Do We Really Need Hydrogen Infrastructure?

California Air Resources Board

July 15, 2020



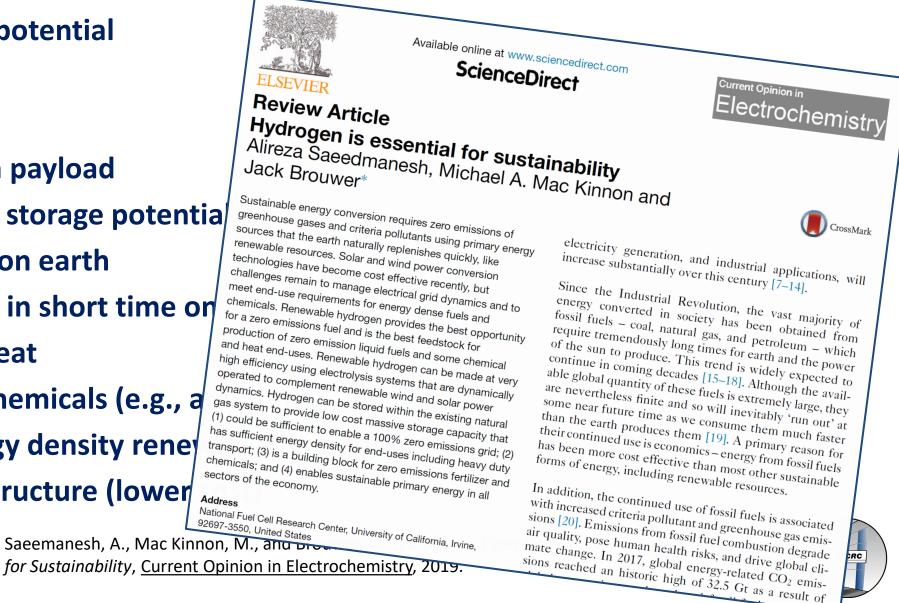
National Fuel Cell Research Center

UCIrvine University of California Jack Brouwer, Ph.D. Director

Hydrogen is Essential for Sustainability

Hydrogen offers 11 features that are required for 100% zero carbon & pollutant emissions

- Massive energy storage potential
- Rapid vehicle fueling
- Long vehicle range
- Heavy vehicle/ship/train payload
- Seasonal (long duration) storage potentia
- Sufficient raw materials on earth
- Water naturally recycled in short time or
- Feedstock for industry heat
- Feedstock for industry chemicals (e.g., a
- Pre-cursor for high energy density renergy
- Re-use of existing infrastructure (lower



Green Hydrogen Required for Zero

- Renewable energy carriers & chemicals are required to achieve zero emissions
- Hydrogen most important/ubiquitous

