

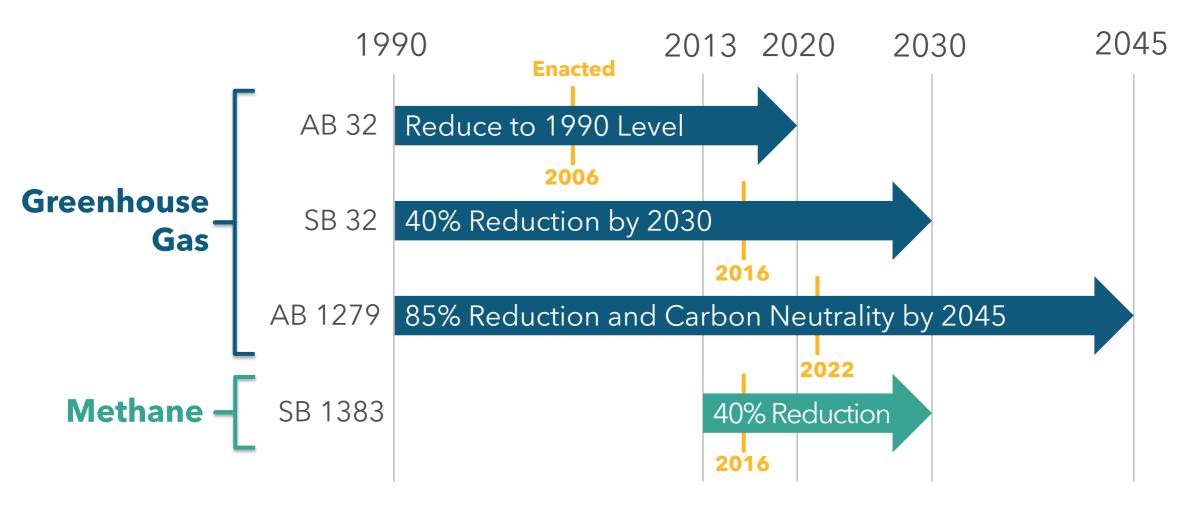
Proposed Amendments to the Regulation on Methane Emissions from Municipal Solid Waste Landfills

Board Hearing November 20, 2025

Agenda

- Background
- Proposed Amendments
- Benefits
- Next Steps
- Staff Recommendation

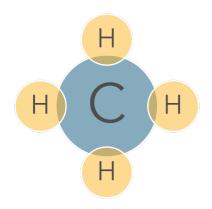
California's Climate Targets



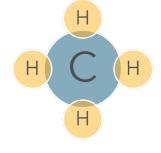
Citations: AB 32 (Núñez, 2006); SB 32 (Pavley, 2016); AB 1279 (Muratsuchi, 2022); SB 1383 (Lara, 2016).



Methane (CH₄): A Potent Greenhouse Gas

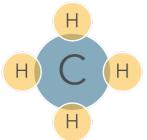


~80x more potent than carbon dioxide in 20-year timeframe

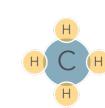


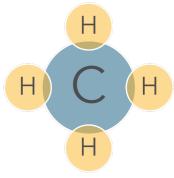
Second largest contributor to humancaused climate change Reducing methane emissions now is of vital importance to our climate goals

Short-lived climate pollutant (SLCP): stays in atmosphere for ~12 years



Reduction in emissions leads to immediate impact on warming







California's Landfill Regulatory Context

FEDERAL











Local Air Districts







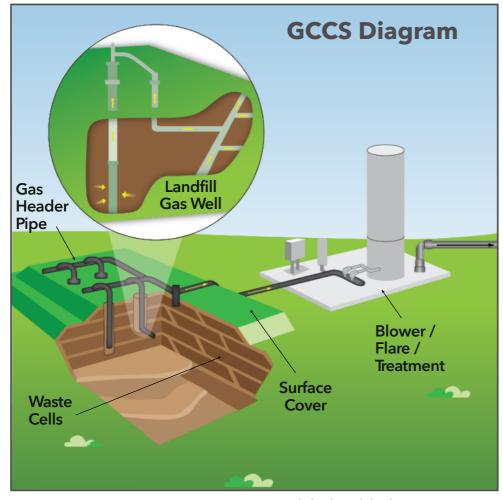
California's Landfill Methane Regulation (LMR)

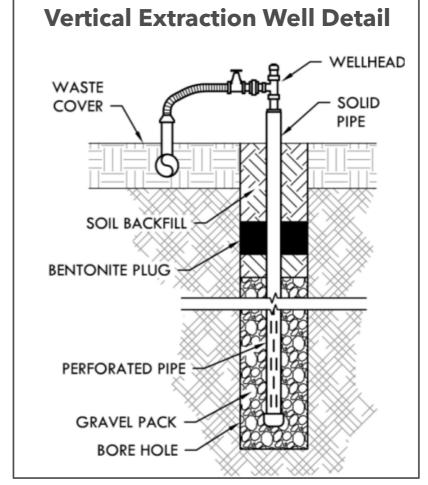
- Adopted in 2010 as an early action measure under the Global Warming Solutions Act of 2006 (Assembly Bill 32)
- Designed to reduce methane emissions from landfills also improves air quality and reduces odors
- More stringent requirements for controlling emissions and monitoring for leaks than federal rules
- Most local air districts have agreements with CARB to primarily implement and enforce the LMR in their districts
- Applies to 188 landfills, with 153 required to control emissions





