

## **Final Report**

# **Black Carbon and Other Gaseous Emissions from an Ocean-Going Vessel Auxiliary Engine Equipped with a Scrubber**

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## Abstract

Movement of raw materials and finished goods by ocean going vessels represents a large emission source of smog and soot precursors. Accordingly there have been several efforts on the part of regulatory agencies, the ports and others to implement programs to reduce the emissions and mitigate the adverse impacts on near-by port communities and regional air quality. In addition to these actions, efforts are being devoted to better understand the impact of shipping on both the regional and global environment. The International Maritime Organization (IMO), has played a key role in bringing the shipping community and governments from around the world together to look at the impact of ship emissions including emerging issues associated with the release of black carbon (BC) from ships and the subsequent deposition on arctic ice. Interest is also growing in California as efforts are expended to identify ways to reduce emissions of short lived climate pollutants such as BC to help meet California's climate goals.

Recent measures enacted to reduce emissions from ocean-going vessels have required the use of cleaner low sulfur fuels. These measures do not specifically target BC emissions. Rather, the focus is on reducing sulfur oxides ( $\text{SO}_x$ ) and total particulate matter (PM) which, for ships, includes sulfate, organics, elemental carbon, and metals. Ocean going vessels are a dominate source of sulfate PM due to the high sulfur levels in the fuel thus, many controls that target total PM reduction also reduce sulfate and organics well. It is unknown what impacts the control strategies that target PM have on BC. Control and quantification of BC emissions from ocean going vessels presents a challenging task since access to these vessels is difficult, limited, and there is no source of data available in the literature.

The purpose of this research is to evaluate different BC measurement techniques and to utilize these to evaluate the effectiveness of an exhaust gas after-treatment scrubber installed on a marine auxiliary engine in reducing emissions of  $\text{SO}_x$ , PM (which include BC and ultra-fines less than  $2.5 \mu\text{m PM}_{2.5}$ ) and other pollutants at different engine loads. Scrubbers are primarily designed to remove  $\text{SO}_x$  emissions with most manufacturers claiming 98-99% reductions in  $\text{SO}_x$ . However manufacturers' claims for  $\text{PM}_{2.5}$  reductions vary widely, from 30-85% or more (4). Little information is available on the effectiveness of scrubbers to remove BC. Preliminary results from this research suggest that for the scrubber technology evaluated, it is capable of reducing total PM from 40 to 50% and averaged 45% across the scrubber, but varied from 10% to 80% for BC depending on load. The results suggest BC reductions are a strong function of engine load for the scrubber technology evaluated in this study. The results of this report provide recommendations for BC measurement, improve our understanding of BC emissions from ocean going vessels, and evaluate the effectiveness of a typical marine PM scrubber control device.

## Acronyms and Abbreviations

ARB	Air Resources Board
bs	brake specific
BC	black carbon
CARB	California Air Resources Board
CE-CERT	College of Engineering-Center for Environmental Research and Technology (University of California, Riverside)
CFR	Code of Federal Regulations
CO	carbon monoxide
COV	coefficient of variation
CO <sub>2</sub>	carbon dioxide
Dp	particle diameter
DPF	diesel particulate filter
DR	dilution ratio
EC	elemental carbon
FID	flame ionization detector
g/hp-h	grams per brake horsepower hour
HFO	heavy fuel oil
lpm	liters per minute
MDL	minimum detection limit
MFC	mass flow controller
MGO	marine gas oil
nm	nanometers
NO <sub>x</sub>	nitrogen oxides
OC	organic carbon
OEM	original equipment manufacturer
PA	photo acoustic
PEMS	portable emissions measurement systems
PM	particulate matter
PM <sub>2.5</sub>	ultra fine particulate matter less than 2.5 μm
RPM	revolutions per minute
scfm	standard cubic feet per minute
SEE	standard error estimate
SOF	soluble organic fraction
THC	total hydrocarbons
UCR	University of California at Riverside

## Executive Summary

Black Carbon (BC) is a climate forcing agent formed through incomplete combustion of fuels. BC has direct and indirect climate effects. Black carbonaceous material can directly affect climate via the absorption of visible solar radiation or indirectly effect climate via interactions with warm and cold clouds. BC emissions are the second strongest contributor to global warming, trailing behind carbon dioxide. BC stays in the atmosphere for weeks, whereas carbon dioxide has an atmospheric lifetime of over a century. Identifying the most effective way to test BC emissions on ocean-going vessels and to improve the understanding of the effectiveness of different ocean-going vessel emission control options is important for informing efforts to reduce emissions from ocean-going vessels that contribute to climate change.

The objective of this work is to evaluate and investigate potential measurement techniques for BC, and to quantify the BC, particulate matter (PM), and other gaseous emissions from a marine auxiliary engine (AE) operating on marine gas oil (MGO), with and without an exhaust after-treatment scrubber, and to evaluate the efficiency of the exhaust after-treatment scrubber. The BC measurement techniques evaluated are: Micro soot Sensor, Multi-angle Absorption Photometer, Aethalometer, Micro Balance and Sunset laboratory Carbon analyzer. The performance of the scrubber is based on the characterization of SO<sub>x</sub>, THCs, NO<sub>x</sub>, CO<sub>2</sub>, and PM, including PM<sub>2.5</sub> mass, elemental and organic carbon and black carbon. For elemental (EC) and organic carbon (OC), the NIOSH and IMPROVE methods are used.

The main findings from this work can be summarized as:

- BC measurements and the existing ISO 8178 sampling procedures work well for in-situ PA-soot type meters, but not for other filter batched type systems like the MAAP and Aethalometer, which are over the range for the ISO 8178 sampling procedures
- Dilution ratio averaged 3.5 where higher dilutions could be utilized to allow other BC source measurements. High dilutions on the order of 200 to 1 are recommended.
- PA-soot, EC-NIOSH, EC-IMPROVE show similar control efficiency trend (high reduction for high load and low reduction for low load).
- Scrubber SO<sub>x</sub> mass reduction ranges from 95 to 97% with an average of more than 96% across the engine loads tested. This suggests sulfate PM may also be reduced by 96%. This agrees with expected performance for scrubbers (Krystallon 2011)
- Scrubber PM<sub>2.5</sub> mass reduction ranges from 40 to 50% with an average of 45% across the engine loads tested. This agrees with expectations from the scrubber manufacturer (Krystallon 2011)
- Organic PM (OC) is reduced around 55% and ranges from 70 to 45%, depending on the method and engine load. The NIOSH method is 40% higher than the IMPROVE method at the low load test point. The NIOSH method shows more OC reduction than the IMPROVE method.
- Results from this testing indicates that the scrubber technology is not as efficient at reducing black carbon at low loads as compared to high loads with the efficiency varying from 80% at high load to less than 10% at low loads.



# 1 Background

Movement of raw materials and finished goods by large ocean going vessels results in significant emissions of smog and soot precursors. Accordingly there are several efforts on the part of regulatory agencies, the ports and others to implement both regulatory and voluntary programs to reduce the emissions and mitigate the adverse impacts on near-by port communities and regional air quality.. These efforts such as requiring ocean-going vessels to use cleaner fuels, to slow down when approaching ports and to connect to shorepower when at-berth have resulted in dramatic reductions in emissions of sulfur oxides (SO<sub>x</sub>), particulate matter (PM), and to a lesser extent nitrogen oxides (NO<sub>x</sub>). While some information is available regarding the impacts of these measures on PM emissions, very little data is available on the impacts of these programs on black carbon (BC).

Black carbon (BC) is characterized by the ability to strongly absorb visible light. It is often formed from the incomplete combustion of fuels and is thus considered an anthropogenic emission. BC has an average atmospheric life time of a few weeks but can significantly modify the earth's energy balance during that short time. Hence BC is a short lived climate forcing agent. Thus the reduction of atmospheric BC emissions is being considered as a near-term mitigation strategy for climate impacts.

