley Air Quality Coalition and the  
4 California Environmental Justice Coalition. And we're  
5 joining with the many numerous fellow members of these  
6 coalitions, as well as the other environmental justice and  
7 community-based organizations and the many others you've  
8 heard from today, and in written comments asking you to  
9 reject the proposed 15-day changes to the Cap-and-Invest  
10 regulations as written, and take the necessary time and  
11 steps to improve and strengthen these amendments with  
12 environmental justice input starting with the elimination  
13 of the Manufacturing Decarbonization Incentive, or MDI.

14 As you've heard consistently throughout the day,  
15 this approach will reduce revenue for the Greenhouse Gas  
16 Reduction Fund and through it investments in affordable  
17 housing, public transit, clean water, and Community Air  
18 Protection Programs that environmental justice communities  
19 need.

20 We in the San Joaquin valley are especially  
21 disappointed in CARB's continued support for false climate  
22 solutions, such as deceptively labeled green hydrogen,  
23 biofuels, biogases, technologies that are already heavily  
24 subsidized through things like Low Carbon Fuel Standard  
25 and actually can increase emissions on the ground, either

1 directly or indirectly. Even in today's presentation,  
2 CARB glossed over that MDI investment in on-site  
3 renewables covers these biomass derived fuels.

4 Lastly, as a former member of the EJAC, I urge  
5 CARB, before advancing these regulations, to reconvene the  
6 Environmental Justice Advisory Committee, which was put on  
7 hold against the requests of EJAC Co-Chairs and members  
8 and allow a robust EJ centered public discussion on these  
9 regulations. Looking at the timing of this while the EJAC  
10 is not convince -- convening looks like more than a  
11 coincidence.

12 Thank you for your time.

13 BOARD CLERK: Thank you so much.

14 Next, we have Michael Wang, we're going to try to  
15 get your comment. Michael I have unmuted your microphone.

16 MICHAEL WANG: Hello.

17 BOARD CLERK: Yes, we can --

18 MICHAEL WANG: I would like to voice my  
19 opposition to the proposed changes to this proposed  
20 changes. A lot of, in my opinion, transit and various  
21 community funds are relying on all this money and I think  
22 revoking them would be of a very large mistake. Yeah, so  
23 that's my comment. Thank you for the opportunity to  
24 speak.

25 BOARD CLERK: Thank you.

1           Next is Krysta Wanner.

2           KRYSTA WANNER: Can you hear me?

3           BOARD CLERK: Yes, we can hear you now.

4           KRYSTA WANNER: Okay. Thank you. Krysta Wanner  
5 with the Western Propane Gas Association. I'd like to  
6 thank CARB staff for taking time to meet with WPGA and our  
7 consultants to discuss our initial concerns and working  
8 together to resolve them with the changes made in the  
9 15-day language. Specifically, the definition changes now  
10 proposed for adoption today will help protect small  
11 businesses from potential harms associated with compliance  
12 costs and penalties. WPGA supports the continued efforts  
13 of the Cap-and-Invest Program as the most effective tool  
14 to reduce greenhouse gases across the state's businesses,  
15 while protecting consumers from significant cost impacts.

16           We look forward to further productive  
17 collaboration with CARB and I thank you for allowing this  
18 time for comment.

19           BOARD CLERK: Thank you.

20           Alex Lantsberg. Are you able to unmute now?

21           ALEX LANTSBERG: I am. I didn't -- earlier, I  
22 didn't realize I needed to press the unmute button myself  
23 as I started talking. So thank you.

24           Good evening, good afternoon, Board members. My  
25 name is Alex Lantsberg. I'm the Research and Advocacy

1 Director for the San Francisco Electrical Construction  
2 Industry. I want to associate myself with all the  
3 comments from transit organizations, from climate,  
4 environmental justice organizations. I think that they've  
5 really hit the nail on the head in so many ways.

6 I do want to raise up a couple of issues here.  
7 And I know I don't have much time, but hopefully I should  
8 be able to get through it all. First of all, as the  
9 gentleman County Connections earlier in -- earlier this  
10 morning said, this is not a question of improving  
11 affordability. What we're -- what we're actually facing  
12 is a question of deciding how money is going to be  
13 reallocated. And as I think everyone has indicated, there  
14 have been no guarantees from the petroleum industry that  
15 anything is going to be reflected in terms of savings.

16 But more broadly, I want to raise this just  
17 question as both a political and substantive action.  
18 Rather than helping Californians get off of oil and -- get  
19 off of our oil and fossil fuel addiction, the Board, or at  
20 least the staff proposal, is actually reinforcing these  
21 path dependencies and actually stopping those from making  
22 long-term affordability. As a political matter, the  
23 savings staff are chasing are based on specula --  
24 speculative savings that can't be directly attributed to  
25 the rulemaking.

1           And while kneecapping investment into visible and  
2 impactful collective action, that will put people to work,  
3 improve our communities, and reduce the environmental and  
4 cost of greenhouse gas. If it moves forward, all we're  
5 going to be left with are just some illusory that are  
6 going get eaten up by price hikes caused by a war over  
7 fossil fuels.

8           So I urge you to reject the proposals on the  
9 table right now and move forward in a way that preserves  
10 transit and preserves affordable housing, and ultimately  
11 investment in the People of California.

12           Thank you very much.

13           BOARD CLERK: Thank you. We have two more Zoom  
14 commenters. The first will be Matt Hettich and then  
15 Estephanie Garcia.

16           So Matt, I have activated your microphone.

17           MATT HETTICH: Thank you. Thank you, Chair  
18 Sanchez and CARB members. My name is Matt Hettich with  
19 the Transport Workers Union of America, TWU.

20           I speak today in opposition to the proposed  
21 15-day amendment. The TWU is a national union whose  
22 members work in public transit. Here in California TWU  
23 members maintain and operate San Francisco's Muni system,  
24 which provides vital service for hundreds of thousands of  
25 riders daily. Muni is an essential transit service

1 connecting community members to the schools, jobs and  
2 other essential services across the city and county. Cuts  
3 to the Low Carbon Transit Operations Program will result  
4 in cutting free and reduced fares for seniors peoples --  
5 people with disabilities and youth riders.

6 LCTOP reductions will result on cuts -- in cuts  
7 to new transit lines and service that community members  
8 depend on in their daily lives. All this comes at a time  
9 with transit agencies cross the state face budget  
10 constraints and operational funding challenges. At San  
11 Francisco Muni, public transit service cuts and workforce  
12 layoffs are real possibilities, given the current state at  
13 SFMTA's budget.

14 Now is not the time to cut vital and essential  
15 public transit funding sources. With these budget  
16 realities, we cannot afford to lose the \$1.4 billion that  
17 this proposal would cut from housing and transit programs.  
18 And we urge you to reject the proposed amendments.

19 Thank you.

20 BOARD CLERK: Thank you.

21 Estephanie Garcia.

22 ESTEPHANIE GARCIA: Hello. Good evening, Chair  
23 Sanchez and Board members. My name is Estephanie Garcia.  
24 I'm a South LA AB 617 co-lead with Physicians for Social  
25 Responsibility Los Angeles and a resident in South LA --

1 Southeast LA.

2           The proposed changes here are deeply concerning.  
3 Cap-and-Invest funding was meant to support communities  
4 most impacted by pollution, not reward major polluters.  
5 Redirecting these investments away from AB 617 communities  
6 breaks trust with residents who have invested years into  
7 this process. I urge the Air Resources Board members to  
8 reject the 15-day changes and eliminate the Manufacturing  
9 Decarbonization Incentive.

10           South LA communities continue to experience the  
11 impacts of oil and gas pollution, diesel traffic,  
12 warehouses, and refineries every day. These changes would  
13 instead benefit big oil while taking resources away from  
14 South LA communities and undermine years of trust,  
15 collaboration and community leadership. Weakening the  
16 GGRF fund will impact critical community air monitoring,  
17 emissions reduction efforts and public participation  
18 processes that Martha Dina cited a while back for  
19 front-line communities that completely rely on this.

20           Communities should not have to lose investments  
21 in clean air and public health while major polluters  
22 continue to profit. Lastly, I just want to mention that  
23 there was a lot of comments sharing on how approving these  
24 changes will help with affordability and improve  
25 Californian lives. Yet, there's an immense amount of

1 folks, most of the folks you've heard here today,  
2 Californians, directly asking you not to approve these  
3 changes who are most vulnerable to these implications.  
4 This is not what we want. And I ask you that you listen  
5 to the people who these comments are talking about and  
6 what is important to us. Thank you for your time.

