

Errata Slides to the Workshop Presentations

October 30-31, 2023

Acronyms Used

Acronym	Definition
CA	California
CH ₄	Methane
CO	Carbon Monoxide
CO ₂	Carbon Dioxide
DEF	Diesel Exhaust Fluid
EF	Engine Family
EO	Executive Officer
g/kW-hr	grams per kilowatt hour
kW	kilowatts
NG	Natural Gas
NMHC	Nonmethane Hydrocarbon
N ₂ O	Nitrous Oxide
NO _x	Oxides of Nitrogen
PEMS	Portable Emissions Measurement System
PM	Particulate Matter
SCR	Selective Catalytic Reduction
SOS	Sum Over Sum





Tier 5 Rulemaking Workshop II Proposed Emission Standards October 30-31, 2023



Proposed Tier 5 Criteria Standards (g/kW-hr)

Nonroad Transient Test Cycle (NRTC) and Steady-State/Ramped Modal Cycles (RMC)

Power	Implementation	NOx	NOx	PM	PM	NMHC*	со	
Category	Period	Interim	Final	Interim	Final	Final		
< 8 kW	2031-2033	6.0*	-	0.3	-	_*	00	
(< 11 HP)	2034 +	-	5.0*	-	0.2	-	0.0	
8 ≤ kW < 19 (11 ≤ HP < 25)	2031-2033	5.5*	-	0.2	-	_*		
	2034 +	-	4.0*	-	0.1	-	0.0	
19 ≤ kW < 56 (25 ≤ HP < 75)	2031-2033	3.7	-	0.015	-	0.10	E O	
	2034 +	-	2.5	-	0.008	0.17	5.0	
56 ≤ kW < 130	2031-2033	0.22	-	0.005		<u>0.19</u>	5.0	
(75 ≤ HP < 175)	2034 +	-	0.040	0.005		0.080 ¹		
$130 \le kW \le 560$	2029-2032	0.22	-	0.005 0.005		<u>0.19</u>	3.5	
(175 ≤ HP ≤ 750)	2033 +	-	0.040			0.080 ¹		
> 560 kW (Gen Sets) (> 750 HP)	2030-2033	0.50	-	0.015	-	<u>0.19</u>		
	2034 +	-	0.35	-	0.008	0.080 ¹	3.5	
> 560 kW (Mobile)	2030-2033	3.5	-	0.040		0.10	3.5	
(> 750 HP)	2034 +	-	3.0			0.17		
* NMHC + NO, - Not applicable								

¹ The NMHC standard for lean-burn NG engine families remains at 0.19 g/kW-hr

This is slide # 8 from the Proposed Emisions Standards presentation

CARB

Proposed Consolidated Tier 5 Exhaust Standards (g/kW-hr)

Nonroad Transient Test Cycle (NRTC) and Steady-State/Ramped Modal Cycles (RMC)

Power Category	Implementation Period	NO _x Interim Standard	NO _x Final Standard	PM Interim Standard	PM Final Standard	CO ₂ Capping Standard	CO ₂ Reducing Standard	N ₂ O Capping Standard	CH₄ Capping Standard	NMHC <mark>Final</mark> Standard	со
< 8 kW (< 11 HP)	2031-2033	6.0*	-	0.3	-		-	-	-	=*	8.0
	2034 +	-	5.0*	-	0.2	-					
8 ≤ kW < 19 (11 ≤ HP < 25)	2031-2033	5.5*	-	0.2	-	<u> </u>	-	-	-	=*	6.6
	2034 +	-	4.0*	-	0.1						
19 ≤ kW < 56 (25 ≤ HP < 75)	2031-2033	3.7	-	0.015	-			=	=	0.19	5.0
	2034 +	-	2.5	-	0.008	962.5	-	0.150	0.130		
56 ≤ kW < 130 (75 ≤ HP < 175)	2031-2033	0.22	-	0.005		-	-	=	=	<u>0.19</u>	5.0
	2034 +	-	0.040	0.005		-	773.4- 724.2**	0.150	0.130	0.080 ¹	0.080 ¹ 5.0
130 ≤ kW ≤ 560 (175 ≤ HP ≤ 750)	2029-2032	0.22	-	0.005		-	-	Ξ	П	<u>0.19</u>	2 5
	2033 +	-	0.040	0.005		-	724.2- 690.9**	0.150	0.130	0.080 ¹	3.5
> 560 kW (Gen Sets) (> 750 HP)	2030-2033	0.50	-	0.015	-	Ξ		=	=	<u>0.19</u>	2 5
	2034 +	-	0.35	-	0.008	726.5	-	0.150	0.130	0.080 ¹	3.5
> 560 kW (Mobile Machines) (> 750 HP)	2030-2033	3.5	-	- 0.040		=		=	<u>-</u> 0.130	0.10	3.5
	2034 +	-	3.0			726.5	_	0.150		0.19	