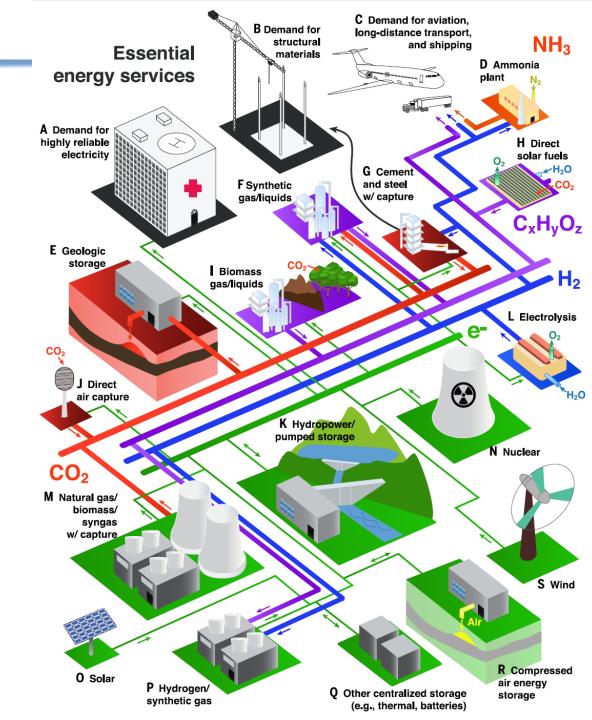
REVIEW SUMMARY

ENERGY

Net-zero emissions energy systems

Steven J. Davis^{*}, Nathan S. Lewis^{*}, Matthew Shaner, Sonia Aggarwal, Doug Arent, Inês L. Azevedo, Sally M. Benson, Thomas Bradley, Jack Brouwer, Yet-Ming Chiang, Christopher T. M. Clack, Armond Cohen, Stephen Doig, Jae Edmonds, Paul Fennell, Christopher B. Field, Bryan Hannegan, Bri-Mathias Hodge, Martin I. Hoffert, Eric Ingersoll, Paulina Jaramillo, Klaus S. Lackner, Katharine J. Mach, Michael Mastrandrea, Joan Ogden, Per F. Peterson, Daniel L. Sanchez, Daniel Sperling, Joseph Stagner, Jessika E. Trancik, Chi-Jen Yang, Ken Caldeira^{*}

Davis *et al.*, *Science* **360**, 1419 (2018) 29 June 2018



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Current Natural Gas Infrastructure & Transformation

Many jurisdictions around the world agree – objective analysis always points to transformation of both "electric grid" AND "gas grid" to zero emissions

Contents lists available at ScienceDirect

Pursuit of future energy systems that can meet electricity demands while supporting the attainment of environment goals. including mitigating climate change and reducing pollution in the attainment of the strainment of the strai

hermore, emissions from life cycle stages of natu

id pressure to reduce greenhouse gasses (GHG) from higher-emitting sources, inclu-hile lower than coal emiccione current natural are power remeation etratedice inclu-

higher emissions of GHG and criteria pollutants than other low

Ut of tuture energy systems that can meet electricity demands while supporting the attainment of environment goals, including mitigating climate change and reducing pollution in the attainment of ns resarding the viability of continued use of natural gas. Natural gas use, natricularly for electricity of continued use of natural gas. Vironment goals, including mitigating climate change and reducing pollution in the air, has led to regarding the viability of continued use of natural gas. Natural gas use, particularly for electricity n, has increased in recent vears due to enhanced resource availability from non-traditional

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roduction and

aseous renewable fuels through the

/anced technologies and strategies includ systems can facilitate natural gas g

Progress in Energy and Combustion Science

Mac Kinnon, Jacob Brouwer*, Scott Samuelsen

versity of California, Irvine, CA 92697, United Sto

ABSTRACT

- **Consider both greenhouse gas (GHG) emission** <u>in quality</u>
- **Consider all sectors of economy**

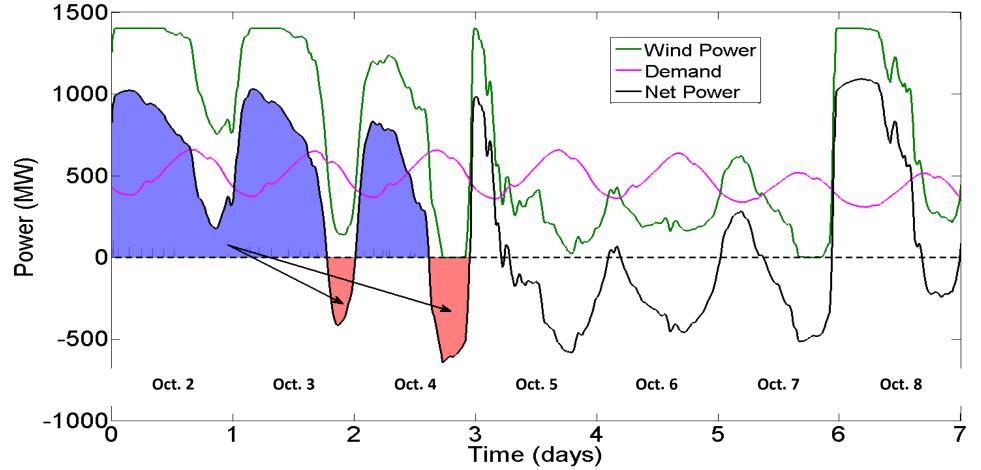
- Consider all communities (coperation) Consider reliability & safety of current gas grass emissions, improving regional air quality, and renewable resources the bio-waste streams in perperturber of the bio-waste streams in perpendent to bio-waste electric grid transformation
- **Current use of natural gas (and weaning** off over time) can immediately deliver air quality and health benefits and ush in the zero emissions hydrogen future

