

Vopak Terminal Los Angeles At Berth Terminal Plan

This terminal plan has been prepared pursuant Section 93130.14(a)(3) of the Airborne Toxic Control Measure for Auxiliary Diesel Engines Operated on Ocean-Going Vessels At Berth in a California Port.

1. GENERAL INFORMATION			
Terminal Contact Name: M	ichael LaCavera		
Phone Number: 310 549 09	61	Email:	michael.lacavera@vopak.com
Berths Included in this Plan.	:		
Name:		a new line of the second s	imate Geographic Boundary Coordinat
		(Lat/Lo	
1. Berth 187-188		1.	33.766252 / -118.259959 to
		- 22	33.764062 / -118.259786
Berth 189-190		2.	33.764062 / -118.259786 to
			33.761149 / -118.259562
*The number of berths on a te	erminal and the spatial posi	tionina of	berths are dependent on vessel size; thus,
geographic boundary coording			
2. STRATEGY DETAILS			
	with the requirements for	or ocean-	going vessels visiting each berth:
	· · · · · · · · · · · · · · · · · · ·		ng marine diesel exhaust capture &
Ti ottici ottilo appiot			
treatment similar to	o that currently being us	ea provi	ded such maintains CARB certifications
			ded such maintains CARB certifications
and is compatible v	vith marine oil terminal o	operation	s. Final decision on equipment selecte
and is compatible v		operation	s. Final decision on equipment selecte
and is compatible w will be based only u	vith marine oil terminal o upon successful proof-of-	operation	s. Final decision on equipment selecte
and is compatible w will be based only u 2.1 Land-based exhaust ca	vith marine oil terminal o upon successful proof-of- pture & treatment	operation -concept	s. Final decision on equipment selecte
and is compatible w will be based only u 2.1 Land-based exhaust ca Identification and description	vith marine oil terminal o upon successful proof-of- pture & treatment	operation -concept	ns. Final decision on equipment selecte testing underway.
and is compatible w will be based only u 2.1 Land-based exhaust ca Identification and description Equipment:	with marine oil terminal o upon successful proof-of- pture & treatment on of all necessary equipt	ment:	ns. Final decision on equipment selecte testing underway.
and is compatible w will be based only u 2.1 Land-based exhaust ca Identification and description	vith marine oil terminal o upon successful proof-of- pture & treatment on of all necessary equip t capture & treatment	concept ment: Locatio 1.	ns. Final decision on equipment selecte testing underway. <u>n</u> :
and is compatible w will be based only u 2.1 Land-based exhaust can Identification and description Equipment: 1. Land-based exhaus 2. Land-based exhaus	vith marine oil terminal o upon successful proof-of- pture & treatment on of all necessary equips t capture & treatment t capture & treatment	ment: Location 1. 2.	ns. Final decision on equipment selecte testing underway. <u>n:</u> B187-188 B189-190
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No



2.2 Barge-based exhaust capture & treatment (or i	n combination w/ 2.1)	
Identification and description of all necessary equip	ment:	
Equipment:	Location:	
1. Barge-based exhaust capture & treatment	1. B187-188	
2. Barge-based exhaust capture & treatment	2. B189-190	
Number of vessels expected to use this strategy (an	inual): 18	
Number of vessel visits expected to use this strateg	y (annual): 112	
Berths where equipment will be used:		
1. Berth 187-188		

2. Berth 189-190

Schedule for installing equipment:

Equipment:

- 1. Barge-based exhaust capture & treatment
- 2. Barge-based exhaust capture & treatment

Estimated Completion Date:

- 1. January 1, 2025*
- 2. January 1, 2025*

3. TERMINAL OPERATOR/PORT BERTHING RESTRICTIONS

Are there any terminal or port specific berthing restrictions? If yes, please describe.

Land-based equipment requires berthing port-side-to at all locations. This is typically done to date but will be required when equipment is installed. All berthings must comply with MOTEMS regulations and VTLA Terminal Operating Limits. Land-based systems must be designated as intrinsically safe. A barge-based system will need a stand-off distance from the tanker at berth.

4. DIVISION OF ROLES AND RESPONSIBILITIES

Division of responsibilities for enacting infrastructure: Port:

Port.

- Provide equipment or necessary infrastructure at terminal as determined through Terminal's Permit (lease) with the Port
- Responsibility of uncontrolled emissions due to construction as determined by the Terminal's Permit (lease) with the Port
- Responsibility of uncontrolled emissions from repair of Port owned infrastructure/ equipment

Terminal Operator:

- Initiation of construction through the Application for Port Permit (APP) process
- Provide equipment or necessary infrastructure at terminal as determined through Terminal's Permit (lease) with the Port
- Responsibility of uncontrolled emissions due to construction as determined by the Terminal's Permit (lease) with the Port
- Responsibility of uncontrolled emissions from repair of Terminal owned infrastructure/equipment

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Are there any contractual limitations applicable to the terminal relevant to enacting the infrastructure? If yes, describe.

POLA and Vopak are currently in negotiations for lease extensions starting approximately Q1 2023. An Environmental Impact Report is underway to include the lease extension, MOTEMS upgrade project, and cement terminal projects. Any permanent equipment installations for exhaust capture may also need to be included in the EIR. The construction of any permanent land-based system must be coordinated with the MOTEMS Upgrade project scheduled to begin no earlier than Q1 2023.

Port approval of responsibilities:

The Port's responsible officer confirms by signing below that he/she has reviewed the division of responsibilities set forth in Section 4 of this At Berth Terminal Plan and agrees to them under penalty of perjury. The Port does not make any representations or attestations about the accuracy, feasibility, or legality of the Terminal Operator's proposed compliance strategy set forth in this At Berth Terminal Plan.

 Name:
 Michael DiBernardo
 Title:
 Deputy Executive Director

 Port:
 Port of Los Angeles
 Title:
 Deputy Executive Director

Fort. FOIL OF LOS Angeles

Signature: Michael DiBernardo Date: 11/15/2021

5. SIGNATURE OF TERMINAL OPERATOR

By signing below, the Terminal Operator's responsible officer confirms under penalty of perjury that he/she has reviewed this At Berth Terminal Plan and is submitting this At Berth Terminal Plan as Vopak Terminal Los Angeles compliance strategy for the At Berth Regulation. Vopak Terminal Los Angeles understands this plan is subject to verification by CARB staff.

Name: Michael LaCavera	Title: Managing Director
Signature: Kind de C	Date: October 4, 2021

*Vopak is exploring the use of land-based capture and treatment systems, barge-based capture and treatment systems and a combination of both. The safety of the use of these systems on bulk liquid tankers handling hazardous materials needs to be established. The estimated completion dates listed above are contingent upon favorable results of a hazardous operations analysis, scheduled to start in 2022.