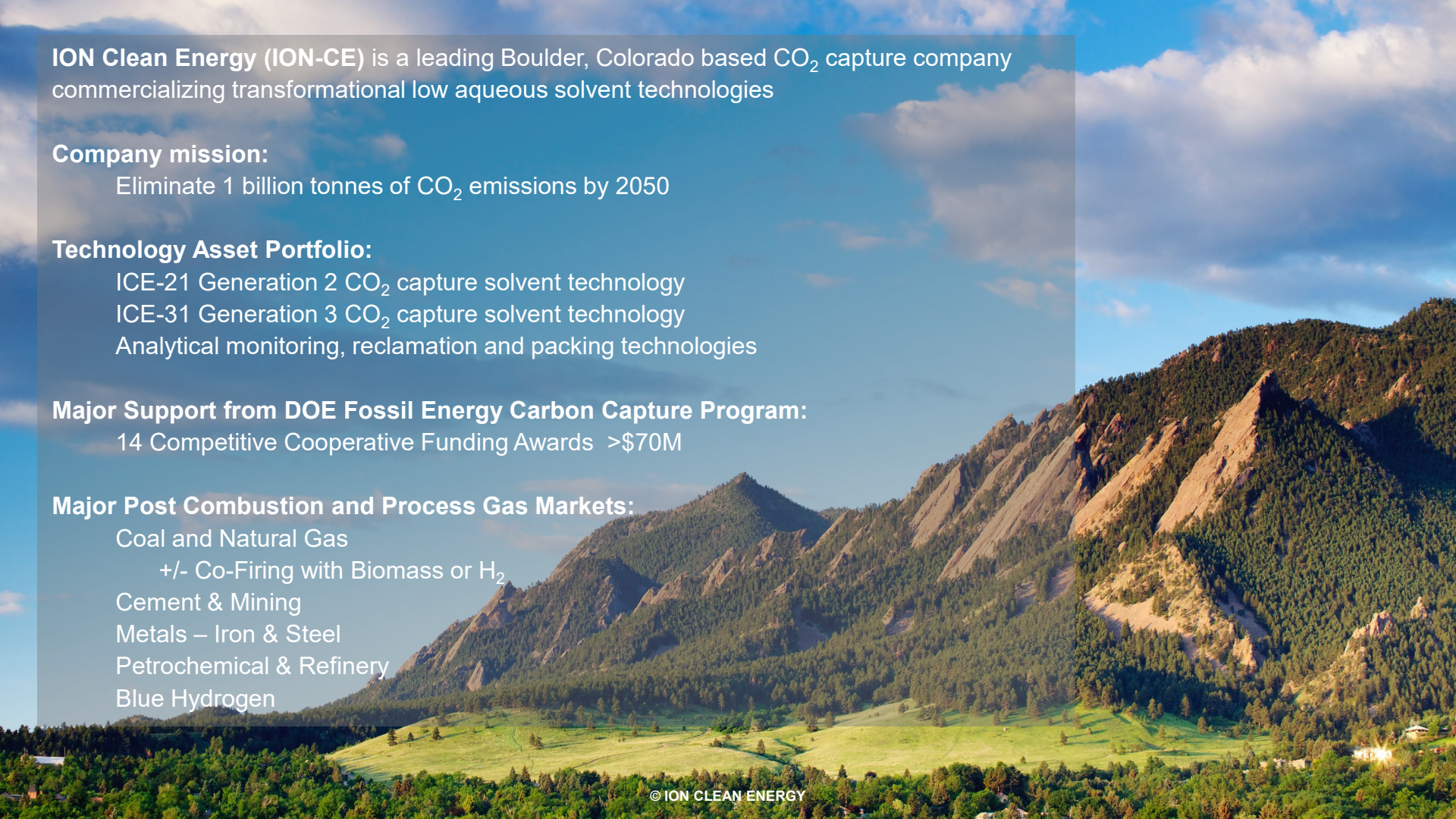


CO₂ Capture Solution for Industrial Decarbonization

California Air Resources Board – 2022 Scoping Plan Update – Engineered Carbon Removal Technical Workshop

Jennifer Atcheson, VP Operations, ION Clean Energy, Inc.