Mac Kinnon, M., Brouwer, J., and Samuelsen, S., The infrastructure in mitigating greenhouse gas emissions, improving and renewable resource integration, Progress in Energy and Combustion Sci

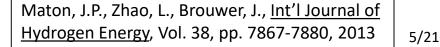
eceived 24 April 2017 ccepted 7 October 2017

Hydrogen Energy Storage Dynamics

• Compressed Hydrogen Storage complements Wind & Power Demand Dynamics in Texas



- Load shifting from high wind days to low wind days
- Hydrogen stored in adjacent salt cavern

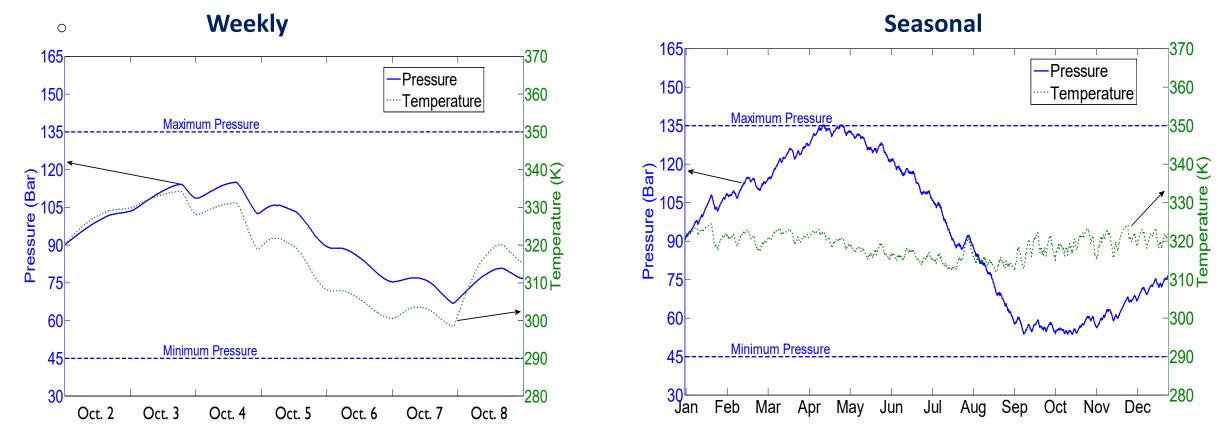




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Hydrogen Energy Storage Dynamics

• Weekly storage and seasonal storage w/ H2, fuel cells, electrolyzers – all zero emissions!

