

Quantifying Methane Emissions from Distribution Pipelines in California

CPUC Winter Workshop January 21-22, 2021



California Pipeline Study

- Objectives
 - Update existing emission factors by material and facility
 - Compare above-ground with below-ground leak measurements
- 78 samples stratified by:
 - Utility company
 - PG&E 28, SoCal Gas 37, SDG&E 13
 - Material type and facility
 - Demographic factor
 - Various ZIP codes

Methods Used to Identify and Measure Emissions



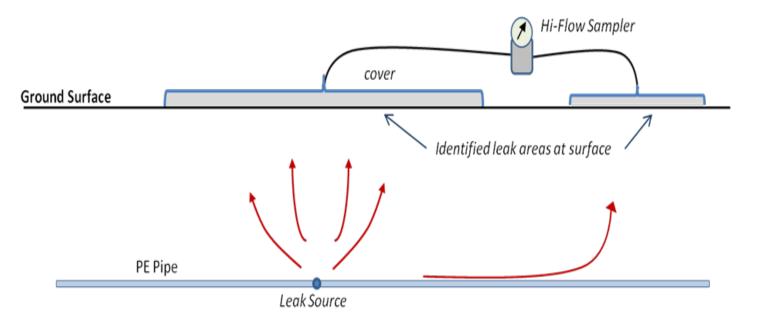
- Emissions identification
 - Handheld CGI
- Emissions measurement
 - Hi-flow sampler
 - LGT methane analyzer



Handheld CGI



Above-Ground Leak Measurement Diagram





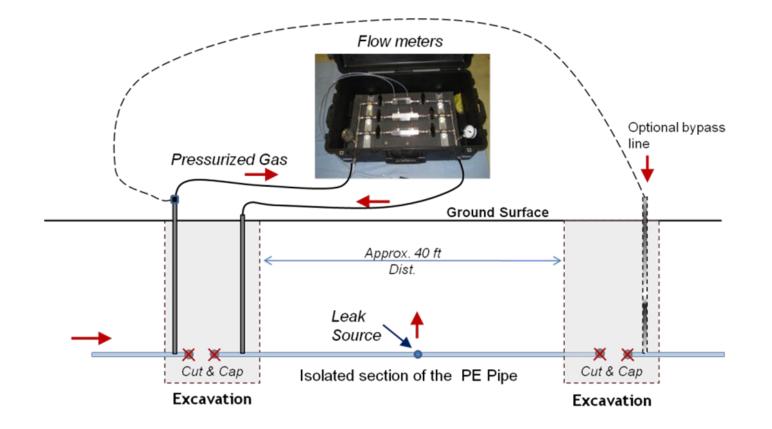


Above-Ground Leak Measurement



Below-Ground Leak Measurement Diagram







Below-Ground Leak Measurement





Repair Data Verification

- The study measured 78 underground pipe leaks from above-ground
- Two samples discarded
- Almost 60% of the data differed from the initial assumptions

	Unverified	Number and Percent Misclassified Based on Verification Digs							
	Leaks	Non-Pipe	Non-Leaker	Facility Material Misclassified Misclassified		>= One Misclassification*			
Number	78	1	1	31	24	46			
Percent		1%	1%	40%	31%	59%			

* The number of 46 includes the valve leak that was misidentified as a pipe.



Descriptive Statistics of Samples

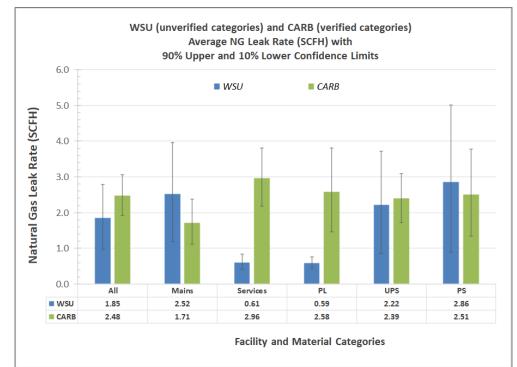
- Total 76 leaks analyzed
 - 29 leaks on main and 47 service pipes
 - 25 leaks on plastic, 32 unprotected steel and 19 protected steel
- Plastic service pipe leaks at a higher rate than other materials

Category	All	Mains	Services	PL	UPS	PS
N (count)	76	29	47	25	32	19
Min (scfh)	0.007	0.063	0.007	0.007	0.148	0.063
Max (scfh)	20.400	13.985	20.400	20.400	13.985	14.400
Sum (scfh)	188.542	49.689	138.853	64.535	76.441	47.566
Mean (scfh)	2.481	1.713	2.954	2.581	2.389	2.503
Std. error (scfh)	0.448	0.510	0.646	0.938	0.544	0.966
Variance (scfh ²)	15.221	7.535	19.631	22.009	9.474	17.731
Stand. dev (scfh)	3.901	2.745	4.431	4.691	3.078	4.211
Median (scfh)	0.827	0.617	1.000	0.600	1.034	1.000
25 prcntil (scfh)	0.479	0.407	0.600	0.336	0.600	0.462
75 prcntil (scfh)	2.328	2.022	3.900	3.150	2.924	2.154



Comparison of Leak Rates

- Leak rates across material type or facility are not statistically different
- Direct comparison between CARB and WSU study results is difficult due to different study methodologies

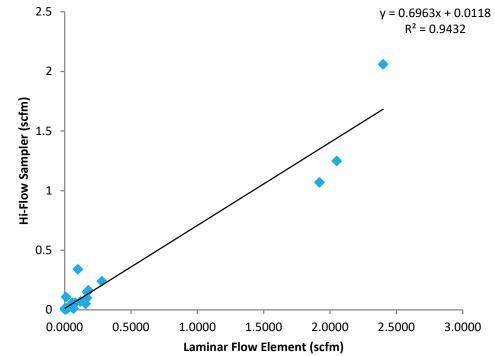


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Leak Rate Correlation

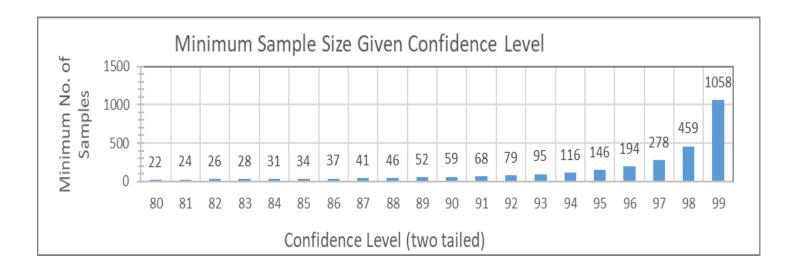
- Strong correlation between above- and below-ground leak measurements
- Above-ground measurements tend to be lower compared to below-ground





Study Limitations

- Certain material types and/or facilities are underrepresented in the samples
- Comparison of leak rates by multiple factors is not possible





Next Steps

- Propose a single emission factor for all material types and facilities
- Assess the impact of the emission factor on:
 - 2015 baseline emissions
 - Other calendar year emissions



Discussion

Questions?