BC has both direct and indirect climatic effects. BC is a dominant absorber of solar radiation in the atmosphere. Furthermore, BC is transported over long distances and can mix with other aerosols to form transcontinental plumes of brown clouds. Anthropogenic sources of BC are concentrated in the tropics where high solar irradiance occurs. BC's high absorption properties, regional distribution aligned with high solar irradiance, and the capacity to mix and form widespread brown clouds make the emissions of BC the second strongest contribution to global warming, trailing behind carbon dioxide. Furthermore, the deposition of BC darkens snow and ice surfaces, contributing to accelerate melting in Arctic sea ice.

Recently, the International Maritime Organization's (IMO) Marine Environment Protection Committee (MEPC) agreed to develop a work plan to address the impact of carbon emissions from ships and instructed the Sub-Committee on Bulk Liquids and Gases (BLG) to develop a definition for black carbon emissions from international shipping. The group is to consider measurement methods for BC and identify the most appropriate method for measuring black carbon emissions from international shipping; investigate appropriate control measures to reduce the impacts of black carbon emissions from international shipping in the Arctic and submit a final report to MEPC 65 in 2014.

## **Prevention of Air Pollution from Ships**

An effective method to reduce air pollutant emissions from ships is to require the use of cleaner, lower sulfur fuels. California has had a regulation in place since 2008 that requires ocean-going vessels to use low sulfur marine distillate fuels. In addition to California's regulation, IMO amended Annex VI of the MARPOL convention to require lower sulfur fuels in emission control areas beginning in 2012 with the sulfur limit matching that of the California's regulation's 0.1% sulfur limit beginning in 2015. With the lower limits on the sulfur content of fuels set in MARPOL Annex VI, there is an increasing interest in alternatives to the purchase of expensive, low-sulfur fuel and one of those approaches is scrubber technology. The IMO SO<sub>x</sub> emission

limits will require ships to achieve a SO<sub>x</sub> reduction at least equivalent to a fuel with 0.1% sulfur by 2015 or essentially >97% SO<sub>x</sub> removal by scrubbing, assuming a fuel with 3.5% sulfur. Scrubber technology is viewed as mature and proven by many because of the number of commercial installations, including the scrubber technology associated with the on-board generation of inert gas on ships.

Based on the wide-spread success of scrubber technology, there are a number of advocates who claim that the application for gases points to an application for the removal of gases and soot from the exhaust of diesel engines on ships. Others would say the application of scrubber technology installed on marine vessels is still in its infancy because there are so few installations on marine diesel engines. Furthermore, consider the testimony in the Parliament Transport Committee, Evidence from Maritime UK (SES 03b). These reports indicate there are still issues when scrubbers are installed on ships in commercial operation.

- *“Turning to the specific examples given in the Minister’s supplementary evidence. P&O Ferries fitted scrubbers (BP Marine & Marine Exhaust Solutions of Canada) in June 2003 to all four main engines and four auxiliary engines on Pride of Kent. The main engine scrubbers were unable to provide the required scrubbing efficiency, and were de-commissioned. After persevering for almost two years the four auxiliary engines achieved less than 55% scrubbing efficiency vs. the 95% performance standards criteria set so were de-commissioned in August 2005.*
- *BP Marine together with Krystallon then fitted a prototype unit on one auxiliary engine on Pride of Kent between 17–20 December 2005. This has undergone extensive modifications during the intervening years to improve operating efficiency. Although this unit has now more than 30,000 operating hours there have been long periods of non-availability, unreliability, and considerable crew intervention when it was operating.*
- *The scrubber fitted to the Holland America cruise ship Zaandam has not managed to operate continuously under any form of compliance regime. It is a prototype and each time it has run it has demonstrated the need to make further modifications and improvements.*
- *The DFDS Ro-Ro vessel Tor Ficaria has only ever been operated in pilot mode and barely achieved 3,800 hours in 13 months (i.e. less than 30%) and in the view of the owners is still not mature for maritime use. There also remain legal issues to be resolved with respect to discharge of resultant residue waste.”*

### **Scrubber project in the San Pedro Bay**

Under the ports of Los Angeles and Long Beach’s Technology Advancement Program (TAP), a 36 month test of the effectiveness of seawater scrubbers in reducing air pollution from an at-berth vessel was funded. For this project, the ship used a seawater scrubber supplied through a partnership between Bluefield Holdings Inc. and Krystallon, Ltd., in which seawater is used to scrub contaminants from a ship’s auxiliary engines and boiler before exiting the exhaust stack of a ship. Seawater used in the scrubber is treated and cleansed of solid carbon contaminants before being discharged. The solid contaminants are contained and collected for later disposal. A summary of the project is provided below.

<p>The technology is being tested on the APL England, a 5,500 TEU container vessel trading between Asia and the US. The system will allow APL to continue using low cost residual fuels for their auxiliary engines, as per the IMO ECA rules. The project started in 2011 and is expected to last for three years. As part of the project, the scrubber technology on the APL vessel will be evaluated over a one year period during the ship's calls to the San Pedro Bay ports. According to the press release, the scrubber is expected to result in air emission reductions of approximately 80-85 percent in diesel particulate matter, 99.9 in sulfur oxide emissions, more than a 90 percent decrease in volatile organic compounds (VOC) and another up to 10 percent reduction in nitrogen oxide pollutants. Diesel particulate matter is</p>	<p>classified in the state of California as a toxic air contaminant based upon its potential to cause health problems and cancer. VOC and nitrogen oxides are gases that contribute to smog.</p> <table border="0"> <tr> <td><b>Vessel :</b></td> <td>APL England</td> </tr> <tr> <td><b>Size of SWS :</b></td> <td>1 x 8 MW with 3 inlets Each inlet for a 2,94 MW engine</td> </tr> <tr> <td><b>Installation type :</b></td> <td>Retrofit during dry-dock</td> </tr> <tr> <td><b>Delivered :</b></td> <td>January 2011</td> </tr> <tr> <td><b>Focus area:</b></td> <td><i>Multi-inlet scrubber auxiliaries Improved PM removal</i></td> </tr> <tr> <td><b>Performance :</b></td> <td>98% SO<sub>x</sub> Removal 85 % Particulate Removal 3,5% fuel sulphur content</td> </tr> </table>	<b>Vessel :</b>	APL England	<b>Size of SWS :</b>	1 x 8 MW with 3 inlets Each inlet for a 2,94 MW engine	<b>Installation type :</b>	Retrofit during dry-dock	<b>Delivered :</b>	January 2011	<b>Focus area:</b>	<i>Multi-inlet scrubber auxiliaries Improved PM removal</i>	<b>Performance :</b>	98% SO <sub>x</sub> Removal 85 % Particulate Removal 3,5% fuel sulphur content
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The work presented in this report describes the evaluation of the ocean going vessel APL England's auxiliary engine emissions with and without the scrubber technology described above and funded through the TAP. Specifically, this effort includes evaluation of several BC measurement methods to quantify the PM reduction capability of the scrubber technology and possibly any BC performance limitations for marine applications. Impacts on other pollutants are also evaluated.

## 2 Objectives

The objectives for this work are to quantify the black carbon (BC) and other emissions from a marine auxiliary engine (AE) operating on marine gas oil (MGO) and with a scrubber to evaluate the effectiveness of the scrubber to reduce emissions from the auxiliary engine. The performance of the scrubber is based on the characterization of SO<sub>x</sub>, THCs, NO<sub>x</sub>, CO<sub>2</sub>, and particulate matter (PM), including PM<sub>2.5</sub> mass (2.5 um fine particles only), elemental, organic and black carbon. Additionally, a key objective is to evaluate and test five several real time and semi-real time BC measurement techniques based on the principles of gravimetric net weight change, flame ionization detection, photoacoustic, aerosol absorption, and filter paper transmission.