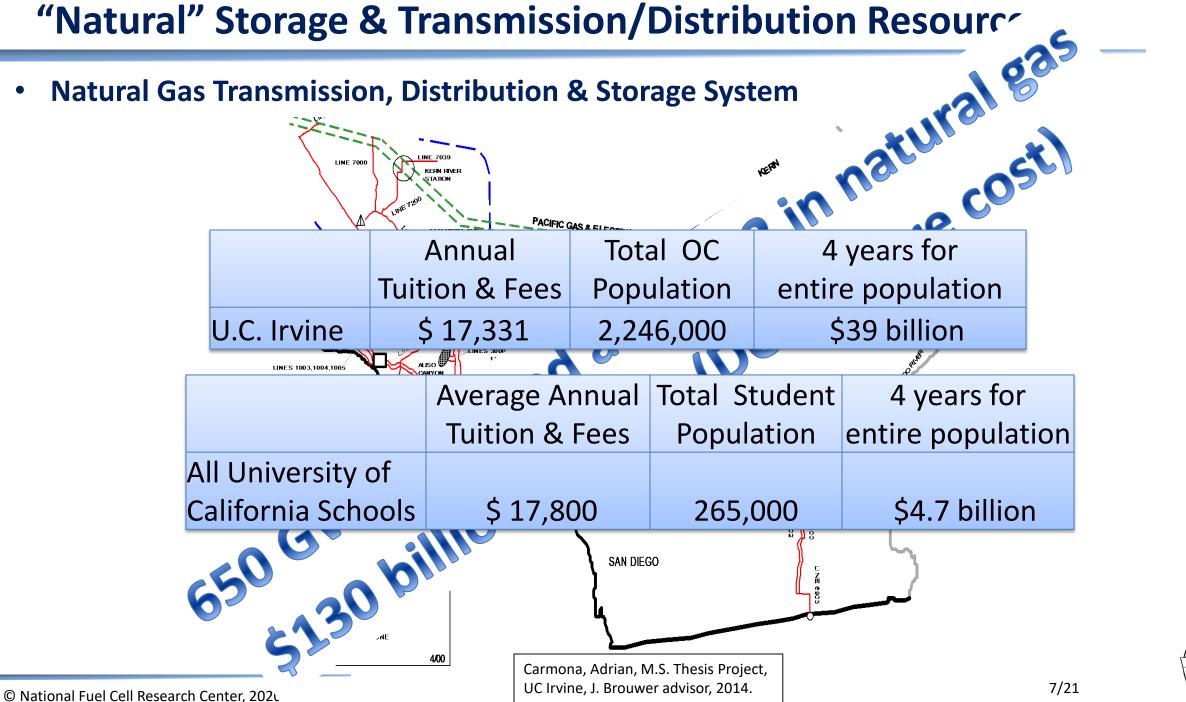


But what can we do if we don't have a salt cavern?

Maton, J.P., Zhao, L., Brouwer, J., <u>Int'l Journal of</u> <u>Hydrogen Energy</u>, Vol. 38, pp. 7867-7880, 2013



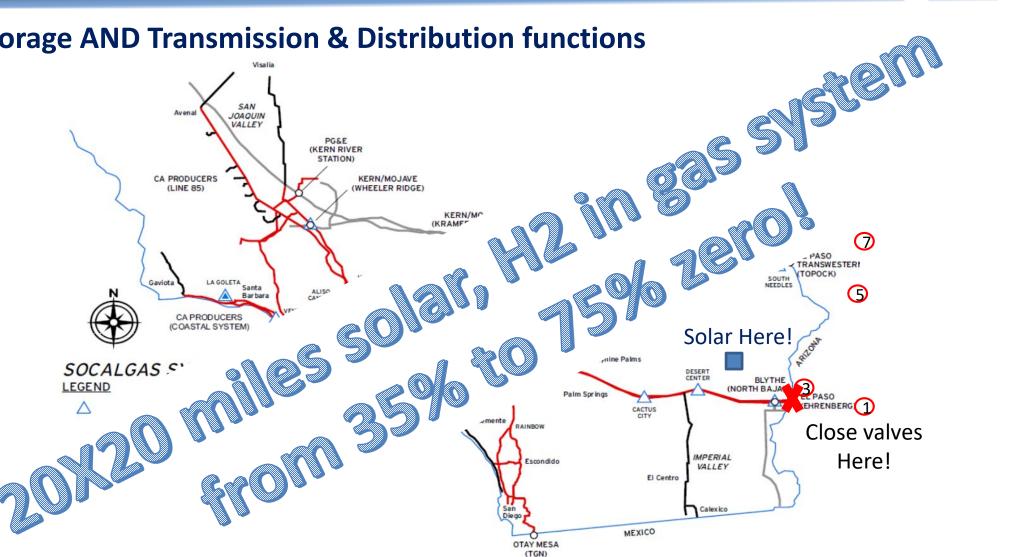
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Brief Gedanken experiment