7 BOARD CLERK: Thank you.

8 The last commenter is Vijay Das.

9 VIJAY DAS: Hi. My name is Vijay Das. I am the  
10 Policy Director for the New California Coalition. We're a  
11 statewide coalition, regional chambers, business partners,  
12 employers across California. We recognize the ambition  
13 behind the program and the effort that has gone into it.  
14 But as the Board considers the proposal before, more work  
15 must be done to provide certainty beyond 2030. Major  
16 employers across the state, you know, are making  
17 investment decisions right now. And when the future of  
18 this program is unclear, its structure, its costs, its  
19 direction after 2030, companies are pulling back, they  
20 don't expand, they don't hire. And California workers are  
21 paying a price.

22 The framework before you may address some  
23 near-term concerns. But the questions that matter most to  
24 our partners, and businesses, and regional chambers is  
25 what does this look like after 2030? How do the



1 businesses plan? How do workers know their jobs are  
2 secure? They all remain unanswered these questions.

3 We urge this Board to move with urgency and  
4 develop a long-term approach that pairs climate  
5 leadership, but with economic competitive consumer  
6 affordability and jobs stability for our workers and  
7 communities in California.

8 Thank you.

9 BOARD CLERK: Madam Chair, that concludes public  
10 comment for this item.

11 CHAIR SANCHEZ: Thank you very much. Thank you  
12 to all members of the public who joined us and shared  
13 their comments and reflections on the staff proposal.  
14 Deeply appreciate all of your engagement.

15 I also want to recognize our incredible BARCU  
16 team, the court reporter, Jim, our interpreters.

17 Give them a round of --

18 (Applause).

19 CHAIR SANCHEZ: It is a Herculean feat to  
20 orchestrate these Board meetings. And doing so with eight  
21 hours of public comment is a tall task, so thank you all,  
22 and to our wonderful staff who have been here.

23 We are now going to turn to Board Member  
24 questions. And given the late hour, I would ask that we  
25 keep those questions very targeted only to clarify issues

1 that were raised during public comment that you would like  
2 the staff to respond to so that we can deliberate  
3 overnight and come back in the morning for a full Board  
4 discussion. And if you don't have any targeted clarifying  
5 questions, that is all right too.

6 Yes, Supervisor Hopkins, please jump in.

7 BOARD MEMBER HOPKINS: I think one theme that we  
8 heard from members of the public was sort of GGRF versus  
9 MDI. And so given that the program is called  
10 Cap-and-Invest, I'm wondering if we've done a bit of an  
11 ROI analysis on investments into GGRF as compared to MDI,  
12 specifically thinking about greenhouse gas emission  
13 reductions, public health benefits, you know, that sort of  
14 thing. And so have we also analyze the potential for  
15 greenhouse gas emissions reductions as it relates to the  
16 potential loss of GGRF funding?

17 EXECUTIVE OFFICER CLIFF: Thank you, Supervisor  
18 Hopkins. Maybe I'll start and then turn to my colleagues  
19 for further response. I think -- my initial response --  
20 I'll answer this sort of in two parts. One, we have  
21 certainly looked at the benefits of GGRF investments.  
22 There are annual reports that describe the emission  
23 reduction benefits and the benefits to certain populations  
24 as part of those GGRF investments. That's very  
25 comprehensive and detailed. And that's been done for

1 many, many years now.

2 With regard to the MDI, the assertion that MDI  
3 would result in less GGRF I think is incorrect. We as  
4 staff don't believe that there's an impact to GGRF based  
5 on the MDI investments. Those are simply different  
6 compliance instruments. They're different instruments  
7 under the program. And the GGRF is really related to the  
8 overall allowance allocation versus the MDI Program, which  
9 is a totally new and separate investment.

10 To your more specific question, we have -- have  
11 we done an analysis of the potential benefits of that?  
12 Only to the extent that our -- the way that we've  
13 developed the Program, we have an understanding of  
14 historically what manufacturing entities have been able to  
15 invest in and we think -- you know, we understand that  
16 potential. But until we actually have the reductions, we  
17 wouldn't be able to do that analysis. So we would be  
18 looking to get those data. And as part of the resolution,  
19 we have a lot of information in there about the reports  
20 back as a result of the MDI Program. And maybe I'll turn  
21 to you to add some more.

22 DEPUTY EXECUTIVE OFFICER SAHOTA: Yeah. Thank  
23 you, Supervisor Hopkins. So as the staff was preparing  
24 the proposal and the eligible project types that are  
25 listed in the regulation, because there's eight buckets,

1 we went back to the 2022 Scoping Plan to look at the kinds  
2 of projects that need to be implemented, to not only  
3 reduce emissions now, deliver co-benefits for air  
4 pollution reductions, but also put us on the path to 2045.

5 So when we did that Scoping Plan and we looked at  
6 the overall plan and how the pieces fit together, we did  
7 do analyses on the health benefits, on air the pollution  
8 benefits, and on the cost per ton. So in that 2022  
9 Scoping Plan there's a table that starts to look at these  
10 costs -- or an appendix that looks at some of these  
11 technologies on a cost per ton basis.

12 When we look at some of the newer data that came  
13 out of LLNL on industrial decarbonization, we're seeing  
14 costs about \$150 per ton for things like heat pumps at  
15 large industrial facilities, facilities like food  
16 processing and other manufacturing. At the same time, we  
17 went back and looked at the CCI reports that Dr. Cliff was  
18 mentioning, and we see a range of costs per ton. It can  
19 be from a few dollars per ton all the way up to \$24,000 a  
20 ton. So the projects that are listed in the regulation  
21 for MDI are squarely within the range of the kinds of  
22 costs per ton -- cost per ton numbers for the CCI projects  
23 that are being funded now.

24 BOARD MEMBER HOPKINS: Would it be possible to  
25 have a copy of that or a link to that send to Board

1 members, since it's a public record, right, so...

2 DEPUTY EXECUTIVE OFFICER SAHOTA: Absolutely.

3 BOARD MEMBER HOPKINS: That would be great.

4 DEPUTY EXECUTIVE OFFICER SAHOTA: It's all public  
5 information.

6 BOARD MEMBER HOPKINS: Thank you. One other  
7 quick question is just is it legally feasible to  
8 incorporate transit or AB 617 Emission Reduction Programs  
9 into say an offset program, or an MDI-like program, or  
10 some sort of other alternative compliance program?

11 DEPUTY EXECUTIVE OFFICER SAHOTA: So the way that  
12 the MDI Program is constructed, it's tied to facilities  
13 that are directly regulated because we need to have  
14 facility-specific data that's third-party verified. If we  
15 were going to try and do something that was slightly  
16 different for companies and efforts that are not already  
17 directly regulated by the program, it gets a lot more  
18 complicated because the regulation doesn't naturally reach  
19 that level of detail or that disaggregated level of  
20 activity.

21 And so for us to do that, it would take quite a  
22 bit of work to figure out how to make it all fit together  
23 and make sure that we're not double counting the  
24 reductions, because if you say, for example, you're going  
25 to fund transit, which reduces -- VMT reduces fossil fuel

1 use combustion on the road.

2 The fuel suppliers upstream they have a  
3 compliance obligation which will also come down. And so  
4 then you have two points in that same stream of emissions  
5 accounting, where you have a reduction. And it's where to  
6 do you count it and how do you make sure you set the caps,  
7 so that you have integrity in the Program. So is it  
8 doable? Probably. But can we do it quickly? Probably  
9 not because of this complicated nature of how they're  
10 nested together.

11 BOARD MEMBER HOPKINS: Thank you.

12 CHAIR SANCHEZ: Thank you, Supervisor Hopkins.

13 As I move over to Councilman Guerra, let me  
14 correct the record. The Board will not be deliberating  
15 overnight. As a Board member, I will be digesting the  
16 public comment and the questions to staff. And the Board  
17 will be deliberating tomorrow at 9 a.m., because this  
18 Board is subject to the Bagley-Keene Open Meetings Act.  
19 Even got a wink from Legal on that one. Thank you.

20 Yes, over to you, Councilman Guerra.

21 BOARD MEMBER GUERRA: Thank you very much. You  
22 know, there's been some serious assertions about the  
23 validity and the efficacy of the MDI. And in this case,  
24 industry, in many cases, are already afforded a  
25 significant amount of industry assistance factors,

1 additionally, in, you know, millions of free allowances to  
2 address leakage. So this goes back to the AB 1207  
3 question about what evidence is there that this proposal  
4 in the MDI will actually reduce leakage or address that  
5 point that was directly related to the direction by the  
6 Legislature and AB 1207?

7 EXECUTIVE OFFICER CLIFF: Thank you,  
8 Councilmember. So all -- I think I'll start with the MDI  
9 and the free allocation under the industrial allocation  
10 part of the regulation really serve two different  
11 purposes. And although MDI certainly could benefit from  
12 reduced -- could benefit the Program by reducing leakage,  
13 that's not its principal purpose at the outset. Really,  
14 it's intended to decarbonize those sectors and ultimately  
15 set them up in the future to be less likely to other  
16 jurisdictions, because they've invested here, and it makes  
17 them more competitive with other jurisdictions that  
18 perhaps don't face the same kinds of pressures.