### 3 Approach and Procedures

This section describes the test article (both the scrubber and the auxiliary engine), measurement approach, and the real time instruments selected. The gaseous pollutants were collected following ISO protocol methods

#### 3.1 PM scrubber system

The auxiliary support system of the APL England is equipped with three, similarly sized, fixed RPM engines to provide the necessary electrical needs for the ship. The scrubber system designed for the auxiliary engine includes three venturi PM impaction zones (see circled areas in Figure 3-1) and one PM removal zone in addition to other systems to manage the process. Thus, each of the auxiliary engines is equipped with a separate venturi impaction zone, but the combined engine exhaust manifold supports the total of three engines.

The main PM removal (by water impaction, diffusion, adsorption, and absorption) typically occurs in the high velocity venturi section (EPA 1998); see Appendix B for more explanation. The water removed PM is then discarded through a water removal spray system (Bloomfield 2103). The sampling performed by UCR was on one of the three auxiliary engines where the pre-scrubber sample point was on one of the three exhaust stacks which is labeled “Emissions Test Port In” in Figure 3-1. The post-scrubber sample point was collected from the stack after the three engine exhausts were combined which is identified by the “Emissions Test Out” in Figure 3-1.

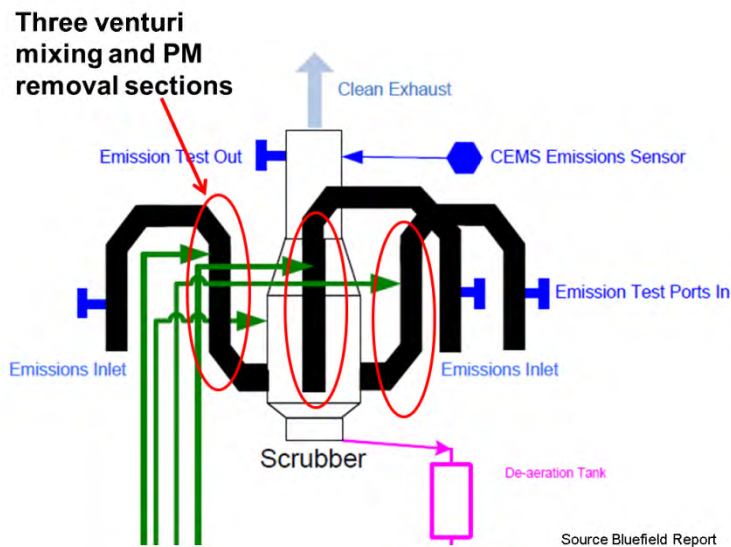


Figure 3-1 APL England scrubber system schematic (source Bloomfield 2013)

#### 3.2 Test article and matrix

The engine tested is a 3.2 MW Samsung-MAN B&W engine, model 7L32/40, with a generator manufacturer by Hyundai; see Table 3-1 below. The electrical capacity of the engine is 2.9MW. The APL England has three auxiliary engines where each engine is configured with a scrubber control system as described earlier, see Figure 3-1. Each of the circled areas represents different PM removal/impaction sections. Since each engine is configured with its own scrubber, it is

important to evaluate one engine (ie the scrubber) performance over a range of conditions from low load to high load. This study considers only one auxiliary engine. The study by Bloomfield evaluated various loads but utilized different engine combinations to reach those loads so the scrubber system never operated below 50% as it was in this study (Bloomfield 2013). As such, this study may not produce the same results, but should show similar results at the higher load points. Appendix A provides additional information about the ship’s particulars and engine specifications.

**Table 3-1 Summary of selected auxiliary engine specifications**

Description	Value	Units
Rated power	3265	kW
Electrical rating	2900	kW
Displacement	218.19	liters
Engine speed	720	RPM

**Table 3-2 Test matrix for the tested auxiliary engine**

Nominal Load	Location	Load e_kW	Actual Load %	Exhaust flow <sup>3</sup>		ACONIS-PMS <sup>2</sup>		Engine Intake		Fixed <sup>1</sup> RPM
				scfm	Nm3/min	e_kW	stdev kW	P_bar	T_C	
Mode 1	Post	1689	58.2%	6095	172.6	1689	31.5	1.65	42	720
Mode 2	Post	1279	44.1%	5164	146.2	1279	48.6	1.24	42	720
Mode 3	Post	595	20.5%	3740	105.9	595	8.4	0.61	41	720
Mode 1	Pre	1602	55.2%	5909	167.3	1602	2.1	1.57	42	720
Mode 2	Pre	1243	42.9%	5004	141.7	1243	11	1.17	42	720
Mode 3	Pre	603	20.8%	3720	105.3	603	2.1	0.61	42	720

<sup>1</sup> According to the chief engineer and the manual the RPM is fixed at 720 RPM.

<sup>2</sup> Engine is rated at max load of 3265 kW with an electrical capacity of 2900kW at a PF = 0.8. The displacement for the engine according to the manual (see picture) is 31.17 dm<sup>3</sup>/cylinder (dm<sup>3</sup> = decimeter cubed or one liter). Thus, at 7 cylinders this will be 31.17\*7 = 218.19 liters of displacement. The engine is boosted where intake P and T are the intake pressures and temperatures for each test point.

<sup>3</sup> Exhaust flow calc. (scfm) = RPM\*disp\*VE\*0.03531\*(Tstd\*Pact)/(Tact\*Pstd)/2 and disp in L, VE = 0.9 for generators Where Pact and Tact are in absolute units (ie P is in abs not gage and T is in Kelvin no C). Standard conditions of 1.013 bar and 20C

**Table 3-3 Auxiliary engine test fuel report provided by the APL England**

Parameters	Test Results	Units
Density @ 15C	986.0	kg/m <sup>3</sup>
Viscosity @ 50C	163.2	cSt
Sulfur	0.92	% (mass)
Viscosity @ 100C	20.7	cSt
API Gravity	11.93	
Net Specific Energy	40.88	MJ/kg
Gross Specific Energy	43.22	MJ/kg

### 3.3 Testing setup and layout

The sampling approach follows UCR's standard practice for on-vessel emissions testing. This can be seen by the schematic in Figure 3-2 and the on-site layout in figures Figure 3-3 and Figure 3-4. Figure 3-3 shows UCR's close-coupled sample system where the transfer line has been eliminated to prevent PM losses during in-use ship testing. UCR has found significant PM loss in for moderate length (5-10 feet) of metallic heated lines transfer lines during ship testing. As such, UCR continues to approach all ship testing with direct sampling from the ship's exhaust. The drawback with this approach is a longer setup time and more difficult testing layout since the equipment needs to be at the sample location which in this case was five stories above the main ship deck.

A properly designed sampling system is essential to accurate collection of a representative sample from the exhaust and subsequent analysis. ISO points out that particulate must be collected in either a full flow or partial flow dilution system and UCR chose the partial flow dilution system with single venturi as shown in Figure 3-2.