NMHC + NO_x

** Calculated using the CO₂ reducing standard equation: CO_2 STD = 677.5 + 2977*[Kilowatts]^(-0.8535)

- Not applicable

¹ The NMHC standard for lean-burn NG engine families would be 0.19 g/kW-hr



This is slide # 51 from the Proposed Emissions Standards presentation

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Tier 5 Rulemaking Workshop II Off-Road In-Use Program October 30-31, 2023



Special Cases for NO_x and PM Screening

- If a significantly high number of flagged engines for an EF are observed, engine manufacturers would begin discussion with the EO to investigate the cause
 - Would be triggered if the 80% or greater of reported engines fail the screening for an EF families are not designated clean EFs.
- If the NO_x emissions of more than 25% of engines are 10 times higher than the standard in any in-use screening bins, manufacturers would begin discussion with the EO to investigate the cause of extremely high emissions
- If more than 50% of engines data is missing or not reported for a particular EF:
 - EO would have the discretion to determine whether PEMS testing would be required beyond the PEMS testing cap,
 - Engine manufacturers would begin discussions with the EO to develop a feasible plan to improve data reporting in the future.



Proposed ORIUT Engine Family Pass and Fail Criteria for PEMS

- Large EFs
 - Start with 4 engines and if 4 pass, then the EF passes
 - If an engine fails, then test an additional engine (total 5)
 - if 4/5 pass tests \rightarrow EF passes
 - If 2/5 fail \rightarrow 5 more engines are tested (total 10)
 - If 3 or greater engine tests fail, the EF would be non-compliant
- Small and Very-Small Engine Families
 - Start with 2 engines and if 2 pass, then the EF passes
 - If an engine fails, then test an additional engine (total 3)
 - If 2/3 pass tests → EF passes
 - If 2/3 fail \rightarrow 6 more engines are tested (total 10)
 - If 3 or greater engine tests fail, the EF would be non-compliant
 - Very-Small EFs with fewer than 10 CA engines may stop testing at their total sales volume
- If 10 engines are tested and the arithmetic mean of the SOS bin emissions for each bin is less than or equal to the Off-Cycle PEMS in-use thresholds for either the 50-hour stored array or the lifetime array, then the EF would be deemed compliant



PEMS



Tier 5 Rulemaking Workshop II Selective Catalytic Reduction Inducements and Fleet Rule Clarification October 30-31, 2023



SCR Inducement Proposal (2 of 2)

- Proposal applies to all new electronically-controlled engines of all power categories using an SCR system for model year 2029 and beyond.
- Proposal requires inducements for:
 - Diesel Exhaust Fluid (DEF) Level
 - DEF Quantity <u>Quality</u>
 - Tampering
- Encourages operators to take the necessary measures to ensure proper functioning of the SCR system
- For inducements of the SCR only
- Other emission control systems may be independently monitored for performance.

This is slide # 8 from the SCR Inducement and Fleet Rule Clarification presentation





Tier 5 Rulemaking Workshop II Miscellaneous Amendments October 30-31, 2023



Diesel Marine Propulsion Engine Exclusion

- Clarify that diesel marine propulsion engines < 37 kW would not be subject to land-based requirements under Tier 5
 - These engines would be regulated by U.S. EPA under 40 CFR 1042 beginning in 2029





 <u>Non-integrated</u> <u>Aa</u>uxiliary diesel marine engines would still be covered by the land-based requirements in 13 CCR 2423, including Tier 5 as appropriate

Image sources: <u>Marine engine 1</u> and <u>Marine engine 2</u>



This is slide # 6 from the Miscellaneous Amendments presentation