19 So in that regard, it is -- it is going to reduce  
20 leakage, but it's not the same as the free allocation  
21 industrial assistance which is tied to product output and  
22 trying to ensure that more product is being produced in  
23 California in a more efficient manner.

24 I will also just note that the industrial  
25 allocation, in no case, exceeds the amount of emissions

1 that an entity has in California. So when the Program was  
2 initially designed, we set benchmarks at relatively  
3 stringent levels. And the idea was that in that first  
4 year, at least one of the entities would be at the  
5 benchmark. But then as the cap has declined, we're seeing  
6 that it's about 70 or so percent in this new regulation  
7 free allowances relative to emissions. And that's  
8 declining over time.

9 And I'll just note that 70 percent in this  
10 current proposal is higher than the existing regulation,  
11 which is in the sixty percent range. And both of those  
12 are still among the most stringent globally. But we have  
13 a relatively stringent program from an allocation  
14 perspective to those industrial entities where, you know,  
15 they're still facing about 30 percent of the carbon price  
16 that is observed in the program. And that kind of price  
17 pressure can result in leakage. And so that's why we're  
18 trying to pair that with the idea that now they're also  
19 investing to become more efficient, not simply provided  
20 more free allowances to stay in California.

21 At some point, there just simply aren't enough  
22 free allowances to continue to subsidize industries, such  
23 that they done face the same cost pressure with those that  
24 aren't in jurisdictions without a carbon price.

25 And globally, when you talk to other program



1 administrators, they're all thinking about ways to  
2 decarbonize the industrial sector. And if you look at  
3 what's happening in Europe, for example, they're both  
4 investing directly in those facilities and trying to  
5 essentially put carbon tariffs on products that come into  
6 the European Union.

7           So these are -- they're all different types of  
8 schemes that folks are using to protect the industry and  
9 their jurisdiction. And I think California is one of  
10 the -- it is largest manufacturing state in the United  
11 States. It's important that we're trying to make those  
12 more efficient and gave the opportunity for those  
13 industries to decarbonize and be more competitive in the  
14 future, such that ideally you won't have to continue to  
15 give them as much free allocation as we go forward.

16           That's all, you know, to be determined as we  
17 learn more about how this program is implemented, if the  
18 (inaudible) pass it. Okay. Thank you.

19           BOARD MEMBER GUERRA: Oh, I thought I was only  
20 allowed one question.

21           CHAIR SANCHEZ: Well, it was very targeted, so if  
22 you had another -- we'll come back to you, if there's --

23           BOARD MEMBER GUERRA: I'll let my -- I'll let me  
24 colleagues --

25           CHAIR SANCHEZ: Okay. Thank you. Thank you to

1 both Board members for the very targeted questions. I  
2 urge that discipline to the following speakers.

3 Dr. Shaheen, over to you.

4 BOARD MEMBER SHAHEEN: Thank you, Chair, and  
5 thanks to the staff, and to all of the public for  
6 commentary. So I heard a lot about rushed processes, the  
7 need for potential extension, doing a second 15-day. So I  
8 really wanted to dig in on that and the trade-offs  
9 associated with a possible second 15-day maybe process  
10 even, if it's even possible, what's doable. But  
11 specifically, what additional policy issues, analytical  
12 updates or stakeholder input would you anticipate being  
13 incorporated into a second round change.

14 And in addition, could you clarify how extending  
15 the process forward would affect regulatory certainty  
16 implementation timelines and the ability of market  
17 participants to plan for post-2030 Cap-and-Invest  
18 conditions, because we also heard a lot about that as  
19 well? So I'm trying to bookend the range of different  
20 comments we heard from different types of stakeholders.

21 EXECUTIVE OFFICER CLIFF: Well, thank you, Dr.  
22 Shaheen. So with regard to process, I think it's  
23 incumbent upon me to be clear that we have absolutely  
24 followed the Administrative Procedure Act and the  
25 California Environmental Quality Act in developing these

1 amendments.

2 Of course, we work very closely with our counsel  
3 in developing those and ensure that everything that we've  
4 put forth is following the process that is absolutely  
5 required of us as an agency. And, you know, in the fact,  
6 of course this hearing is part of that process.

7 Your question about amendments and what would  
8 those mean is a bit complicated to answer, because it  
9 would depend a lot on what sorts of amendments. As you've  
10 heard, we're intending to get this program in place by  
11 September 1st. That's when the allocation, according to  
12 the regulation, happens. So if we were to miss that date,  
13 then we would miss the opportunity to impact the 2027  
14 allowance allocation and allowance budgets, such that we  
15 would need to then have this in place for 2028.

16 So if we were to miss that date, it would have a  
17 number of impacts that we can maybe describe in better  
18 detail, but, you know, that would -- that would result in  
19 steeper cap decline in a shorter amount of time, you know,  
20 a more compressed schedule in the future, as well as the  
21 loss of the benefit of the Climate Credit that the CPUC  
22 proceeding is already considering right now.

23 So those are some of the impacts. And I'll turn  
24 to Rajinder in a minute to answer that a little bit more.  
25 Sorry, just before I -- just before I do that.

1           But with regard to amendments to the regulation,  
2 so any amendment to this regulation would need to go out  
3 for public comment. Those are the, you know, so called  
4 15-day public comments. But it's not as though public --  
5 that process could start immediately. So whatever -- if  
6 the Board were to address -- direct us to make certain  
7 amendments, we would have to develop those.

8           So we'd have to go through and kind of figure out  
9 what that looked like from a regulatory perspective,  
10 develop the notice, and then put those out. That would  
11 undoubtedly take weeks, if not months. And then we would  
12 also have to evaluate if that has any impact on the  
13 economic analysis or the environmental analysis.

14           To the extent that it does have an impact on the  
15 environmental analysis that would result in a new  
16 environmental analysis that needs to be recirculated, that  
17 would need to go out for 45-day comment. So there's  
18 virtually no situation that I can imagine where the Board  
19 were to direct changes that we could hit September 1st.  
20 There's not a scenario underwhich I can imagine that.

21           We're not up against an APA clock, that's the  
22 so-called one year that we have to hit. That's in  
23 January. But I could imagine that if the direction were  
24 extensive enough and we had to recirculate the CEQA  
25 analysis, we would have to do that analysis, develop it,

1 go through that review process. We could potentially miss  
2 that clock as well, which would effectively mean  
3 completely starting over the entire regulatory process.

4 And then you asked a little bit about Market  
5 certainty and what that would mean. So maybe I'll turn to  
6 Rajinder for that and to describe any more of the direct  
7 impacts.

8 DEPUTY EXECUTIVE OFFICER SAHOTA: Thank you for  
9 that question. There's quite a few things that I think  
10 happen here that are important for us to share with you  
11 all. The first is that GGRF would take a big hit. There  
12 is market confidence that has to be there for people to  
13 participate in a market program. And when we see  
14 uncertainty, whether it's political, or whether it's  
15 regulatory, or it's legal uncertainty, it depresses  
16 prices. It depresses action at auctions.

17 And so, we've heard a lot today about concerns  
18 about GGRF and the availability of the money. Further  
19 delays in the regulation just add to that uncertainty.  
20 Add to that clock a where will the rules land, what does  
21 it look like, what will the fundamental demand and supply  
22 look like in this market program? And it's not just the  
23 regulated entity. It's also voluntary participants like  
24 hedge fund banks that are in this program. And so people  
25 have a choice where to put their money. They're going to

1 want to put their money where there is some certainty.

2 And so that manifests itself in auctions. That historical  
3 data on our website shows this to be true. And so there's  
4 a risk immediately to the auctions for this year, while  
5 we're sitting trying to figure out what the final package  
6 looks like.

7           On the regulatory certainty front, there's also  
8 just the industrial sector and the covered sectors beyond  
9 the Climate Credit. And that is because what you heard  
10 was people saying a lot of commenters saying, we need long  
11 term. Great that you gave us some certainty through 2030,  
12 but we want long term. If we played out the timelines  
13 that Dr. Cliff was describing, us coming back with a  
14 proposal that addresses regulatory certainty for only  
15 three years or two years isn't really considered certainty  
16 when businesses are planning on a four- or five-,  
17 seven-year time frame. It probably means we have to start  
18 looking in an -- in an updated process allocation past  
19 2030.

20           And if we think it's really hard with a shrinking  
21 pie right now through 2030, the pie gets so much smaller  
22 after that. And the thought and the deliberation of where  
23 to put that value becomes even harder. And so, it does  
24 have these knock-on impacts and it makes it a bit more  
25 complicated, not to say that it's not possible, but it

1 just makes it a different regulation.