August 2, 2021



ION Clean Energy (ION-CE) is a leading Boulder, Colorado based CO₂ capture company commercializing transformational low aqueous solvent technologies

Company mission:

Eliminate 1 billion tonnes of CO₂ emissions by 2050

Technology Asset Portfolio:

ICE-21 Generation 2 CO₂ capture solvent technology

ICE-31 Generation 3 CO₂ capture solvent technology

Analytical monitoring, reclamation and packing technologies

Major Support from DOE Fossil Energy Carbon Capture Program:

14 Competitive Cooperative Funding Awards >\$70M

Major Post Combustion and Process Gas Markets:

Coal and Natural Gas

+/- Co-Firing with Biomass or H₂

Cement & Mining

Metals – Iron & Steel

Petrochemical & Refinery

Blue Hydrogen

ION's CO₂ Capture Technology Development

Accelerated development path leveraging existing research facilities



2010

ION-CE Lab-pilot
Simulated Flue Gas
3 kWe
Boulder, CO, USA



2012

UND EERC
Coal
0.05 MWe
Grand Forks, ND, USA



2015

National Carbon Capture Center
Coal
0.5 MWe
Wilsonville, AL, USA



2016 - 2017

CO₂ Technology Centre Mongstad
Refinery & Natural Gas
30 – 60 ktpa
Mongstad, Norway

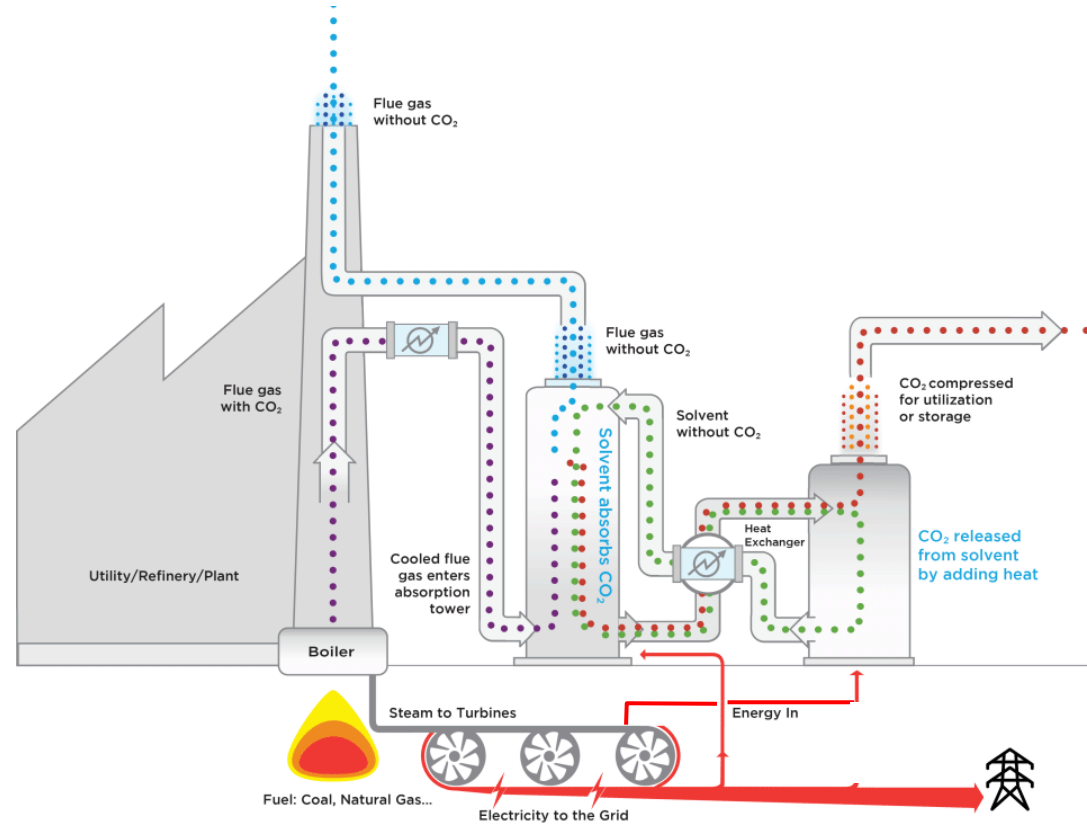


2018 - 2021

Commercial FEED
Coal
2 – 5 Mtpa
Sutherland, NE, USA

ION Technology Overview

- Proprietary Solvent-based Technology
- Low Cost of Capture
 - Smaller columns, heat exchangers and overall facility footprint
 - Lower energy requirements
 - Lower emissions
 - Lower parasitic load
- Established Engineering Process
- Wide applicability across power and industrial point sources