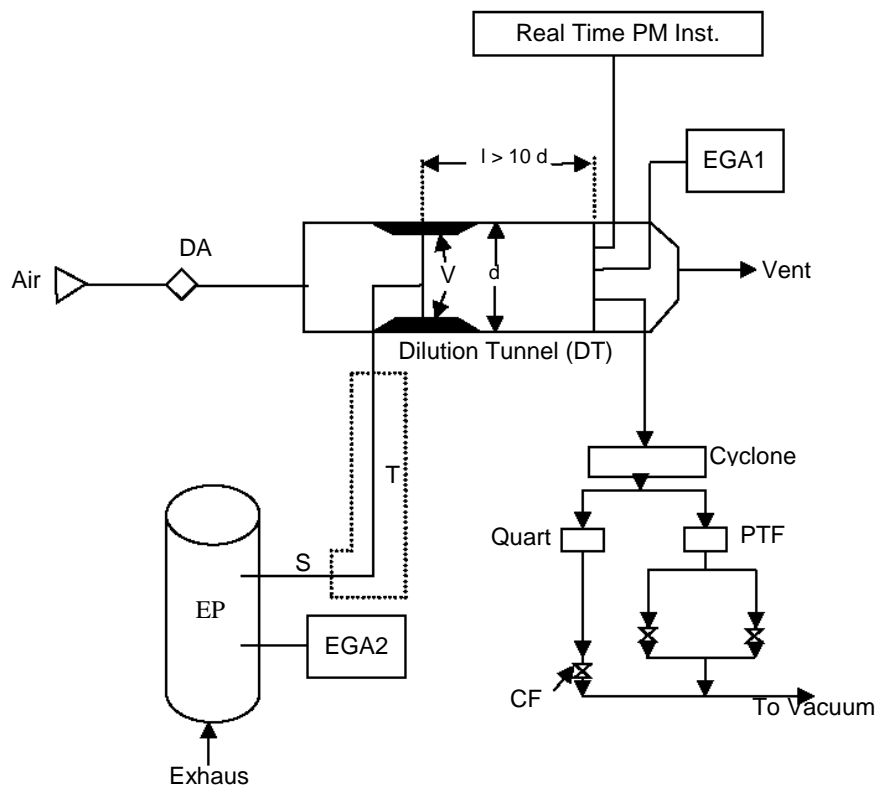


Figure 3-2 UCR's sample system schematic (ISO method)

An overview of UCR's partial dilution system in Figure 3-2 shows that raw exhaust gas is transferred from the exhaust pipe (EP) through a sampling probe (SP) and the transfer tube (TT) to a dilution tunnel (DT) due to the negative pressure created by the venturi (VN) in DT. The gas flow rate through TT depends on the momentum exchange at the venturi zone and is therefore affected by the absolute temperature of the gas at the exit of TT. Consequently, the exhaust split for a given tunnel flow rate is not constant, and the dilution ratio at low load is slightly lower than at high load. More detail on the key components is provided in appendix E.





Figure 3-3 Dilution system and measurement layout on the auxiliary engine exhaust stack



Figure 3-4 PM sampling and filter change out during testing.

### 3.4 PM measurements

Table 3-4 lists the PM measurements and instrumentation used for this program. These include batch samples for total  $PM_{2.5}$  from Whatman Teflo filters and PM composition utilizing Quartz fiber filters and the NIOSH and IMPROVE analysis method, see Appendix E for more details.

The PM composition reported by the NIOSH and IMPROVE system utilizes 2500 QAT-UP Tissuquartz<sup>®</sup> (Pall Gelman, Ann Arbor, MI) filters which were preconditioned at 600 °C for 5 hours. A 1.5 cm<sup>2</sup> punch from the filter was analyzed with a Sunset Laboratory (Forest Grove, OR) thermal/optical carbon analyzer according to the NIOSH 5040 reference method (10).

For this project, real-time PM instruments were selected to characterize the black carbon emissions. These include the MSS 483 photo acoustic micro-soot sensor (PA-soot) manufactured by AVL, the Thermo Scientific Multi-Angle Absorption Photometer (MAAP), and Magee Aethalometer (AE33). There are other photoacoustic type measurement systems available such as the PA extinction meter (PAX) by Droplet Measurement Technologies meter.

**Table 3-4 PM measurements utilized and their measurement principle**

Instrument	Model	Principle	Output	Wavelength
Micro Balance	UMX2	Gravimetric net weight change	Total PM <sub>2.5</sub> measurement	n/a
Sunset Laboratory Carbon analyzer	Lab OC-EC	Flame Ionization Detection (FID)	Operationally defined organic and elemental carbon via transmittance	n/a
Micro Soot Sensor (PA-Soot)	MSS 483	Photoacoustic (PA)	BC mass from real time in-situ signal (mg/m <sup>3</sup> )	808 nm
Multi-Angle Absorption Photometer (MAAP)	MAAP 5012	Aerosol absorption	BC mass from transmissions and scattering correction (ug/m <sup>3</sup> )	670 nm
Aethalometer	AE33	Filter paper transmission	BC mass from transmission (ug/m <sup>3</sup> )	370, 470, 520, 590, 660, 880, and 950

### 3.5 Black Carbon Methods

There are several methods to measure black carbonaceous material and the reported terminology can be mixed. For example, the terms “black carbon, soot, elemental carbon, equivalent black carbon and refractory black carbon” refer to the light-absorbing component of particles but the underlying definitions and measurement methods are different (Petzold 2013). Published articles are available in the literature that describes the different BC measurement methods in detail (Moosmuller 2009). Hence BC measurements of different techniques are required to understand the nature and quantity of Black Carbon from emission sources.

Popular BC instrumentation methods use optical, thermal, or incandescence methods to estimate BC mass concentrations. BC emission inventories are mainly based on emission factors derived from thermal-optical methods that detect the carbon evolving from a heated filter sample, while data from atmospheric monitoring stations are mostly derived from optical absorption methods (Petzold 2013).



The MAAP, Aethalometer, and the PA-soot are all light-absorption based BC measurement techniques used in this study. The PA-soot has the largest range of the three instruments and can measure up to 50,000  $\mu\text{g}/\text{m}^3$ . The other instruments require significant dilution of ship emissions to reach their desired BC concentration range (less than 100  $\mu\text{g}/\text{m}^3$ ) The MAAP and Aethalometer report an equivalent BC mass concentrations derived from absorption cross sectional information. The MAAP and Aethalometer are continuous filter based methods whereas, the PA-soot sensor is a photoacoustic measurement. Photoacoustic measurements use the intensity of a sound wave generated by the contraction and expansion of gas molecules when the BC particle is pulsed by a laser beam. The PA-soot method uses a conversion factor calibrated from gravimetric methods to soot content.

## 4 Quality Control

This section describes UCR standard practices for calibrations, verifications, and control checks performed before, during and after testing. This section also describes checks performed to validate the data provided in the report. Additional instrument accuracy, precision, and standard verifications is provided in Appendix E.

### 4.1 Pre-test calibrations

Prior to departing from UCR all systems were verified and cleaned for the testing campaign. This included the real time PM PA-soot, Aethalometer, and MAAP. The PA-soot system included cleaning the internal pollution window and performing a span calibration using an internal pollution window. All systems were found to be within specifications and the systems were prepared for testing.

### 4.2 On-site calibrations

Pre- and post-test calibrations were performed on the gaseous analyzer using NIST traceable calibration bottles. Post-test dilution ratio was verified by removing the probe from the dilution tunnel and sampling from the raw exhaust. This method has been used in addition to operating two gas analyzers and has been shown to be reliable. Hourly zero checks were performed with each of the real time PM instruments. Leak checks were performed for the total PM<sub>2.5</sub> system prior to each sample point.

### 4.3 Post-test and data validation

Post-test evaluation includes verifying consistent dilution ratios between points, verifying brake specific fuel consumption with reported manufacturer numbers. Typically this involves corresponding with the engine manufacturer to discuss the results on a emissions basis of interest. The brake specific fuel consumption results were with-in reason and thus suggest the load and mass of emissions measured are reasonable and representative. Thus, this suggests the data collected for the APL England auxiliary engine out emissions are accurate and representative of a properly functioning system.