2 BOARD MEMBER SHAHEEN: Well, this has been a  
3 question I've had, because it's been -- this scenario has  
4 been presented to me numerous times in stakeholder  
5 meetings and we heard it again today. So thank you for, I  
6 guess, the sobering remarks about the market and how it  
7 will affect GGRF. And then the details about process are  
8 very involved as well. So -- and I would say that the  
9 staff sitting behind you both were shaking their heads  
10 quite a bit when, Steve, you were -- or Dr. Cliff were  
11 describing the process. So I really appreciate it,  
12 because I've been losing sleep at night over this  
13 question. So thank you.

14 CHAIR SANCHEZ: Thank you, Dr. Shaheen.  
15 Dr. Pacheco-Werner.

16 BOARD MEMBER PACHECO-WERNER: Thank you, Chair.  
17 Thank you to staff. Thank you to everybody that  
18 commented. I will say more about that tomorrow. Please  
19 clarify for the Board the interaction and distinction  
20 between the action that we are taking during this hearing  
21 on the amendments to the market mechanisms and the  
22 decisions around GGRF funds. And if there was to be  
23 reduced funding for GGRF programs, can you please clarify  
24 the timeline by which these programs would actually see a  
25 budget reduction? Thank you.

1 EXECUTIVE OFFICER CLIFF: Thank you, Dr.  
2 Pacheco-Werner. So with regard to these amendments, if  
3 they were to take effect, they would impact auctions  
4 starting in January -- sorry, February of 2027. And so  
5 the change in allocation would be for 2027. So that's  
6 when that portion of the allowances that go to auction  
7 would be observed as impacts in the Greenhouse Gas  
8 Reduction Fund.

9 With regard to the GGRF itself, CARB does not  
10 have any ability to allocate those monies. That has to go  
11 through the budget process. And so our role in the budget  
12 process is helping develop, through the Department of  
13 Finance and working with the Governor's office, the  
14 Governor's proposed budget each year.

15 So we have -- if there were more or less money in  
16 GGRF or any one of our funds, we have no ability to make  
17 an allocation without a budget appropriation.

18 CHAIR SANCHEZ: Thank you, Dr. Pacheco-Werner.

19 Dr. Balmes.

20 BOARD MEMBER BALMES: I also want to thank staff  
21 for all the hard work and for Dr. Cliff and Rajinder for  
22 the sobering comments. I wanted to go back to a  
23 question in follow-up to Councilmember Guerra's about the  
24 industrial sector allocation. And just to put it in  
25 perspective, the amount of impact on GGRF is much greater



1 from those \$800 million allocation to the industrial  
2 sector than MDI, right?

3 DEPUTY EXECUTIVE OFFICER SAHOTA: In terms of  
4 which one has the greater impact on the --

5 BOARD MEMBER BALMES: Yeah.

6 DEPUTY EXECUTIVE OFFICER SAHOTA: -- GGRF?  
7 Absolutely, because that's the --

8 BOARD MEMBER BALMES: Yes.

9 DEPUTY EXECUTIVE OFFICER SAHOTA: -- direct  
10 movement of one part of that pie to another part of the  
11 pie.

12 BOARD MEMBER BALMES: Okay. I just want to  
13 clarify that, you know, all the public comment was focused  
14 on how MDI was going to hit the GGRF, but actually the  
15 industrial allocation is going to hit it more. So then  
16 the question I have specifically about the industrial  
17 allocation, how do we determine, you know, who gets those  
18 free allowances in that sector? Just I'm asking, because  
19 I don't know.

20 DEPUTY EXECUTIVE OFFICER SAHOTA: So this is just  
21 the normal part of allocation that we've always had in the  
22 program since day one, this industrial allocation that  
23 we've had since the very initial regulation.

24 BOARD MEMBER BALMES: We're just putting more  
25 allowances?

1           DEPUTY EXECUTIVE OFFICER SAHOTA: Yes. So the  
2 way it works is that there's an equation in the  
3 regulation, AB 398 had set everyone at high risk for  
4 leakage, because there was high, medium and low. Everyone  
5 was set at high risk. Everyone stays at high risk for the  
6 rest of this decade, so that there isn't some abrupt  
7 change in business planning. What we did was we went back  
8 and looked at, you know, should we keep them at status  
9 quo, which is what the January proposal was, or is  
10 there -- based on the comments and data that we got,  
11 should we adjust where they start on that path to decline  
12 at or present each year to be a little bit higher, so  
13 they're declining from a higher point?

14           We decided to do that, because it was clear that  
15 the landscape in which business is working in in the last  
16 two years has changed drastically. We've seen businesses  
17 in the food processing sector, the gas -- glass sector,  
18 cement plants and other manufacturing actually close or  
19 move production out of the state of California.

20           And that's not to say it's because of this  
21 Program, because there's many costs that are involved in  
22 how you do operate and do business in California. And so,  
23 base on what's happening there, the uncertainty related to  
24 tariffs, the energy costs related to even the inputs into  
25 production in California for moving some of those goods to

1 California, it was clear that there was a period that  
2 we're facing right now that is completely unprecedented in  
3 terms of how businesses operating and how they're  
4 constantly being exposed to new things. So what could we  
5 do that would be conservative, but yet acknowledge that  
6 that situation happened.

7 So we kept the same equation. We just started  
8 them out a little bit higher. And so we didn't add or  
9 change anything. We just moved back up that level of how  
10 much support to give them.

11 BOARD MEMBER BALMES: Thank you, Rajinder. That  
12 helped me understand better.

13 CHAIR SANCHEZ: Thank you, Dr. Balmes.

14 Board Member Takvorian.

15 BOARD MEMBER TAKVORIAN: Thank you, Chair. I  
16 just wanted to follow up on two things. One is the  
17 conversation that we are having about the impact of the  
18 MDI on the GGRF. And so I just want to get clear that --  
19 I understand your perspective, which you've expressed in  
20 response to Supervisor Hopkins' question. And I -- what  
21 I'd like to know is your response then to the LAO  
22 analysis, because it sounds like what you're saying is  
23 that's wrong, because their analysis is that the -- that  
24 the MDI would depress the -- depress the market and we  
25 would have fewer -- that there would be fewer allowances

1 that would be purchased and that that would depress the  
2 ability of -- to raise more revenue. And they're  
3 estimating that, I believe, at about \$2 billion a year.

4 So that seems like a pretty direct effect that is  
5 established by the Legislative Analyst's Office and by  
6 independent economists. So I think -- to me, it doesn't  
7 seem like a very simple response that MDI does not affect  
8 GGRF. That just -- that conflicts in my brain, so if you  
9 could clarify that, that would be great.

10 DEPUTY EXECUTIVE OFFICER SAHOTA: Thank you for  
11 that question. And I appreciate that there is a nuance  
12 here. If it's about the pie and how we move that  
13 allocation to industry, the response I provided earlier is  
14 accurate. In the context of the LAO report and some of  
15 the economic analyses out there, I think there was a  
16 fundamental misunderstanding about how the MDI works. The  
17 assumption, I believe, was that all 118 of them enter the  
18 market uncontrolled very quickly. And that is not  
19 possible when you look at the equations in the regulation.

20 We agree with other third-party analyses that  
21 indicate that you would have maybe a maximum of 25 to 27  
22 million that would enter the market at any single  
23 compliance period. And so, when we look at that and we  
24 look at the historical data when we've seen allowances  
25 move in and out of the market, like when we linked and

1 de-linked with Ontario, the market moved \$0.50 in a single  
2 day for 140 million allowances and a program moving in and  
3 out of the larger market.

4           So when we think about the long-term trajectory  
5 of the supply and demand, we think about maybe a maximum  
6 of 25, and that's a bounding exercise. And I had stated  
7 this at one of the legislative oversight hearings, there  
8 is very little evidence that you are going to see for  
9 every MDI allowance awarded, one equal allowance would not  
10 be bought at auction. That has never been borne out by  
11 the data in this program.

12           BOARD MEMBER TAKVORIAN: But it's still an  
13 experiment, because we don't know. We haven't seen this  
14 dynamic occur, because the MDI is a new program. It's a  
15 new compliance mechanism that we haven't utilized before.  
16 So you're projecting this based on the models that you're  
17 using, but we really -- we don't know because we haven't  
18 done it before in the way that we have with offsets and  
19 other allowances.

20           DEPUTY EXECUTIVE OFFICER SAHOTA: Well, the  
21 analogy would be something like the FPIP Program, which is  
22 a grant program for food processors, where they were  
23 getting money to make investments to reduce their  
24 emissions. And when that was happening, you didn't see  
25 auctions fluctuate or prices fluctuate because we were

1 giving value to do investments in a covered sector in the  
2 Program.