Point Source CCUS



STEEL PLANT



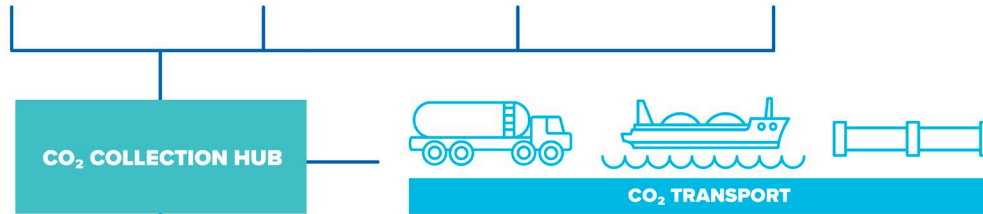
**HYDROGEN
PRODUCTION**



CEMENT PLANT



BIOMASS



**FERTILISER
PLANT**



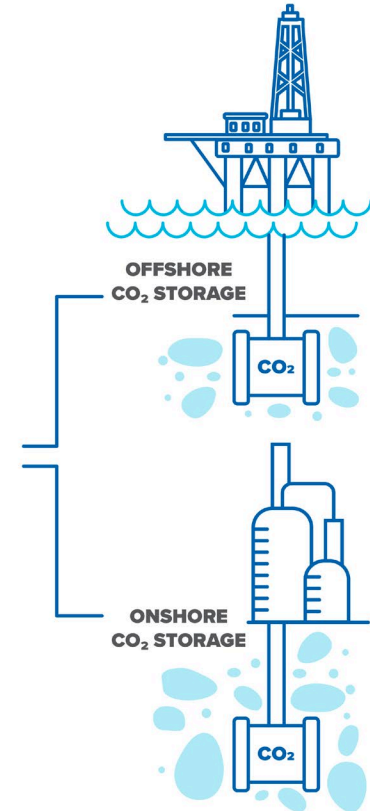
**NATURAL GAS
PROCESSING**



REFINING



POWER PLANT





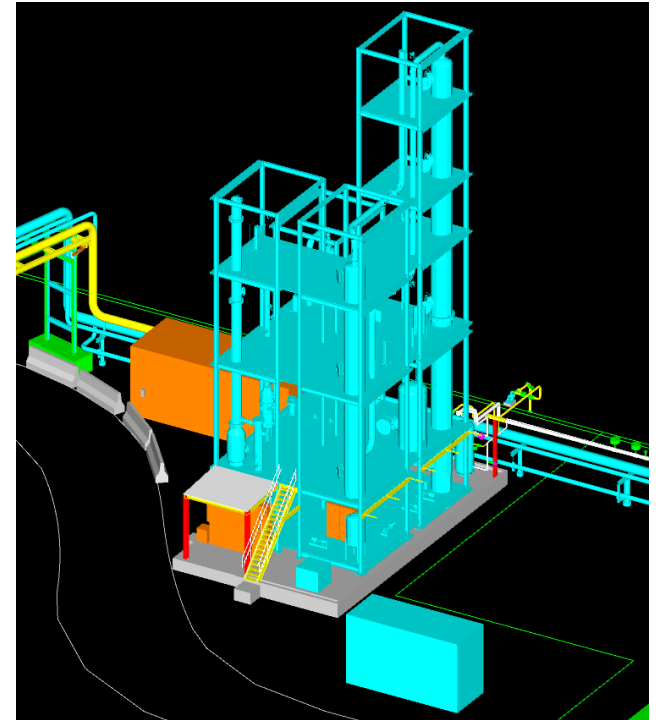
DOE-NETL Sponsored Class 2 FEED at NPPD Gerald Gentleman Station for 4.5Mtpy CO₂ Capture Facility – 3D Model

- Projected All-in Capture Cost: **\$35/tonne CO₂** including Compression to Pipeline Specification
- BECCS sensitivity study being completed to design and cost cofiring corn stover aiming for **net-zero** emissions

Calpine's Los Medanos Energy Center

DOE-NETL sponsored 10 tpd CO₂ Capture Pilot on NGCC Flue Gas

- Project Objectives:
 - Design, Fabricate, and Install a CO₂ capture pilot at Calpine's Los Medanos Energy Center (LMEC), a commercially dispatched NGCC facility in Pittsburg, CA
 - 10-tpd carbon capture system (equivalent to 1MWe) designed to take advantage of ION's ICE-31 solvent
 - Develop and execute test plan to empirically demonstrate performance of ICE-31 solvent against relevant baselines (30% monoethanolamine and ION's ICE-21 solvent)
 - Long-term steady state testing of ION's ICE-31 solvent at a commercially dispatched NGCC facility
- 36-month project; testing to start in late 2022

