

Overview: Proposed Amendments to the Landfill Methane Regulation

Landfill Methane Regulation (LMR)

- The Landfill Methane Regulation (LMR) was initially adopted in 2010 as an early action measure in response to AB32
- The LMR set the most stringent threshold in the nation for landfill methane control
- Requires landfills owners and operators to:
 - Install and optimally operate landfill gas collection and control systems (GCCS)
 - Perform routine monitoring for surface emissions and other performance parameters
 - Remediate leaks and other issues.
 - Keep records of these actions/data and report to CARB and local air districts
- 22 air districts have MOUs with CARB to primarily implement and enforce the LMR
- 190 landfills are subject to the LMR and 150 operate a GCCS



California Air Resources Board's Role in Landfill Regulation

CARB staff work together with other state, local, and federal agencies who lead efforts on air pollutants, landfill permitting/design, toxics, and water pollution, including local air districts, the U.S. Environmental Protection Agency, and other departments within the California Environmental Protection Agency





Timeline

May 2023

First workshop on potential updates

July 2025

Community meeting in Santa Clarita

Nov 2025

Board hearing to adopt amendments













Dec 2024

Second workshop on potential updates

Sep 2025

Regulatory proposal released

~2027

Updated regulation is effective



Goals and Scope of Proposed LMR Updates

Increase
Stringency to
Achieve CA's
Ambitious
Climate Targets



Harness Technological Advances



Incorporate
Research and
Lessons Learned



Improve
Alignment with
Federal Rules



Streamline Reporting



Set Example for Other Jurisdictions



Expected Outcomes of Proposed LMR Updates

- Greater role for advanced leak detection technologies
- More and faster leak repairs through improved monitoring practices
- Earlier and more comprehensive identification of issues in wellhead monitoring data for prevention and early intervention
- Targeted additional action to address frequent or recurring issues
- Improved gas collection through earlier expansion and less downtime of the GCCS
- Better oversight by CARB and air districts through improved reporting and satellite plume notifications

GCCS Operations - Proposed Updates

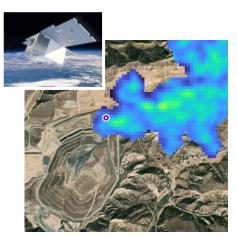
Proposed measures to improve gas collection and control system (GCCS) operations:

- Limit periods of GCCS downtime and mitigate emissions from unavoidable downtime
- Early gas collection system installation in areas of new waste deposition
- Additional wellhead monitoring parameters and response actions
 - Temperature, oxygen, methane, carbon dioxide, gas flow rate, and liquid level
- Additional monitoring, analysis, and mitigation measures in areas with persistent leaks or other issues
- Manage declining gas generation at closed landfills



Remotely-Detected Emission Plumes

- A decade of research demonstrates effectiveness of methane plume detection and notification
- CARB is already notifying landfills when methane plumes are detected by satellites
- <u>Concept</u>: Require operator to take action when notified by CARB of a remotely-detected methane plume



Source: Carbon Mapper Data Portal

Monitoring - Proposed Updates

Proposed measures to improve monitoring of methane emissions:

- Operator inspection and repair requirements when notified of a remotelydetected plume
- Several changes to increase stringency, frequency, and coverage of leak monitoring
- Process to evaluate alternative technologies for leak detection

Wellhead Monitoring Update - Framework

Landfill operator action is needed when measurements show



Trend changes

Action required for large changes compared to well's average value



Above a limit

Action required when a value is above a limit



Repeated issues

Additional action required when readings repeatedly over a limit

Targets prevention and early intervention by landfill operator

Wellhead Monitoring Updates: Enhanced Monitoring

- **Enhanced monitoring** means increasing from monthly to weekly, and measuring a wider range of information at all surrounding wells, including:
 - Downwell temperature measurement (every 10 feet) is the most reliable way to determine what is happening below the surface
 - Measuring carbon monoxide (CO) and visual indicators such as smoke indicate if a thermochemical reaction is occurring



Weekly monitoring ensures operators and regulators have all the information needed to inform decision making and appropriate early intervention



Applicability, Reporting, and Other Proposed Updates

Additional proposed measures:

- Clarify responsibilities of third-party gas control system operators
- Support advanced monitoring and automated wellhead tuning
- Standardize and streamline reporting format
- Add reporting parameters to improve CARB's ability to confirm compliance
- Minor miscellaneous changes to clarify certain provisions, update data, improve processes, and improve enforceability