3 And so, I think is it a new program for this  
4 Program in California? Is it a new element? It is. Is  
5 it very controlled with guardrails? It is controlled with  
6 guardrails, because they're written into the regulation  
7 and I think we'll talk more about those tomorrow. But I  
8 think it's -- the idea that it's just put out there and  
9 it's going to like immediately hit the market and we won't  
10 have any ability to like put the brakes on it or check on  
11 it, that's not true.

12 BOARD MEMBER TAKVORIAN: Okay. We probably will  
13 talk about it more tomorrow. So my second question,  
14 targeted question, is that there -- in January, CARB staff  
15 proposed removing 118.3 million surplus allowances from  
16 the market before 2030. And the ISOR was very clear about  
17 identifying -- this is the number of allowances that  
18 needed to be removed in order to meet our goals. There  
19 seem to be a bit of an about-face with the April  
20 amendments that put 118.3 million in. I know that and  
21 those were above the cap. So I know -- my understanding  
22 is that the first 118 are being removed and this is  
23 another 118 that are being added. Can you explain that,  
24 because it seems like it's the exact same number and it  
25 does seem that we're putting it back in, and why did you

1 switch that? What was the rationale for the change and  
2 why did you switch it from 40 million, which I believe was  
3 in the original proposal?

4 DEPUTY EXECUTIVE OFFICER SAHOTA: That's a --  
5 that's a very good question, because it's -- I think it's  
6 a part of the Program where the GGRF story really comes to  
7 bear. In the original proposal in January, what we did  
8 was say we would fund the MDI with 40 million allowances,  
9 but we would borrow from future years, which meant we were  
10 borrowing from future GGRF allowances. And once we  
11 started to look at how quickly the pie was shrinking after  
12 2030, it was very clear that the amount going to GGRF was  
13 going to get very low very quickly.

14 So we went back and we thought about, well, here  
15 we have 118 million allowances that are out of the market.  
16 We know that that is going to accelerate that potential  
17 for leakage for the industrial sector. We don't want to  
18 give them more -- or as much as they wanted from GGRF  
19 right now, because they would have taken as many as they  
20 could right now from GGRF in that pie. So how do we fund  
21 this MDI, which can help reduce emissions, bring up those  
22 near-term emission reductions without hitting GGRF in the  
23 future or now?

24 And then we realized, well we have this 118  
25 million that we're removing, and that's a guaranteed.

1 Those are out of the program. Is there an opportunity to  
2 have some way to fund industrial sector emission  
3 reductions without touching GGRF, but not make it just a  
4 giveaway with no strings attached. And then we decided  
5 okay let's take that 118 and allow it to come back in  
6 slowly, if we can, but make sure it's paired with  
7 reductions. So that overall cap still remains to send  
8 that signal to reduce emissions. We have a fund to  
9 incentivize reductions. And that fund is not, in any way,  
10 touching the GGRF pool, so we're not further impacting  
11 what would go to auction.

12 CHAIR SANCHEZ: Thank you, Board Member Takvorian  
13 for those two clarifying questions.

14 Board Member Santiago

15 BOARD MEMBER SANTIAGO: Thank you, Madam Chair.  
16 I just first want to start off by saying thank you for all  
17 your hard work. I know this has been a very difficult  
18 process and it's been going on for, you know, over a year.  
19 Now, that said, you know, I still struggle with some of  
20 the items that are on there. You know, one of the  
21 challenges with being on CARB the previous roles that I've  
22 had is you can't tinker With policy. I can't redo a bill.  
23 I can't run it through a process and I can't fix it, and  
24 expedite it, and get waivers, and get it done tomorrow  
25 morning. So it leaves me with a little bit of a challenge



1 on how to deal with some of these issues if there are  
2 still questions or if there are changes that need to be  
3 made. And so I struggle with it and I want to feel a  
4 little bit more comfortable if there is opportunities to  
5 address some of these issues as they go down the line,  
6 should it be successful.

7           There's been a lot of concerns and questions  
8 around the MDI. Some of them very merited. And I'd like  
9 to hear a little bit more about what if we get this wrong?  
10 What if we're months down the line? What if this happens  
11 and we need to change course, adjust, look back at this,  
12 eliminate whatever the language may be or reform? If you  
13 might give some thought to that, I'd like to hear an  
14 answer. I mean, I've got a number of questions, but I  
15 think that's a point to start with, because we heard it  
16 over, and over, and over. Certainly, I've gone through  
17 the material. I've seen what's -- you know, what's  
18 written, but I need a little bit more concrete to hear  
19 what happens the morning after so to speak.

20           EXECUTIVE OFFICER CLIFF: Yeah. Thank you for  
21 that question. We have a number of tools at our disposal  
22 to address concerns related to impacts of any of our  
23 regulations, so not just with regard to this market, but  
24 frankly any regulation if we find that we have a  
25 challenge, we have, you know, a number of tools to address

1 those challenges.

2 In this particular instance, the MDI does have a  
3 number of guardrails, which as Rajinder said, we'll  
4 describe and probably discuss quite a bit tomorrow. But  
5 among those includes reporting, it includes an application  
6 process and consideration given very specific rules that  
7 are defined in the regulation that would apply to us in  
8 how we evaluate the applications before any of these  
9 allowance would -- allowances would be distributed, as  
10 well as, you know, given that we're -- we control the  
11 registry in which we see all of these in -- these  
12 compliance instruments. So we can -- we immediately know  
13 when any of these instruments would be moving between  
14 entities or, you know, if we're going to move those from  
15 our account into their account. We have all the  
16 information, because we, you know, control that registry

17 So I think we have a lot of information that  
18 would be able to inform whether there was some -- you  
19 know, some change that's needed that would affect things  
20 in the future or if there's a break glass scenario, you  
21 know, emergency regulations could apply. So I think we  
22 have plenty of tools, if we were to observe that there  
23 was, you know, some sort of problem with that.

24 Kind of just backing up and thinking about this  
25 Program for the last 15 or so years, we have been really

1 successful in developing a market, and operating a market,  
2 regulating a market that has had nearly 100 percent  
3 compliance rate without any of those break glass type  
4 scenarios that needed to come to the Board.

5 This proposal we expect to kind of fall within  
6 that same realm. Yes, this is new, but it's not unlike  
7 types of things that we've already done, including getting  
8 data to inform industrial allocation and getting, you  
9 know, information to inform the allocation to utilities,  
10 working with our sister agencies to understand if there's  
11 any other impacts we need to be aware of, and so forth.

12 BOARD MEMBER SANTIAGO: Along that same theme,  
13 Madam Chair, if I may. Thank you. That's when the  
14 program gets started. But, I mean, will there be any  
15 other opportunities to continue to have this conversation  
16 between now and when the actual MDIs are secured, for lack  
17 of a better word?

18 EXECUTIVE OFFICER CLIFF: So in the -- in the  
19 draft resolution, we have a lot of information about the  
20 types of reporting that we would continue to do, make  
21 available not only to the Board, but to the public, you  
22 know, putting that information on our website, so that  
23 everyone can review that. So I think there's actually  
24 quite a few opportunities for that.

25 If you're asking about something specific like

1 coming back to the Board and reporting, I think that's  
2 also included in the resolution. So, you know, would be  
3 interested to maybe talk through some of those specific  
4 direction in the resolution to us and whether that, you  
5 know, is something that you consider as sufficient  
6 information or sufficient discussion opportunity.

7 BOARD MEMBER SANTIAGO: Sure. I know we're  
8 diving in a little bit deeper into that, but I kind of  
9 wanted -- kind of wanted to start kind of exploring  
10 that --

11 EXECUTIVE OFFICER CLIFF: Sure.

12 BOARD MEMBER SANTIAGO: -- because I think  
13 there's significant -- Madam Chair, if I may and I should  
14 have asked first -- because there's been significant  
15 concern, and it's a new product, and there's intended  
16 positive outcomes, you know, it merits scrutiny to make  
17 sure that it does what it's supposed to do and what sort  
18 of kind of timeline do we have? It's kind of like, you  
19 know, building a plane as you're flying, right? And so  
20 while some of you have been building it longer than  
21 other -- than other of us, before you take off, there's  
22 still kind of a runway, you know. And what sort of work  
23 can be done during that one runway to tighten it up to  
24 make sure that it does -- and it does fly the way it's  
25 supposed to fly. I think that's what my question was more

1 geared towards, should it be successful.

2 CHAIR SANCHEZ: Really appreciate those comments  
3 and questions, Board Member Santiago. And I get the sense  
4 they're field -- shared across Board members. So I know  
5 we look forward to tomorrow morning really diving into  
6 some of the guardrails that I know were in the resolution  
7 text, but additional public comment was raised today  
8 monitoring, evaluation, reporting to the Board, the  
9 application types that are eligible. So I would ask --  
10 maybe we'll start tomorrow, in fact, staff, with just a  
11 refresher on what is in the regulation on the MDI  
12 guardrails currently and then we'll turn to what is in the  
13 resolution.