## 5 Results

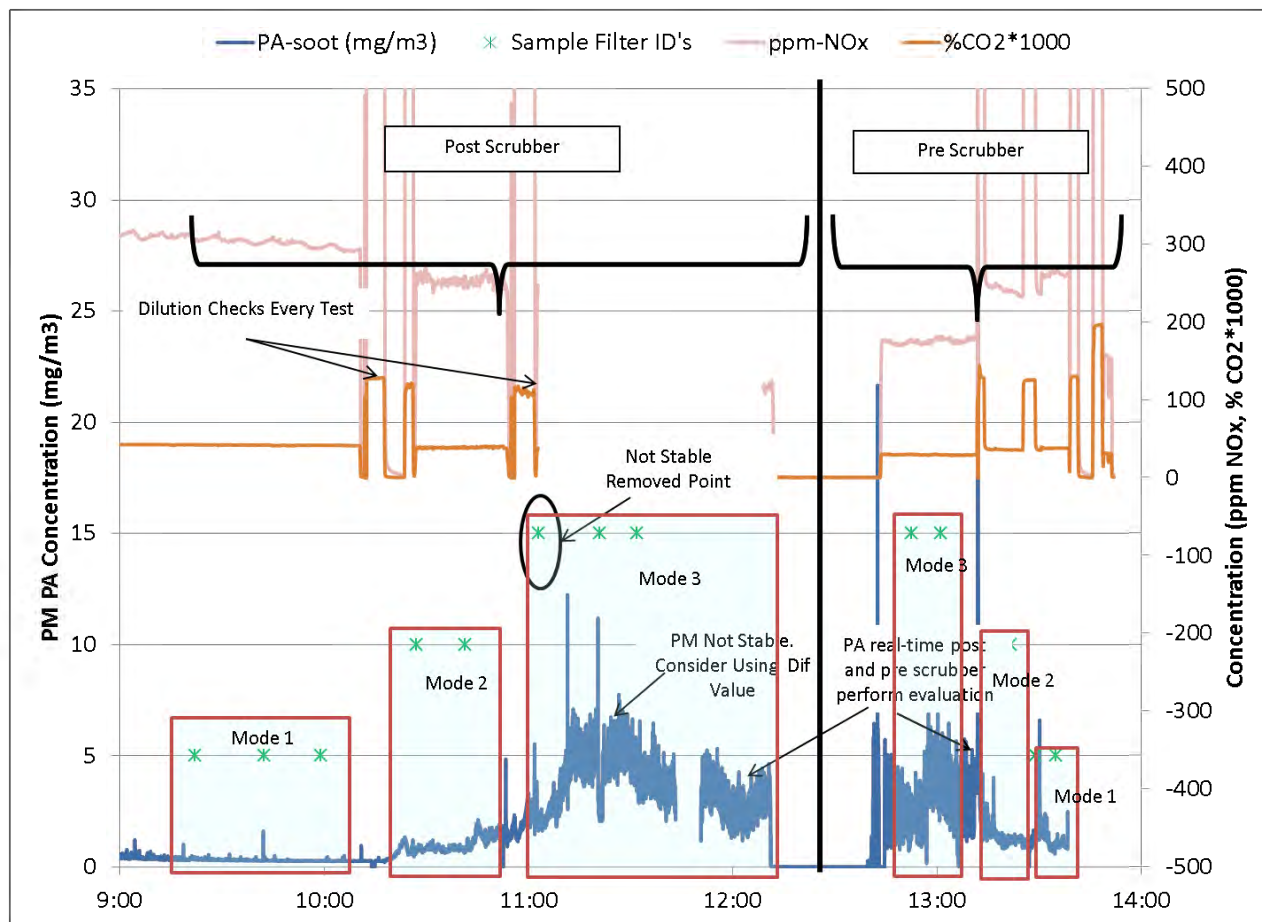
This section covers the emission results for the tests on the auxiliary engines equipped with a scrubber PM reduction system on the APL England container vessel. The results are organized into four sections, 1) Gaseous and PM emissions, 2) PM<sub>2.5</sub> and OC emissions, 3) Black Carbon measurement techniques, and 4) Scrubber performance.

### 5.1 Data qualification

During reporting it was recognized that the post-scrubber exhaust flow could be significantly higher than the pre-scrubber exhaust flow due to the injection of water utilized to remove PM as part of the scrubber design. This higher post-scrubber exhaust flow could impact the overall emissions characterization unless considered. The post-scrubber exhaust increase could be evaluated with the measurement of temperature and dew point temperature of the exhaust exiting the scrubber (the dew point should be near saturation). Alternatively one could perform all the emissions calculations utilizing the pre-scrubber exhaust flow calculations and ignore the contribution due to water. The alternate approach is possible since all the gaseous measurements are dried prior to instrument detection and the PM mass based species are not subjected to the partial pressure influence like the gaseous species. As such all the data provided in this report are accurate and representative of the performance of the emissions from the vessel equipped with a scrubber. As a recommendation, future testing with scrubber will include the measurement of the exhaust gas temperature and humidity in order to characterize the approach.

### 5.2 Real-time emission trends

Figure 5-1 shows the real time PM, NO<sub>x</sub> and CO<sub>2</sub> emissions as a function of time for the auxiliary engine tested. The post-scrubber stack was sampled first followed by the pre-scrubber stack, see Figure 5-1. The dilute NO<sub>x</sub> concentration varied from 100 to 300 ppm and the dilute CO<sub>2</sub> concentration varied from 1.5% to 2.5%. The PA-soot concentration varied from 0.3 mg/m<sup>3</sup> to 3mg/m<sup>3</sup>. The green stars represent when filter batch samples were collected for the Teflon and Quartz filter media. Typically three samples are collected, but due to limited time, some tests only utilized two filter samples. The large spikes in the gaseous emissions are a result of the dilution ratio quantification.



**Figure 5-1 Real time PM-soot, NO<sub>x</sub>, and CO<sub>2</sub> emissions measurement**

During the time period from 11:00 to 12:20 the real time gaseous emissions data recording system stopped, hand records were utilized. There was a glitch in the PEMS logging system where the data was not saved. The backup hand records showed the NO<sub>x</sub> and CO<sub>2</sub> concentrations were stable during this time period. The PA-soot measurement was unstable mode 3 (lowest load) during the filter post-scrubber sample collection. It is not clear what caused the conditions as the engine was stabilized at this mode for over one hour. It is expected that some component of the filter samples during the unstable section may be questionable as discussed in the next two sections.

### 5.3 Gaseous emissions

Table 5-1 and Table 5-2 list the brake specific (bs) and time specific regulated emissions results including the real time PA-soot emissions, respectively at each test Mode (Where PostM1 denotes post-scrubber results Mode 1 and PreM1 denotes pre-scrubber results Mode 1). The load on the engine varied from just under 60% to approximately 20% for the pre and post-scrubber test points. The brake specific NO<sub>x</sub> (bsNO<sub>x</sub>) emissions were relatively stable for all the loads for the pre and post-scrubber tests and averaged around 10.3 g/kWhr. The brake specific CO<sub>2</sub> (bsCO<sub>2</sub>) emissions varied from 720 g/kWhr to 820 g/kWhr from high to low load. These values represent expected bsCO<sub>2</sub> and agree with typical published data where higher brake specific fuel consumption exists at lighter loads. Additionally, the bsCO<sub>2</sub> emissions were similar for the pre

and post-scrubber test runs suggesting the two test conditions were similar. See Appendix C for a presentation of the measured concentration and g/hp-h emission factors.