January 2020: Canada, Chetwynd Hydrogen 3% pipeline injection

- Description:
 - Coupled electrolysis plant and wind farm to produce green hydrogen to inject into natural gas pipelines at 3% concentration
- Project Plan:
 - Build dedicated wind farm as well as the electrolysis plant
 - Negotiate agreement to inject hydrogen into natural gas pipeline
- Goal:
 - 22,000 tons green hydrogen produced/year



https://fuelcellsworks.com/news/canada-macquarie-capital-to-finance-new-200-plus-million-renewable-hydrogen-plant-in-chetwynd



February 2020: Netherlands NortH2 Project, 10 GW

• Description:

- Shell plans to have 10GW of turbines off the Netherlands coast to power green hydrogen production
- Project Plan:
 - 2027 start with 3-4 GW
 - 2040 10 GW target
- Goal:
 - 800,000 tons of green H2 produced/year

NOTE: 12% Hydrogen in NG already a standard throughout most of Holland



https://www.rechargenews.com/wind/shell-unveils-worlds-largest-offshore-wind-plan-to-power-green-hydrogen/2-1-763610

May 2020: Infinite Blue Energy secures \$300 million for largest green hydrogen project in Western Australia

Description:

- The Arrowsmith Hydrogen Project will produce 25 tons of green hydrogen daily using wind and solar energy
- This project will reduce CO2 emissions by 78,000 tons annually

Project Plan:

- Construction start date by mid 2020
- Operational by 2022

Goals

- Part I of a series of green hydrogen installations in Australia by Infinite Blue Energy
- Develop export market for green hydrogen, specifically targeting Japan and South Korea

NOTE: Ships for international trading/shipping of H₂ are part of Australia/Japan collaboration

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STRALIA



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The Federal Government



June 2020: Recognizing the Potential and Harnessing the Opportunities of Hydrogen (Germany)

Description:

- German Government will invest 9 billion euros
- National strategy will invest in 38 specific measures in 10 hydrogen topics