14 I'm really mindful that we did post that  
15 resolution this morning. So as the public continues to  
16 digest that and the Board does as well, we look forward to  
17 that deliberation in the morning.

18 Let me see. Board Member Limón, please. Welcome  
19 again. They're all this long

20 BOARD MEMBER LIMÓN: Thank you, Chair Sanchez.  
21 Yeah, it's an honor joining you. I just want to take a  
22 moment to say it's an honor joining you and the rest of  
23 the members on the Board in service to the public to  
24 advance our climate goals and protect our air, especially  
25 for the most vulnerable communities. And I'm also

1 grateful to you, Madam Chair, and Dr. Cliff, and the staff  
2 for your warm welcome and working with me to get me up to  
3 speed over the last week. I look forward to working with  
4 all of you.

5           And I also appreciate the staff's considerable  
6 work on this proposal under substantial constraints and  
7 competing pressures. I know it's a difficult task and  
8 really appreciate your commitment and also want to thank  
9 the -- all of the people who came out to provide comment  
10 and who have submitted written comments. You know, just  
11 the volume reflects the high stakes and the responsibility  
12 that we bear here.

13           So, you know, I come to this work with some  
14 background in our state's climate and air pollution laws,  
15 including involvement in the 2017 reauthorization, but the  
16 proposed MDI is an entirely new mechanism, not just for  
17 the public, but for me as well. So that's just some  
18 context of these questions. And as an attorney, I always  
19 think of like, you know, what's our charge and what are  
20 the facts and the evidence to assess whether we're  
21 adhering to the statutory boundaries. So in meeting both  
22 like the climate target goals and affordability to protect  
23 consumers. So I have one question as to each of those, if  
24 that's okay.

25           So as to the first one, you know, I agree that

1 there's a compelling need to provide some sort of support  
2 for industrial decarbonization measures, and I'm trying to  
3 understand this approach. I heard in the staff report  
4 that it's a myth that availability of additional  
5 allowances will lead to additional emissions, but there,  
6 you know, is independent analyses, even assuming the  
7 analyses that assume a 25 million per year usage, that  
8 show otherwise. And Board Member Takvorian raised, the  
9 staff had already determined that removing 118 million  
10 allowances was central, you know, to remaining on track.  
11 And so, this proposal removes it and then creates a new  
12 pot with the same amount.

13           So, I'm -- you know, I'm concerned about whether  
14 we're actually achieving a net reduction over the several  
15 years, not just in the first year. And I'm getting to my  
16 question. So, you know, if all of the 118 million  
17 allow -- MDI allowances are used over the several years,  
18 you know, which are over the cap. I think the net budget  
19 would not have declined and instead of potentially  
20 increases. So my question goes to like what underlies the  
21 projections? You know, so if -- how are the projections  
22 in both a cap decline and emissions reduction achieved, if  
23 all 118 are fully leveraged over, you know, three to four  
24 years?

25           So like what's the accounting for emissions

1 resulting from -- sorry, first question on this. It's a  
2 two-part question. So what are the underlying -- what's  
3 the underlying evidence, you know, that we still will  
4 reach the cap decline in emission reductions assuming the  
5 full 118 are used? And then number two, as for emissions,  
6 how do we reach the emission reductions, if we're also  
7 accounting for the emission increases that are resulting  
8 from either eliminating or shrinking transit projects,  
9 housing decarbonization, and AB 617 projects that would  
10 otherwise lead to reductions and that now, you know,  
11 wouldn't?

12 And I'll note that in terms of the transit  
13 emission reductions that we otherwise would have, you  
14 know, there's a triple hit for transit. Federal funding  
15 has been reduced. GGRF, you know, Tier 3 will likely be  
16 eliminated, according to some projections, and then it  
17 also jeopardizes other projects that rely on the GGRF  
18 funding as in matching funds.

19 So I'm happy to repeat the question - I know that  
20 was a lot of context - if necessary.

21 EXECUTIVE OFFICER CLIFF: Let me -- let me try  
22 and we'll -- and we'll see. If we don't get them, please  
23 correct us. So first, with regard to the question about  
24 allowances and emissions, we do -- we do have a slide on  
25 this and we could put it up or perhaps maybe that's



1 something better to delve into tomorrow. But there's a  
2 number of issues related to that.

3           One is there's already a bank of allowances.  
4 Folks can hold. They can purchase allowances and hold  
5 those in a bank. So one of allowance does not  
6 necessarily -- one allowance in the market does not  
7 necessarily equal one emission. And so when the slide  
8 that we showed in the slide deck shows that, you know, the  
9 emissions have never actually gone up to the cap. And  
10 that's, in part, because the entities who are covered by  
11 the Program understand that this is going to become much  
12 more stringent over time. And it's a benefit to buy them  
13 and hold on to them, to the extent you're able early,  
14 because as the Program gets more stringent, the cost of  
15 abatement will be a little more difficult, more expensive.  
16 And so it will benefit you to have kind of a bank that you  
17 can rely on.

18           So just in talking about that stringency, the  
19 Program, as it's proposed in what's in front of you, would  
20 reduce the cap starting in 2027 by 11 percent per year,  
21 and then after 2030, seven percent per year. That's in  
22 contrast to when we first started the Program, it was  
23 about two percent per year, and then in intended to be  
24 post-2020 about four percent per year decline.

25           So these are getting to be very steep declines as

1 you march toward that carbon Neutrality target. That, in  
2 and of itself, is a -- is a very strong signal to entities  
3 that they, you know, need to continue their emissions.

4 The second part of the question was -- if I -- if  
5 I understood correctly, you're asking the question how  
6 would reductions under this compare with reductions  
7 from -- that -- from investments in GGRF? And Rajinder  
8 laid out kind of a range of those that we've observed in  
9 GGRF and then a range of potential reductions that could  
10 be expected, based on analytical work that has been done  
11 by third-party entities, that, for example, carbon  
12 capture, or electrification of low heat processes by using  
13 heat pumps instead of combustion.

14 The range is very large in both of these cases,  
15 but the MDI -- the potential for emission reductions in  
16 decarbonizing the industrial sector is probably on the  
17 lower end of the range of some of the investments that we  
18 see by GGRF. So I don't -- I don't want to suggest that  
19 the GGRF investments aren't good, but if you just look at  
20 it as a cost of abatement, some of those might be in the  
21 20,000 and 25,000 dollar per ton range, which is very  
22 high. Whereas, something like, you know \$100 a ton or  
23 perhaps a little bit less is what you might expect for  
24 carbon capture.

25 So there's a large range in abatement costs per

1 ton. And I think each of those investments has its  
2 merits. What I -- what I would add to that is we don't  
3 have the ability to affect the investments in GGRF,  
4 because we don't have the ability to change that budget  
5 process. So I don't know if that gets at your --

6 BOARD MEMBER LIMÓN: Yeah.

7 EXECUTIVE OFFICER CLIFF: -- if that gets at your  
8 question.

9 BOARD MEMBER LIMÓN: Yes. And thank you for  
10 understanding the two-part question.

11 On the 11 percent decline, does that account for  
12 a net reduction including MDI or is that 11 percent  
13 decline just removal of the 118 below the cap?

14 DEPUTY EXECUTIVE OFFICER SAHOTA: Welcome to the  
15 Board, Board Member Limón. It's a pleasure to have you  
16 here. And I'm sorry this is a very complicated item for  
17 your very first Board meeting. Appreciate your questions.

18 BOARD MEMBER LIMÓN: (Inaudible).

19 DEPUTY EXECUTIVE OFFICER SAHOTA: No. I very  
20 much appreciate your questions. So the 118 gets you that  
21 11 percent cap decline right away. The only way that MDI  
22 allowances can come back is if they are paired with  
23 emission reductions. So it's not like we're adding the  
24 MDI allowances into the Program and they're just there  
25 available. They only come in if you further reduce

1 emissions in the industrial sector.

2           And then the question becomes, if one sector is  
3 reducing emissions, doesn't that give space for other  
4 sectors to increase? And that's not what we've seen in  
5 the California story either for 20 years. In the GHG  
6 inventory that we publish every year, we've had the  
7 Renewable Portfolio Standard for the electricity sector  
8 for almost two decades now. So electricity has been  
9 declining, the emissions have been declining very quickly.  
10 That hasn't meant that other sectors have grown, because  
11 now there's space because the electricity sector has  
12 declined.

13           And so, I think that this -- there's this fear  
14 that giving some relief by reducing emissions in one  
15 sector will help elevate and increase emissions in  
16 another. That doesn't always bear out in the data. And  
17 then again, the only way MDI allowances can come in is if  
18 they're paired with emission reductions. So you're  
19 actually getting more emission reductions sooner than you  
20 would get them normally and you have the potential to get  
21 the emission reductions that get off of fossil fuel  
22 combustion, so they deliver co-benefits for local air  
23 pollution.