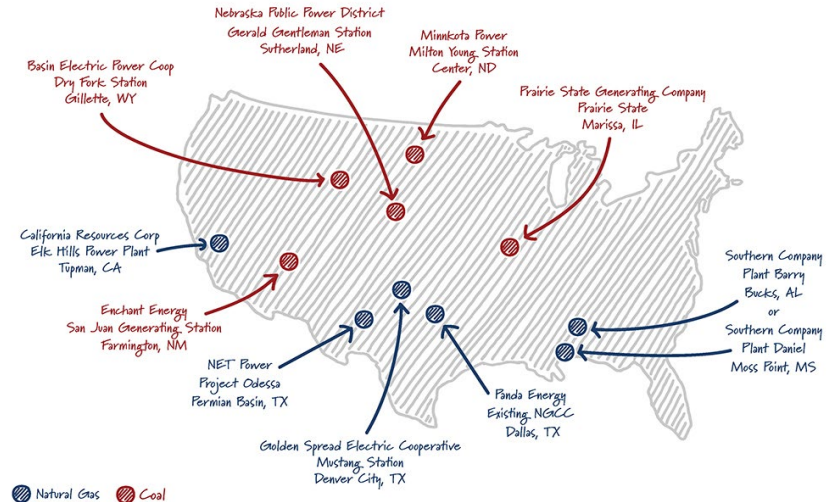


STATE OF CCUS INDUSTRY

State of the Industry

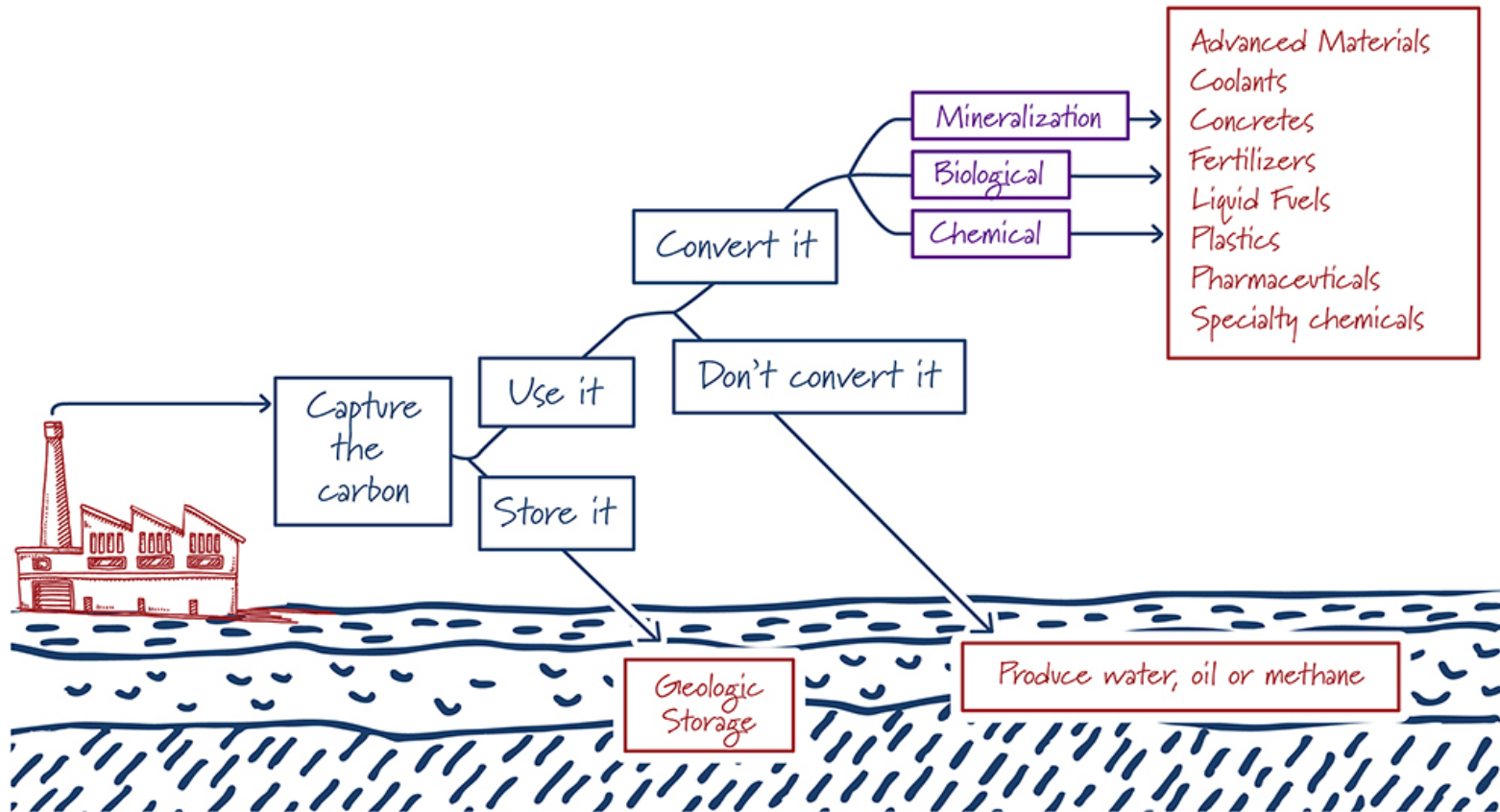
- Since the announcement of 45Q, significant interest has been generated in deployment of CO₂ Capture, Utilization and Storage technologies
 - \$35/tonne for CO₂ utilized in Enhanced Oil Recovery
 - \$50/tonne for CO₂ stored in permanent geologic storage
 - Recently, there has been increased interest into sequestration given volatility of oil prices
- Significant investment in “FEED” studies by DOE-NETL for point source capture
 - Focus on Power Sector and Industrial Point Sources