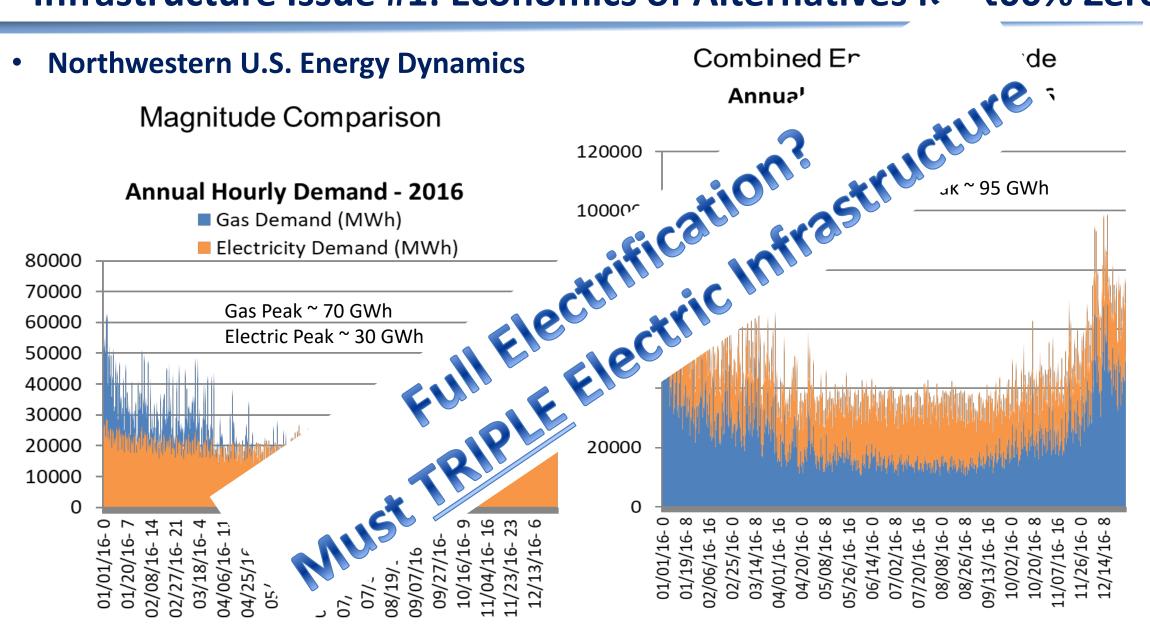
Representative Goals

- Making hydrogen a competitive option
- Developing a domestic market for hydrogen technology
- Making hydrogen a sustainable base material for the industrial sector
- Enhancing transport and distribution infrastructure
- Shaping and accompanying transformation processes
- Establishing international markets and cooperation for hydrogen
- Develop export market for green hydrogen, specifically targeting Japan and South Korea

The National Hydrogen Strategy

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Infrastructure Issue #1: Economics of Alternatives for 100% Zero





Infrastructure Issue #2: Hydrogen Safety

Tests for Hydrogen Safety



Fire



Excessive Tank Pressure (Blocking all safety valves)



Mechanical Damage

Courtesy: BMW Group, 2000 and Garrity, Murdoch Univ., 2002



Hydrogen Leak

Gasoline Leak



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Infrastructure Issue #2: Hydrogen Safety

- Hindenburg and the Hydrogen Bomb
 - No nuclear reactions
 - Hindenburg disaster caused by paint and skin
- H₂ characteristics
 - Broadest flammability limits
 - Low ignition energy (at stoichiometric)
 - Highest diffusivity
 - Lowest density
- Can be safer than gasoline!
 - In the event of an accident creation and ignition of a flammable mixture is less likely with hydrogen than with gasoline
- But, fire marshals, codes, standards, regulations, are not currently friendly
- Recently disinformation

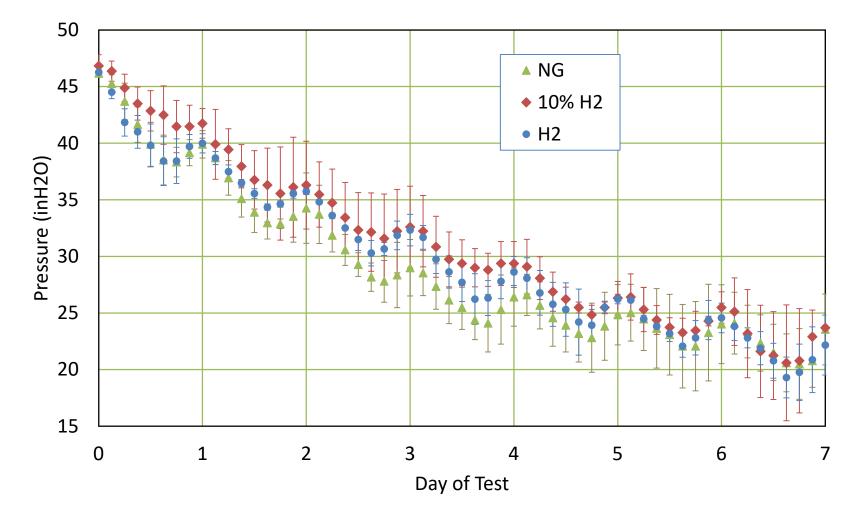




Infrastructure Issue #3: Hydrogen Injection/leakage from NG Infrastructure

H2 injection into existing natural gas infrastructure (low pressure)