24           BOARD MEMBER LIMÓN: Okay. So if I'm  
25 understanding correctly, the 11 percent decline does not

1 reflect the MDI allowances. That's just what's under the  
2 cap.

3 DEPUTY EXECUTIVE OFFICER SAHOTA: That's right.

4 BOARD MEMBER LIMÓN: So what does it look like if  
5 all 118 are used over the next several years in terms of  
6 net?

7 DEPUTY EXECUTIVE OFFICER SAHOTA: So the 118  
8 don't trickle back in over the next few years, because of  
9 the way the Program is designed. And depending on the  
10 uptake of those -- a hundred of -- or let me back up. A  
11 hundred facilities are eligible. If they all applied and  
12 were successful, then you would maybe get 25 to 27 million  
13 that would come in the first year. The first year reports  
14 would come in in 2029.

15 The next time you'd give allowances is for  
16 29/2030, that compliance period. So there's no way the  
17 118 can come in before 2030. So the idea that 118 is  
18 going to just override the entire cap, bust the cap isn't  
19 really the way the Program operates. And Dr. Cliff talked  
20 about the graph that we had in one of the slides. And so  
21 tomorrow, what I was going to offer is that we could walk  
22 through each of those lines and talk through what each of  
23 those lines represents and how the covered emissions in  
24 this Program would be relative to the statewide target and  
25 how they are reflected in the overall inventory.

1           BOARD MEMBER LIMÓN: Okay. And then just to  
2 understand the first question is there isn't an  
3 analysis -- an actual analysis that you can point us to  
4 that compares the emission reductions that we would attain  
5 through the MDI versus the emission reductions that we're  
6 losing from say like Tier 3 isn't funded.

7           DEPUTY EXECUTIVE OFFICER SAHOTA: So we've not  
8 done the analysis on the Tier 3, if it wasn't funded. But  
9 in the Scoping Plan, because we looked at the project  
10 types for the MDI and the Scoping Plan back in 2022, we  
11 can go back there and see the projected emissions, if  
12 industry had an uptake and started to decarbonize quickly  
13 in this decade. So we can do that part of it.

14          BOARD MEMBER LIMÓN: Okay.

15          DEPUTY EXECUTIVE OFFICER SAHOTA: We just haven't  
16 done modeling on the GGRF. And it's a little bit hard to  
17 do on the GGRF side, because those are downstream of where  
18 we do the modeling and it's hard to model how often and  
19 how quickly you're going to push an electric bus out, or  
20 how quickly you're going to have ridership change in a  
21 transit system. And so, for us, having the modeling  
22 upstream because we kind of regulate upstream is really an  
23 easier way to actually conduct the analysis. It gets a  
24 lot harder when you have, you know, dozens of programs and  
25 they're all over the state, and you're trying to figure

1 out for each of them what is that incremental reduction  
2 that's happening there, especially out in the future years  
3 when we don't know what appropriations will look like.

4 BOARD MEMBER LIMÓN: Okay. Thank you.

5 To the second question, which is -- goes to the  
6 second statutory mandate, and this is in response to some  
7 of the comments that we received, that the MDI proposal  
8 shifts affordability benefits from multiple sectors,  
9 including those in Tier 3 that have proven benefits, since  
10 that's been in effect for numerous years now, to like an  
11 uncertain or theoretical benefit of price reductions at  
12 the pump. So it would be helpful to understand what the  
13 analytical basis for this assertion that MDI assistance  
14 will meet the affordability goal by reducing fuel costs at  
15 the pump and how those were derived.

16 And I took a glance at a fact sheet that was  
17 given to us earlier that highlights that the DPMO's 2024  
18 report shows that increased gas costs in our states were  
19 driven by excessive industry profit margins. And so just  
20 trying to figure out like how one leads to the other. You  
21 know, like how do we know that it will actually  
22 materialize into measurable cost savings for a consumer.  
23 So that's like number one.

24 And then the second part is then assuming there  
25 are -- you know, there's a measurable cost savings, like

1 how do those affordability benefits compare to consumer  
2 affordability benefits that would have otherwise resulted  
3 from full funding to Tier 3 programs? Again, doing a  
4 comparison, you know, the affordability benefits.

5 EXECUTIVE OFFICER CLIFF: I don't think we have  
6 an analysis that would directly describe exactly the  
7 question that you're asking. So I'm going to try and  
8 answer it in a -- maybe in a slightly different way. With  
9 regard to price at the pump -- so it's true that, you  
10 know, gasoline and diesel have carbon embedded in it. And  
11 to the extent that there's carbon pricing embedded in all  
12 products in energy, then this Program would also have that  
13 sort of impact.

14 The allocation to refineries is in part intended  
15 to ensure that the refining that happens in California is  
16 not at a competitive disadvantage in a way that would  
17 result in higher costs because of more reliance on  
18 imports, which has its own costs associated with it.

19 So the statement that you would see a benefit to  
20 consumers in terms of affordability in fuel prices is a  
21 result of taking away the carbon price on the refining  
22 part of the fuel. That is a small portion, but still a  
23 portion of the overall fuel price and the carbon price  
24 that would be observed as reported in CEC's reporting.

25 The question regarding, you know, overall profits



1 is going to exist either way. I think the question for us  
2 with regard to how we think about this Program, given the  
3 direction in State law, is minimizing leakage is intended  
4 to ensure that we don't just see a reduction in our  
5 Program because the production of that, whatever that  
6 product is, leaves the state and emissions go up somewhere  
7 else.

8 So those are a little bit separate concepts, but  
9 I'm trying to -- I'm trying to just point out that what  
10 we're intending to do through the free allocation is to  
11 minimize leakage. Providing more assistance in free  
12 allocation to the industrial sector means that there's  
13 less carbon pass-through to any product, including  
14 gasoline and diesel, because they can't -- they are -- if  
15 they don't face that cost, they're not going to pass it  
16 through, given that they face those same kind of import  
17 pressures that any other product would face in California.

18 I don't know if I'm being clear there.

19 BOARD MEMBER LIMÓN: Yeah. Well, so I'm -- so  
20 how would you identify then what's the affordability  
21 benefit that MDI provides to consumers?

22 EXECUTIVE OFFICER CLIFF: So the affordability  
23 benefit overall of these proposed amendments includes more  
24 free allocation to utilities to provide, you know, a  
25 higher climate credit and removing the prohibition on a

1 non-volumetric return, as well as moving the allocation  
2 from natural gas utilities over to the electric utilities.

3 BOARD MEMBER LIMÓN: I'm sorry, as to the MDI  
4 itself.

5 EXECUTIVE OFFICER CLIFF: Yeah. And Rajinder,  
6 maybe you can answer this.

7 DEPUTY EXECUTIVE OFFICER SAHOTA: Sure. So  
8 that's a -- that's a really great question on the MDI  
9 piece, because it is part of the way that we're proposing  
10 to minimize leakage in this period of uncertainty and also  
11 to accelerate the stringency of the Program at the same  
12 time.

13 What the MDI does is it allows a company that is  
14 interested in keeping jobs and manufacturing production in  
15 the State of California to make use of an incentive  
16 through this program, but it could actually use to invest,  
17 pair with its own money, pair with any other incentives,  
18 and then have a presence that is for a long duration in  
19 the State of California, which means that that good is  
20 produced here. The same thing for fuels.

21 And when you have more options for production,  
22 you have competition, and you have lower fuels -- or lower  
23 costs for consumers. And so, for us, this is about  
24 affordability on the jobs front, the tax base that has to  
25 be here. It's about the competition in the production of

1 goods and it's ensuring that the industry that we have  
2 isn't facing a disadvantage to those imports, where  
3 Californians continue to buy those products, but we don't  
4 get the benefit of those jobs of the associated tax base  
5 and that we don't lose those services.

6 BOARD MEMBER LIMÓN: Okay. Yeah, I'm a little  
7 confused, because I thought this was part of the question  
8 that was asked earlier by one of my colleagues and that --  
9 I thought the answer was that the main benefit is not to  
10 prevent leakage, but now I'm hearing the benefit is to  
11 prevent leakage. So what -- is there a evidentiary basis,  
12 like something that we can look at as a board, you know,  
13 given that one of the purposes of the free allowances  
14 under the cap is prevent leakage. So is there evidence  
15 that then provide that does actually happen and that  
16 providing these additional 118 million allocations over  
17 the next several years that that will, in fact, lead to  
18 refineries staying and providing these -- the job  
19 benefits?

20 DEPUTY EXECUTIVE OFFICER SAHOTA: So we're  
21 hearing from refiners saying that the potential for an MDI  
22 kind of incentive program could help them stay operating  
23 in California for the foreseeable future.