**Table 5-1 Brake specific emission results for the aux. engine (g/kWhr basis)**

Nominal Load	eLoad e_kW	Load %	NOX g/kWhr	CO g/kWhr	CO2 g/kWhr	SO2 mg/kWhr	PM <sub>2.5</sub> mg/kWhr	MSS <sup>1</sup> mg/kWhr
Post M1	1689	58.2%	10.79	0.62	717.8	0.04	206.2	5.6
Post M2	1279	44.1%	9.76	0.89	719.1	0.04	199.5	22.2
Post M3	595	20.5%	10.75	1.63	819.7	0.07	294.4	88.2
Pre M1	1602	55.2%	10.66	0.83	752.2	1.43	407.6	28.6
Pre M2	1243	42.9%	10.90	0.99	781.8	1.53	373.3	32.5
Pre M3	603	20.8%	9.99	2.05	805.2	1.59	491.1	90.5

<sup>1</sup> MSS is the AVL 483 micro soot sensor that measures the acoustic properties of PM or black carbon

<sup>4</sup> Engine load is expected to be higher than electrical load by the alternator efficiency and cooling losses

Total Alt efficiency at 100% load is typically 97% and 80% at less than 50% load. At these conditions the bsCO<sub>2</sub> is estimated at 500 g/bhp-h which is expected for large scale medium speed diesel engines.

A similar auxiliary engine was tested by UCR during previous research projects. The previous results for selected species are listed in Appendix E. The results in the current testing program are in good agreement for NO<sub>x</sub> and CO<sub>2</sub>, but are mixed for total PM as explained below. Scrubbers are known to increase the water concentration of the exhaust stream beyond that of traditional emissions calculation where post scrubber humidity needs to be considered. Humidity was not measured as part of this scrubber evaluation but considered during evaluation of the bsCO<sub>2</sub> results between pre and post scrubber testing. The bsCO<sub>2</sub> results were similar between pre and post scrubber testing suggesting the impact of the humidity was small and didn't influence the overall sampling approach. As such the PM and BC comparisons results provided should be representative.

**Table 5-2 Time specific emission results for the aux. engine (g/hr basis)**

Nominal Load	eLoad <sup>4</sup> e_kW	Load %	NOx kg/hr	CO kg/hr	CO2 kg/hr	SO2 kg/hr	PM <sub>2.5</sub> g/hr	PA-soot <sup>1</sup> g/hr
Post M1	1689	58.2%	18.22	1.04	1212	0.066	348.2	9.4
Post M2	1279	44.1%	12.48	1.13	920	0.056	255.2	28.4
Post M3	595	20.5%	6.40	0.97	488	0.045	175.3	52.5
Pre M1	1602	55.2%	17.07	1.32	1205	2.288	652.8	45.9
Pre M2	1243	42.9%	13.55	1.23	972	1.897	464.0	40.4
Pre M3	603	20.8%	6.02	1.24	485	0.955	295.9	54.5

<sup>1</sup> MSS is the AVL 483 micro soot sensor that measures the acoustic properties of PM or black carbon

<sup>4</sup> Engine load is expected to be higher than electrical load by the alternator efficiency and cooling losses

Total Alt efficiency at 100% load is typically 97% and 80% at less than 50% load. At these conditions the bsCO2 is estimated at 500 g/bhp-h which is expected for large scale medium speed diesel engines.

#### 5.4 PM<sub>2.5</sub> and OC emissions

Table 5-3 shows the brake specific PM<sub>2.5</sub>(bsPM) emissions for both the pre and post-scrubber tests. The measurements for PM include total PM<sub>2.5</sub> and EC/OC PM from both the NIOSH and IMPROVE methods. The engine out bsPM<sub>2.5</sub> ranged from 491 mg/kWhr at light loads to 400 mg/kWhr at heavy loads. The higher bsPM<sub>2.5</sub> emission at lighter loads agrees with typical diesel engine emission rates. The bsPM<sub>2.5</sub> emission rates are also consistent with previous tests of a similar engine at the 58% and 40% load, but were about 30% low for the lightest load, see Appendix E. The organic PM was higher for the NIOSH method as compared to the IMPROVE method. The NIOSH OC varied from 183 mg/kWhr to 296 mg/kWhr where the IMPROVE OC varied from 158 to 173 mg/kWhr for the same load points, see Table 5-3. The NIOSH OC was more than 40% higher than the IMPROVE method at the low load test point.

Marine engines, running on high sulfur fuels, tend to have a PM composition dominated by OC and Sulfate. The EC+OC masses were approximately 50% of the total PM<sub>2.5</sub>. Although sulfate PM was not measured, one can infer the sulfate PM from the measurement of SO<sub>2</sub> in the exhaust. It is expected that the difference in the PM<sub>2.5</sub> and the sum of OC and EC (including mass factors) is approximately the sulfate PM mass. The total PM composition is thus, approximately 45% sulfate, 45% organic and a small fraction of EC (10%). This agrees with previous tests on the same engine, see Appendix E.

#### 5.5 Black Carbon emissions

EC and BC have different measurement principles where some consider the EC to not represent a measure of the back carbon emissions even though EC and BC correlate well. As part of this research it was desired to evaluate different BC measurement methods to consider the BC emissions from ships. Since EC tends to correlate well it was also considered here. Thus, EC, PA, and two transmittance methods are described in this section.

The real time PA-soot measurements were in agreement with the EC measurements for both the NIOSH and IMPROVE methods (10). The PA-soot and the EC PM ranged from around 5 mg/kWhr at high load to about 100 mg/kWhr at light loads. The light load EC measurements were not reported due to observed soot instability in the test article during the batch samples. The

EC and PA-soot measurements for the mode 3 post-scrubber test did agree over the same sampling period and are provided in Appendix C.

**Table 5-3 Total PM, BC, and EC/OC brake specific PM emissions**

Nominal Load	eLoad <sup>4</sup> e_kW	Load %	PM <sub>2.5</sub> mg/kWh	PA-soot <sup>1</sup> mg/kWh	NIOSH		IMPROVE		MAAP <sup>2</sup> mg/kWh	Aeth <sup>3</sup> mg/kWh
					EC mg/kWh	OC mg/kWh	EC mg/kWh	OC mg/kWh		
Post M1	1689	58.2%	206.2	5.6	3.68	79.6	8.35	74.8	n/a	n/a
Post M2	1279	44.1%	199.5	22.2	14.13	82.6	27.55	74.6	n/a	n/a
Post M3	595	20.5%	294.4	88.2	99.09	126.9	133.15	95.5	n/a	n/a
Pre M1	1602	55.2%	407.6	28.6	29.69	257.8	35.21	166.8	n/a	n/a
Pre M2	1243	42.9%	373.3	32.5	27.98	183.0	40.71	158.1	n/a	n/a
Pre M3	603	20.8%	491.1	90.5	n/a	295.8	n/a	173.2	n/a	n/a

<sup>1</sup> MSS is the AVL 483 micro soot sensor that measures the acoustic properties of PM or black carbon

<sup>2</sup> MAAP is a mass aerosol particle. The MAAP over ranged at 50 ug/m3 (concentration ranged from 200 to 10,000 ug/m3)

<sup>3</sup> Aeth is the aethalometer which uses the light scattering principle to measure PM concentration. Aeth over ranged also.

<sup>4</sup> Engine load is expected to be higher than electrical load by the alternator efficiency and cooling losses

Total Alt efficiency at 100% load is typically 97% and 80% at less than 50% load. At these conditions the bsCO<sub>2</sub> is estimated at 500 g/bhp-h which is expected for large scale medium speed diesel engines.