Map of FEED Studies in Progress



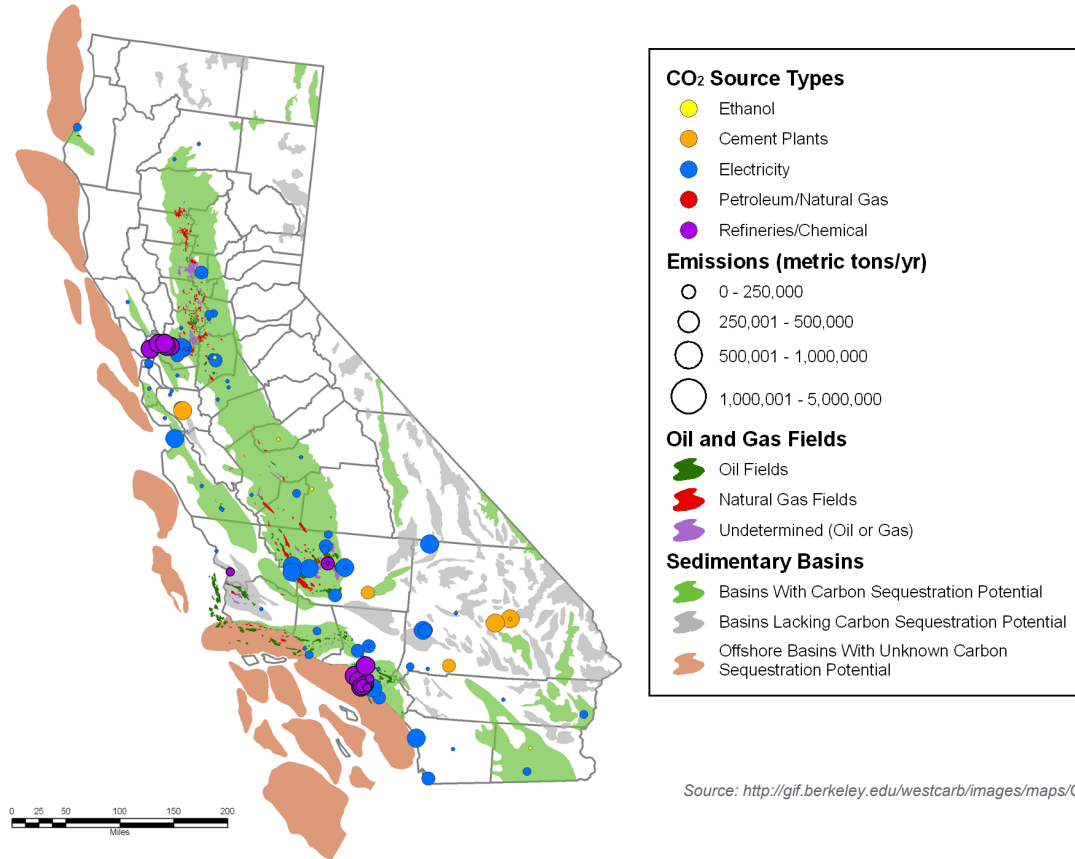
Source: ClearPath

Point Source CCUS



CCUS Opportunities in California

Key to tie point sources with storage or utilization opportunities



Source: http://gif.berkeley.edu/westcarb/images/maps/CA_basins_status_point.jpg

THANKS