• NG, H₂/NG mixtures, H₂ leak at same rate





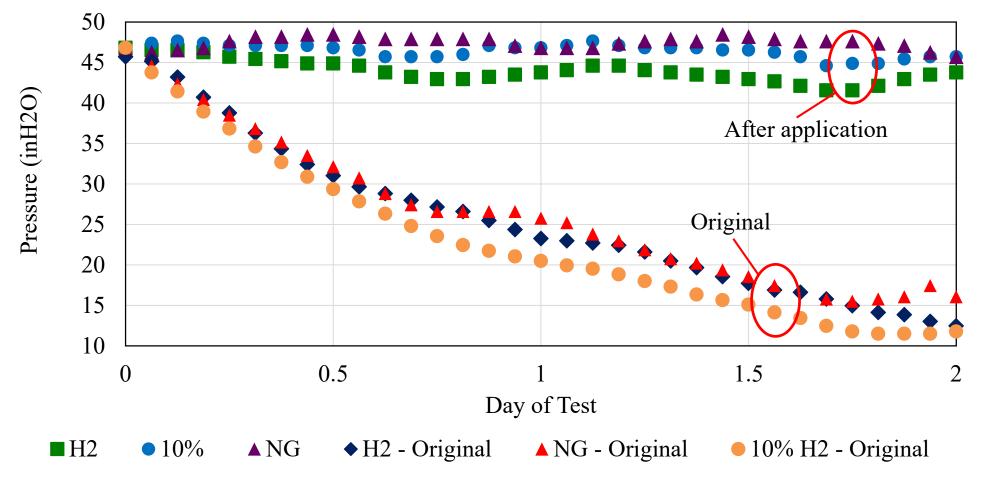


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Infrastructure Issue #3: Hydrogen Injection/leakage from NG Infrastructure

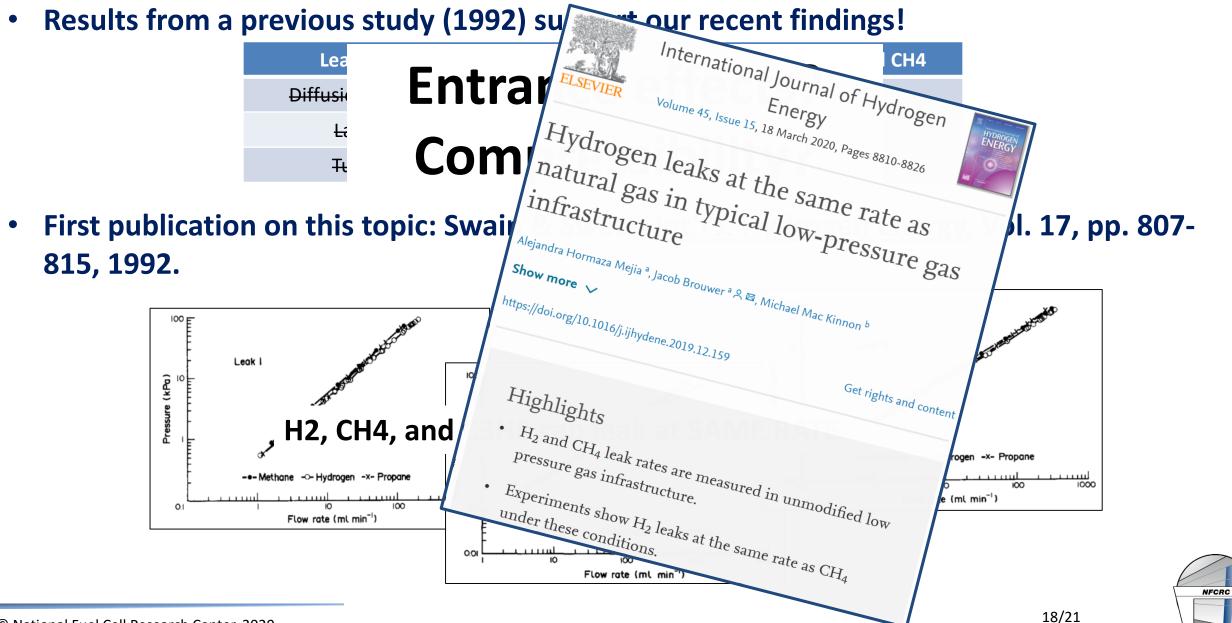
H2 injection into existing natural gas infrastructure (low pressure)