The MAPP and Aethalometer measure BC indirectly, but should correlate with the PA-soot method. A perfect correlation is not expected due to varying levels of measurement bias (Moosmuller 2009). The MAPP and Aethalometer PM maximum range is 0.1 mg/m<sup>3</sup> and is typically used for low ambient concentrations less than 0.01 ug/m<sup>3</sup>. Since the soot concentration was greater than 0.3 mg/m<sup>3</sup>, both the MAPP and Aethalometer were over-ranged and not able to provide any useful data for the entire testing campaign. Higher dilutions would be needed to operate these devices. Dilutions used for this testing averaged 3.5 where a dilution of 200 to 1 would be recommended for the MAPP and Aethalometer. A 200 to 1 dilution is not an easy system to construct and would require a more sophisticated approach as that developed by Matter Engineering.

The instability in the PM emissions seemed to be limited to EC and BC measurements as the PM<sub>2.5</sub>, OC, and SO<sub>2</sub> did not show any significant trends. The PA-soot concentration varied from 5 mg/m<sup>3</sup> to 2 mg/m<sup>3</sup> between 11:00 AM to 12:30 PM. The EC and PA-soot showed a higher PM mass post-scrubber compared to pre-scrubber during the batch samples. This would suggest an increase in soot across the scrubber, see Appendix C.

The PM<sub>2.5</sub>, OC, and SO<sub>2</sub> measurements did not show the same increasing trend as EC and BC. At high load and light load PM<sub>2.5</sub>, OC, and SO<sub>2</sub> measurements showed reductions across the scrubber, see Table 5-4. This suggests that PM<sub>2.5</sub>, organic, and sulfate PM were not affected during the instability observation and possibly only EC and BC were affected. The scrubber system should not create soot particles, therefore the high EC batch samples should be considered suspect and not used in the scrubber performance. In summary the post-scrubber batched sample EC data was not provided in Table 5-3. The EC data for the low loads is provided in Appendix C.

The real time measurements are not restricted in the same way as batch samples. One can analyze the data and consider different evaluation segments. This is one of the benefits of real time data measurements. At 11:50 AM the PA-soot measurement was most stable to evaluate the post scrubber measurement at Mode 3. The analysis for the BC at the lightest load is based on PM-soot measurement at this time. The scrubber efficiency presented in the next section is based on analysis just before the sample probe was moved to the pre-scrubber test location.

## 5.6 Scrubber performance

Table 5-4 shows the PM reductions across the scrubber, the gaseous reductions are presented in Appendix C. A negative value indicates the scrubber reduced that species and a positive value indicates the species increased as a result of the scrubber. The post-scrubber PM was reduced by all measurement methods. The range of total PM<sub>2.5</sub> reduction varied from 50% at heavy loads to 40% at light loads. The OC PM reduced from 69% to 55% for the NIOSH method and 55% to 45% for the IMPROVE method. The NIOSH method showed larger reductions and reductions were consistently higher at the highest load and less at lighter loads.

The PA-soot PM showed a reduction from 81% at high load to 3% at light load. The standard deviation of the samples at light load suggests there is practically no reduction at light loads. The EC measurement from both the NIOSH and IMPROVE showed a similar trend where the EC reductions were around 80% at high loads and less at lighter loads. The light load EC measurements for the post-scrubber test are suspect and therefore not presented in Table 5-4. The PA-soot reductions are valid at the light load test point as described in the previous section. The PA-soot results suggest that a properly operated scrubber does not reduce BC at light loads as it does at high loads. EC and BC removal by scrubbers is based on impaction and diffusion (EPA 1998). To remove small diesel particles (typically <100 nm) particles one must have sufficient velocity in the venturi impaction zone. At lighter loads the low turbulence (low RE #) may not be sufficient for particle removal and the BC removal efficiency may be reduced as shown by this research.

Typically diesel engines are not designed to operate at light loads (less than 30%) in order to maximize efficiency and minimize fuel usage. Thus, it may be reasonable that the observation may be avoided by proper engine operation by the chief engineer. This research does suggest scrubber performance and vessel integration should be accompanied with educating the end user education to maximize its performance.

**Table 5-4 Scrubber PM emission reductions**

Engine Conditions			Real Time			Gravimetric	NIOSH		IMPROVE	
Nominal Load	eLoad e_hp	Load %	PA-soot <sup>1</sup> %	MAAP <sup>2</sup> %	Aeth <sup>3</sup> %	PM <sub>2.5</sub> %	EC %	OC %	EC %	OC %
M1 Effic	1645	57%	-81%	n/a	n/a	-49%	-88%	-69%	-76%	-55%
M2 Effic	1261	43%	-32%	n/a	n/a	-47%	-49%	-55%	-32%	-53%
M3 Effic <sup>4</sup>	599	21%	-3%	n/a	n/a	-40%	n/a	-57%	n/a	-45%

<sup>1</sup> MSS is the AVL 483 micro soot sensor that measures the acoustic properties of PM or black carbon

<sup>2</sup> MAAP is a mass aerosol particle. The MAAP over ranged at 50 ug/m3 (concentration ranged from 200 to 10,000 ug/m3)

<sup>3</sup> Aeth is the aethalometer which uses the light scattering principle to measure PM concentration. Aeth over ranged also.



## 6 Black Carbon Sampling Recommendations

One of the key objectives of this work is to provide a recommended BC sampling approach for marine vessels. This section covers a recommended sampling approach for BC on ocean going vessels.

The standard approach for PM<sub>2.5</sub> sampling requires a dilution tunnel to control condensation, manage diluted sample temperature of 42 to 52°C and other PM formation process. ISO 8178 requires a dilution tunnel for PM sampling and thus has been the basis for marine testing at UCR. Gaseous sampling can be performed raw and/or dilute where UCR has chosen to perform dilute gaseous sampling. See Appendix F for a detailed explanation of UCR sampling approach and references to ISO 8178.

Raw sampling is utilized by UCR for dilution ratio (DR) verification as allowed by ISO 8178-1 Section 17.2.1 (partial flow systems). ISO 8178 recommends a minimum DR of 4 to 1 with no maximum, but does recommend accurate DR verification. The maximum recommended dilution ratio using gas analyzers is 20 to 1 in order to accurately determine the DR to within 10%. Two other methods allowed by ISO8178 are flow measurement or carbon balance.

UCR’s BC measurement approach was to sample from the same PM dilution tunnel as utilized for UCR’s PM<sub>2.5</sub> and gaseous systems. The PA-soot BC instrument worked well from the dilution tunnel without any modifications. The MAAP and Aethalometer systems were over ranged and did not work well from the UCR dilution tunnel system. It was estimated an additional dilution as high as 200 would be required for proper operation. These high dilutions would require accurate flow measurement at very small flows or an update to the ISO 8178 procedures. Although the PA-soot and other high concentration meters could sample from the raw exhaust, it is recommended to sample from a dilute concentration in order to minimize PM contamination (such as sample lines, orifices, filters, detector windows and other systems).

Figure 2 shows a schematic layout of the ISO 8178 procedures for engine sampling. The existing ISO 8178 sampling procedures are reasonable to use for some BC measurements methods. There would be no procedure change for the PA-soot meter and other high concentration measurement approaches (such as incandescence and smoke meters), but would require a procedure change for the MAAP, Aethalometer and other low concentration measurements methods.

