Proposed Amendments to the Distributed Generation Certification Regulation

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Public Hearing
Sacramento, California





California Environmental Protection Agency

Air Resources Board

Today's Presentation

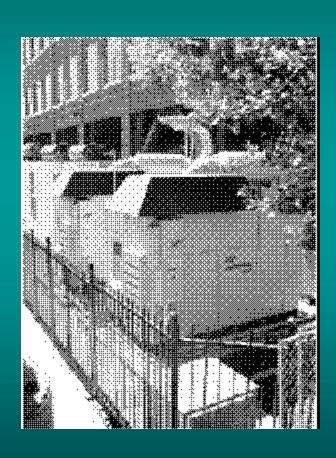
Background

Proposed Amendments

Distributed Generation

- What is Distributed Generation (DG)?
- What are examples of DG?
- Where are DG units located?

DG Devices





Senate Bill 1298

- Every DG unit must either be permitted by local air district or certified by ARB
- ARB must issue guidelines for permitting DG equipment
- ARB must adopt DG certification program for permit-exempt technologies
- DG units must meet large power plant BACT emission levels

DG Guidelines

Board approved guidelines in 2001

 Guidelines represented BACT for turbines and internal combustion engines

DG Certification Regulation

- Board adopted in November 2001
- Applies to DG not subject to district rules (e.g. fuel cells and microturbines)
- DG certified at the manufacturer level

DG Certification Regulation (cont.)

- Two sets of emission standards
 - >Interim standards (2003)
 - > Large power plant BACT (2007)
- Emission standards are outputbased (lbs/MW-hr)

Combined Heat and Power (CHP)

- Credit given for CHP to meet the emission standards
- Total amount of useful energy
 - Electrical output
 - Useful heat from exhaust
- Higher overall efficiency
- Less CO2 emissions

Emission Standards (Ib/MW-hr)

Year		NOx	VOC	CO
2003	w/o CHP	0.5	1.0	6.0
	with CHP	0.7	1.0	6.0
2007		0.07	0.02	0.10

Certified Equipment

2003 Standards

> 4 microturbines

2007 Standards

- > 5 fuel cells
- > 1 microturbine

Zero-Emission Technologies

- Photovoltaics
- Wind Turbines
- Hydrogen Fuel Cells

Technical Review Requirement

- 2007 Standards
- **CHP Benefit**
- Testing Procedures
- Emissions Durability

2007 Standards/CHP Benefit

No change to implementation of 2007 Standard

No change to CHP credit

Proposed Changes to Testing Requirements

- Adding VOC test method
- 100 percent load testing only
- Eliminating NOx testing of all units prior to commercial operation
- Other minor testing changes

Proposed Changes to Emissions Durability Requirements

Identification of key components

Additional recordkeeping requirements

Additional Proposed Amendments

- Adding standards for waste gas
- Modifying fees
- Other editorial and clarification changes

Waste-Gas Fueled Devices

- Many waste-gas applications exempt from local air district permits
- DG Certification Program lacked methodology to address waste gases
- Districts issuing permits not otherwise required

Proposed Waste Gas Standards

- Surrogate gases
- 2008 emission standards
 - > Similar to 2003 natural gas standards
- 2013 emission standards
 - Identical to 2007 natural gas standards

Fees

- SB 1298 authorizes cost recovery
- 2001 initial estimate inadequate
- Propose fee increase
- Early certification to 2013
 standards exempt from some fees

Recommendation

Adopt the proposed regulatory amendments