Gas Collection and Control Systems (GCCS)





Source: EPA 2025; some labels added

Source: LMOP 2024



Existing LMR Requirements



Install gas collection and control system (GCCS)



Monitor and fix leaks from surface and GCCS



Monitor and correct other performance parameters



Test control devices for 99% methane destruction



Keep records and report compliance data to regulators



Goals and Scope of the Proposed Amendments

Increase
Stringency to
Achieve CA's
Climate Targets



Harness
Technological
Advances



Incorporate
Research and
Lessons Learned









Streamline
Reporting &
Support Data
Transparency



Set Example for Other Jurisdictions





Robust Public Process



Three public workshops

2022-2024



Community meeting in Southern CA

July 2025



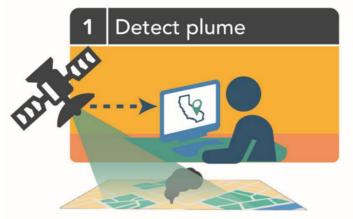
Dozens of stakeholder meetings



Over 75 comment letters received

- Stakeholder meetings included community-based organizations, community members, environmental advocacy groups, landfill operators, industry groups, technology providers, and academic researchers.
- Focused meetings with state and local regulatory partners.

Integrating Remote Plume Detection



Contact facility





Require operator action when notified by CARB | monitor for leaks on the ground, repair any leaks found, report outcomes

Additive | does not replace operator's routine monitoring



Improving Leak Monitoring



Expand spatial coverage | *limit exemptions and use alternative technologies to monitor areas that are unsafe to walk*



Increase frequency | conduct monthly monitoring and assess cover integrity and collection system in areas with recurring leaks



Require faster repairs | shorten time to initiate and complete repairs



Ensure repairs are working | 1-month confirmation monitoring



Evaluate advanced technologies | *drones, lasers, fixed sensors, etc. may* be used by operators upon evaluation and approval of procedures by CARB

Expanding GCCS Monitoring



Monthly wellhead monitoring | add temperature, gas composition, and flow rate to existing pressure monitoring



New standards and mitigation measures | actions including cover improvements to correct exceedances



Enhanced monitoring and assessments | to address repeated exceedances and subsurface temperatures above 131 °F



Trend analysis | identify and respond to changing conditions



Semi-annual liquid level monitoring | *detect and remove liquid accumulation blocking gas flow*

Strengthening GCCS Operational Requirements

- **Earlier gas collection** | in areas of new waste deposition to address working face emissions
- Limits on GCCS downtime | whole system and individual components
- Limit on the number of wells offline at once | to minimize the area without active gas capture
- → Maintain steady system vacuum | for consistent gas extraction

Additional Changes



Manage declining gas generation | strengthened process for GCCS intermittent operation and shutdown at old, closed landfills



Clarify third-party owner/operator responsibilities | to ensure monitoring, testing, and reporting are completed



Enhance reporting | more information in a standardized format annually; raw monitoring data quarterly | enables meaningful public data sharing

••• Additional changes | to enhance clarity, adjust processes, improve enforceability, and update data

Benefits



Reduced Methane Emissions

 Staff conservatively estimated nearly 450,000 MT CO₂e/yr quantified reductions



Reduced Co-Pollutant Emissions

 Reduced odors and improved air quality for landfill workers and communities surrounding landfills



Improved Regulatory Oversight

 CARB and air district access to more compliance data, more quickly



Development of Advanced Technology

- Promotes adoption of latest monitoring technologies
- Potential future cost savings for operators



Benefits Exceed Costs

- \$34M social benefits of methane reduction per year
- \$12M cumulative cost to all facilities per year
 - Most costs borne by larger, active landfills
 - No added costs for uncontrolled landfills
 - Retains cost-saving measures for closed landfills



Selection of the Diverse Comments Received

- Improve public data transparency
- Require emerging technologies for advanced leak detection as they become available
- Support for increased data collection, new standards, shorter repair timelines, and increased reporting frequency
- Add flexibility on repair timelines, reduce monitoring & reporting frequency
- Concerns about additional costs for closed landfills



Proposed 15-Day Changes

- Better align timelines throughout the regulation for simplicity and consistency
- Adjust specifics of some provisions to better recognize unique facility characteristics
- Provide additional flexibility for circumstances outside the operator's control, such as public safety power shutoffs
- Clarifications and adjustments to ensure smooth implementation with our regulatory partners



Expected Outcomes and Staff Recommendation

Incorporating new and emerging methane leak **Greater Role for Advanced Technology** detection tools **Fewer Methane** Reduced emissions from the working face, expanded coverage and faster repairs Leaks Better monitoring and operational standards to **Improved Performance** support safe and effective gas collection More frequent monitoring and comprehensive **Stronger Action for** actions to address recurring problems **Recurring Issues Enhanced Transparency** Improved reporting enabling greater transparency and Oversight and compliance oversight by CARB and air districts

Adopt Resolution 25-14 for approval of the Proposed Amendments