• Copper epoxy applied (Ace Duraflow[®]) to mitigate H₂ leaks





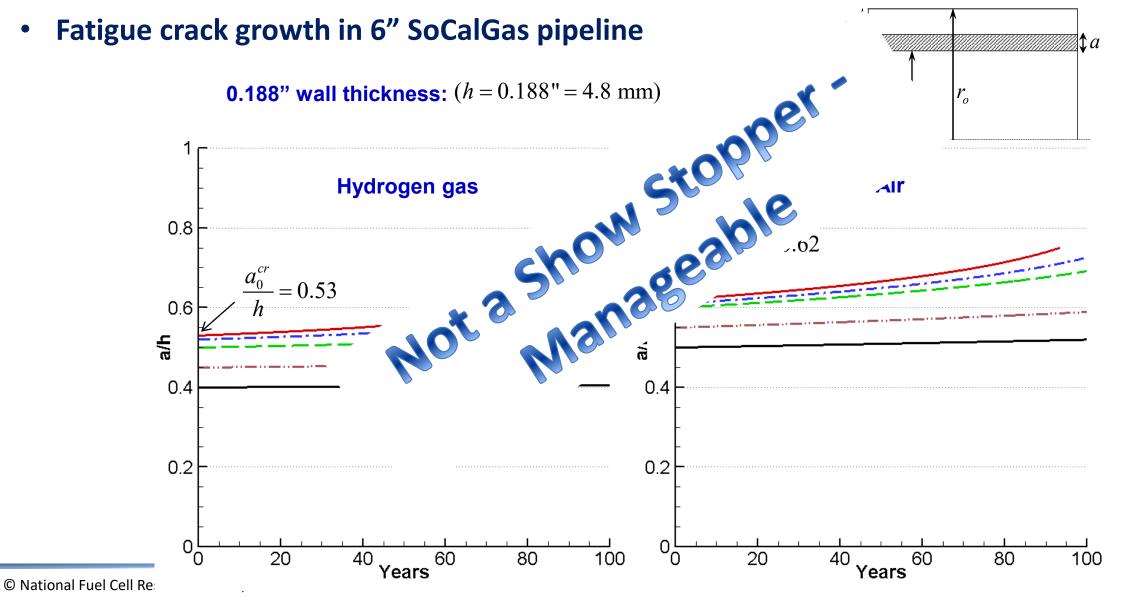
Infrastructure Issue #3: Hydrogen Injection/leakage from NG Infrastructure



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Infrastructure Issue #4: Existing Pipeline Embrittlement

Simulation of H2 embrittlement and fatigue crack growth with UIUC

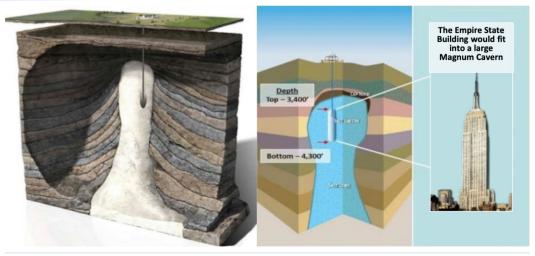


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Infrastructure Issue #5: Massive Storage Facility Transformation

Salt Caverns already widely used and proven

- Air Liquide & Praxair operating H2 salt cavern storage in Texas since 2016
 - Very low leakage rate
 - Massive energy storage
 - Safe & Low cost storage
- Similar success in Europe



Plan for storing hydrogen in Utah salt caverns Images: Los Angeles Department of Water and Power

- Magnum working with LADWP to adopt similar salt cavern H2 storage in Utah
- Current CA depleted oil and gas fields not yet used or proven for H₂ use
- Several research and development needs
 - H2 leakage
 - H2 reaction with petroleum remnants
 - H2 biological interactions
 - H2 storage capacity
 - H2 safety







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