24 BOARD MEMBER LIMÓN: Okay. Thank you.

25 And then in terms of that second question, like

1 how did these -- well the min -- the benefits of  
2 minimizing leakage, how does that compare to affordability  
3 benefits that we've heard about throughout the testimony  
4 today that would result from full funding to Tier 3  
5 programs, like again like just in terms of comparison of  
6 what's most effective.

7 DEPUTY EXECUTIVE OFFICER SAHOTA: I think  
8 there's -- I want to back up a second, because I feel like  
9 I failed in answering this right from the get-go. The MDI  
10 has nothing to do with what's going to auction and then  
11 available for funding legislative priorities. So even if  
12 there was no MDI Program, that pie that shows how many  
13 allowances would be under the proposed regulation going to  
14 auction, that would be the same amount.

15 And so it's not a trade-off between the MDI and  
16 Tier 3 programs that the Legislature would have to  
17 appropriate. When you think about the Tier 3 programs,  
18 it's really that pie and it's whether you're giving the  
19 value of these allowances for Legislative appropriation  
20 for the programs that are their priorities as part of the  
21 budgeting process with the Governor or if we're giving it  
22 to the Climate Credit or that's returned to ratepayers  
23 through the utility process or if it's going to industry.

24 So the question really I think, in my head the  
25 way that we see it from a technical perspective is if

1 we're thinking about the legislative priorities in Tier 3  
2 and the programs in Tier 3, what is the trade-off between  
3 giving allowances to the Climate Credit or the normal  
4 industrial allocation versus what's left over for auction,  
5 not the MDI, because that's separate from that pie.

6 BOARD MEMBER LIMÓN: Um-hmm. Okay. So, yeah,  
7 those same allowances remain under the cap for auction,  
8 but the analyses, including the LAO, is that by creating  
9 the additional new pot, you know, of subsidies that  
10 there's less demand, right, and then prices depreciate,  
11 right? So the -- and the recent report of last month's  
12 auction shows that it's like barely above the floor. It's  
13 like it's pretty low already, so -- and there was also  
14 testimony, I think, to the Senate that, you know, the  
15 annual amount going to GGRF would be cut by half.

16 So I'm just -- I'm trying to sift through all of  
17 that -- the different information.

18 EXECUTIVE OFFICER CLIFF: Thank you. Let me --  
19 let me try and explain this. So there's a very nuanced  
20 question about the potential for allowance prices to be  
21 lower and auction, which results in GGRF, as a result of  
22 potentially having more allowances come in from the MDI.  
23 And so the LAO did explain that as part of their  
24 rationale. And, you know, that's a kind of just supply  
25 and demand economic sort of question.

1           And, you know, I think that's theoretically  
2 correct but it really depends on what would happen in the  
3 absence. So when the -- when we putout the 45-day  
4 proposal, that included pulling allowances from the  
5 future. So that guaranteed that those allowances would  
6 not be part of the GGRF in the future. So that would be a  
7 guaranteed loss of allowance value that's going to the  
8 GGRF. That would reduce the amount of money to GGRF as  
9 proposed.

10           BOARD MEMBER LIMÓN: Wouldn't that create more  
11 demand though, if like -- if there's -- you're reducing  
12 the number like in the auction and then there's nothing  
13 else that's supporting you, wouldn't that create more  
14 demand and like raise the prices, in terms of like the way  
15 the market is supposed to work? I'm not an economist, but  
16 just from what I understand.

17           EXECUTIVE OFFICER CLIFF: And this is kind of  
18 what I was getting at is what would happen in the absence  
19 of any one of these amendments.

20           What I'm -- I think if we talk about it relative  
21 to today's program, so the -- you know the auction that  
22 you were talking about, that's, you know, today's current  
23 Program, because these amendments have not been approved.  
24 That program has more allowances in it and -- overall. So  
25 there's 118 million between now and 2030 and another 900

1 million between 2030 and 2050 that are in this Program.  
2 So the current Program that is law today is less than  
3 stringent than this proposed program.

4           So the proposal is all 118 million out. Some  
5 portion of those maybe up to all 118 million come in  
6 between now and 2035. That's how that Program is built is  
7 it's good for investments through 2035, but you still have  
8 that additional 900 million that are being pulled out  
9 between 2031 and 2045. So the Program is still more  
10 stringent than today's Program. So there is not static  
11 way to explain whether it's more than it would otherwise  
12 be, because I don't have a -- I don't have a system on  
13 which to explain exactly what that -- what it otherwise  
14 would be.

15           Relative to today, this Program is a lot more  
16 stringent. So the supply and demand economics suggest  
17 that allowance prices would increase, because it's a more  
18 stringent program. We're pulling over a billion  
19 allowances out of the Program, the area under the curb  
20 between now and 2045.

21           BOARD MEMBER LIMÓN: Okay. I'll pause there.  
22 That was a lot of information. So thank you so much for  
23 entertaining my many questions. Thank you, Madam Chair.

24           CHAIR SANCHEZ: Thank you, Board Member Limón for  
25 those thoughtful comments and questions. And just to

1 follow up on some things you raised, I do think it will be  
2 good staff tomorrow to walk through this slide with the  
3 emissions caps. The first question on the four percent,  
4 11 percent, 2030 alignment bust the cap concept. So let's  
5 be ready to dig into that slide, alongside the MDI  
6 guardrails.

7 And then additionally, I don't see the CCI team  
8 here, but, Dr. Cliff, if we can bring -- yes, that's true.  
9 Matt used to run the CCI team. He's in a new role now.  
10 If we could bring Branch Chief Mario Cruz or someone to  
11 the staff table tomorrow I think that will be good to the  
12 questions on benefits and reporting for all of the  
13 climate -- California climate investment programs. Let's  
14 also make sure to send the 2025 annual report to the Board  
15 members, so they can take a look at that.

16 Board Member Eisenhut, any questions on your end?

17 BOARD MEMBER EISENHUT: It's been asked and  
18 answered.

19 CHAIR SANCHEZ: Well, maybe we'll ask it again  
20 tomorrow too. I have a quick question to our legal  
21 counsel back to Dr. Shaheen's questions on process We  
22 heard comments on environmental analysis and wanted to see  
23 if there was anything you need to put into the record  
24 before we move to closed that today.

25 CHIEF COUNSEL DILLEY: Thank you, Chair Sanchez.



1 Yes.

2 So we heard some further environmental comments  
3 today. Those comments include concerns regarding the  
4 stringency of our environmental analysis, the MDI, the  
5 leakage, transportation, GGRF. CARB staff is working on  
6 responding to those comments and will provide written  
7 responses to the Board members. It will post those  
8 responses publicly on the rulemaking webpage prior to  
9 Board member deliberations tomorrow in compliance with the  
10 California Environmental Quality Act.

11 CHAIR SANCHEZ: Thank you for that. And I just  
12 got a question from Board -- Supervisor Hopkins on if we  
13 will be able to ask more questions tomorrow. And the  
14 answer is absolutely yes. The goal of this hour -- and  
15 thank you, staff. I know it's been a long day. But the  
16 goal for this hour was really just to ask some of those  
17 clarifying questions, based on public comment. I'm sure  
18 we will have more questions and feedback on these  
19 amendments tomorrow.

20 Anything else?

21 I want to make sure. Board Member Takvorian?

22 You're good. Okay.

23 Great. No. Wonderful.

24 With that, I will now close the record on these  
25 agenda items. Public testimony for all -- I will. That's

1 good. Public testimony for all agenda items has now  
2 concluded and the docket for online submissions are now  
3 closed. We look forward to the CEQA responses from  
4 counsel tomorrow morning, which means that the May 28th  
5 Board meeting of the California Air Resources Board is now  
6 adjourned.

7 We will reconvene tomorrow morning for Board  
8 discussion and deliberation at 9 a.m. I look forward to  
9 seeing you all then.

10 Thank you.

11 (Thereupon the California Air Resources Board  
12 meeting adjourned at 7:10 p.m.)  
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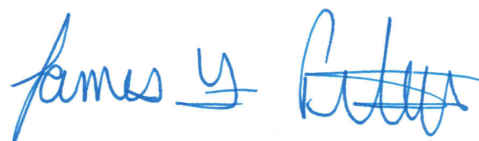
CERTIFICATE OF REPORTER

I, JAMES F. PETERS, a Certified Shorthand Reporter of the State of California, do hereby certify:

That I am a disinterested person herein; that the foregoing California Air Resources Board meeting was reported in shorthand by me, James F. Peters, a Certified Shorthand Reporter of the State of California, and was thereafter transcribed, under my direction, by computer-assisted transcription;

I further certify that I am not of counsel or attorney for any of the parties to said meeting nor in any way interested in the outcome of said meeting.

IN WITNESS WHEREOF, I have hereunto set my hand this 3rd day of June, 2026.



JAMES F. PETERS, CSR  
Certified Shorthand Reporter  
License No. 10063