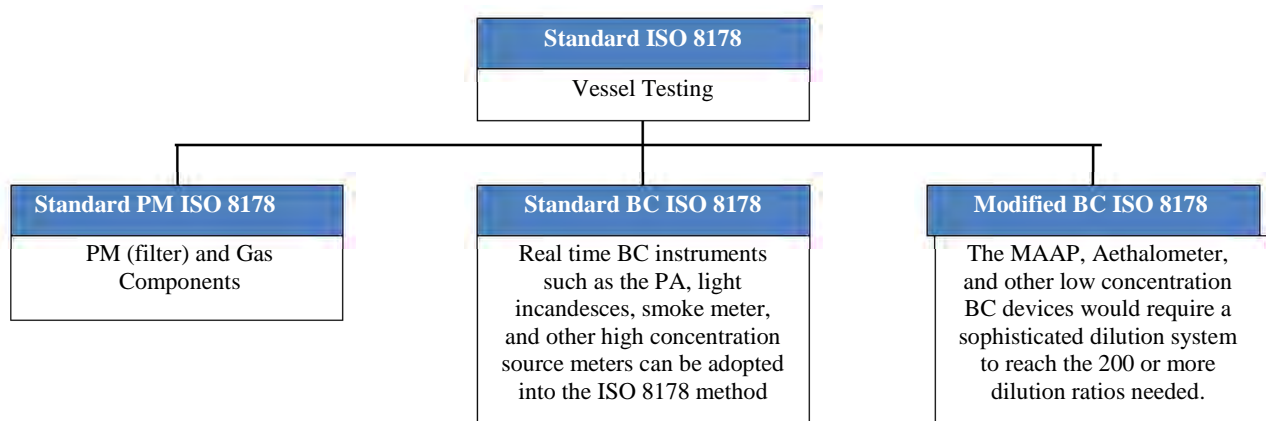


Figure 2 Depiction of BC sampling recommendations for marine testing

## 7 Summary and Conclusions

Black carbon and other air pollutant emissions were characterized from a marine auxiliary engine equipped with a PM scrubber. The performance was based on the characterization of SO<sub>x</sub>, THC<sub>s</sub>, NO<sub>x</sub>, CO<sub>2</sub>, and particulate matter (PM), including PM<sub>2.5</sub> mass (2.5 um fine particles only), elemental, organic and black carbon.

Additionally the several real time and semi-real time BC measurement techniques were evaluated which were based on the principles of gravimetric net weight change, flame ionization detection, photoacoustic, aerosol absorption, and filter paper transmission

The overall results and conclusions from this work can be summarized in the following highlights:

- BC measurements and the existing ISO 8178 sampling procedures work well for in-situ PA-soot type meters, but not for other filter batched type systems like the MAAP and Aethalometer, which are over the range for the ISO 8178 sampling procedures. There would be no procedure change for the PA-soot meter and other high concentration measurement approaches (such as incandescence and smoke meters), but would require a procedure change for the MAAP, Aethalometer and other low concentration measurements methods.
- Dilution ratio averaged 3.5 where higher dilutions could be utilized to allow other BC source measurements. High dilutions on the order of 200 to 1 are recommended.
- PA-soot, EC-NIOSH, EC-IMPROVE show similar control efficiency trend (high reduction for high load and low reduction for low load).
- Scrubber SO<sub>x</sub> mass reduction ranges from 95 to 97% with an average of more than 96% across the engine loads tested. This suggests sulfate PM may also be reduced by 96%. This agrees with expected performance for scrubbers (Krystallon 2011)
- Scrubber PM<sub>2.5</sub> mass reduction ranges from 40 to 50% with an average of 45% across the engine loads tested. This agrees with expectations from the scrubber manufacturer (Krystallon 2011)
- Organic PM (OC) is reduced around 55% and ranges from 70 to 45%, depending on the method and mode. The NIOSH method is 40% higher than the IMPROVE method at the low load test point. The NIOSH method shows more OC reduction than the IMPROVE method.
- Results from this testing indicates that the scrubber technology is not as efficient at reducing black carbon at low loads as compared to high loads with the efficiency varying from 80% at high load to less than 10% at low loads.

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## Appendix A. Ship Specifications

Name of Vessel	: m.v. A P L England
Port of Registry	: Singapore
Official Number	: 389193
IMO Number	: 9218650
Call Sign	: 9VDD2
FBB250 Phone/Fax	: 773170332
Iridium Phone	: 631849043
VOIP	: (65) 3158 1751
Email address	: england@apl.dualog.net
Satcom C	: 456372240
MMSI	: 563722000
Company Unique ID number	: 1043710
Owner's Unique ID number	: 1774002
Owner	: APL (Bermuda) Ltd
Operator	: APL Co.Pte Ltd
Manager	: Neptune Shipmanagement Services Pte.Ltd. Singapore
P & I Club	: UK P&I Club
Date of Build	: 04 Sept 2000
Delivery Date	: 20 Feb 2001
Hull No	: 1335
Builder	: SAMSUNG HEAVY INDUSTRIES - KOREA
Class	: DNV +A1 Container Carrier EO LCS(SI) Nauticus
LSA Capacity	: 30 Persons
LOA/LDP	: 277.255m/ 263.00m
Bridge to Bow/Stern	: Bridge to stem=188.84m, Bridge to stern=88.16m
Breadth Moulded	: 40.00m
Height	: 59.99 (From Keel to Highest Point)
Moulded Depth	: 24.30m
Summer Freeboard	: 3639mm
Summer Draft (Fb)	: 14.026m
Design Draft	: 12.50m
Summer Displacement	: 92439.2mt
Summer TPC	: 91.25mt/cm
GRT / NRT	: 65792 / 35494
Suez GRT/NRT	: 69673.55 / 57339.77
Lightship / FWA	: 24,452.6 (Draft F:1.823m A:8.174m M:4.999m) ; FWA=256
Displacement (Summer)	: 92439.2 mt
Deadweight (Summer)	: 67986.6 mt
Container Capacity (7Tier)	: Below Deck - 2540 TEU, On Deck - 3240 TEU Total - 5780
Reefer Capacity	: 650 units @ 440V
Ballast Capacity	: 14693.6 m <sup>3</sup>
Heavy Fuel Oil Capacity	: 9030.0 m <sup>3</sup>
Diesel Oil Capacity	: 476.8 m <sup>3</sup>
Fresh Water Capacity	: 526.4 m <sup>3</sup>
Main Engine	: SAMSUNG B&W 12K 90MC
Main Engine Rating MCR	: 28422kW @ 82 RPM (No. 2 ME T/C cut off)
Service Speed	: 22.5 Kts.
Generators	: 3 x 2900 kW (3625 kVA) - B&W 7L32/40 x 720 rpm
Shaft Generator	: 2100KW ABT 80-104% of ME rpm
Emergency Generator	: 1 x 150kW (188 kVA)
Bow Thrusters	: 2000kW
Propeller	: 1 x Right Handed 6 Bladed 8450mm Diameter

Figure A-1 APL England ship particulars

Air upstream of compressor .....	45 °C <sup>1)</sup>
Charge air upstream of cylinder .....	45 ... 58 °C <sup>2)</sup>
Exhaust gas downstream of cylinder .....	max. 510 °C
Admissible deviation on individual cylinders from the average .....	± 50 K
Exhaust gas upstream of turbocharger .....	max. 565 °C
Cooling water downstream of engine .....	<u>90</u> , max. 95 °C
Preheating of engine cooling water .....	≥ 60 °C
Cooling water upstream of charge-air cooler stage NT ...	(max. 38 °C) <sup>1)</sup>
Lube oil upstream of engine/upstream of turbocharger ...	<u>65</u> , max. 70 °C
Lube oil downstream of engine (at full load) .....	78 °C
Lube oil downstream of turbocharger (at full load) .....	max. 105 °C
Lube oil preheating .....	≥ 40 °C
Fuel oil (MDF) upstream of engine .....	(max. 50 °C) <sup>4)</sup>
Fuel oil (HFO) upstream of engine .....	(max. 155 °C) <sup>4)</sup>
Preheating (heavy fuel oil in the service tank) .....	≥ 75 °C
Main bearing .....	see acceptance certificate

ressure)\*

Air upstream of turbocharger .....	<sup>1)</sup>
Starting air .....	min. approx. 10, max. 30 bar
Control air .....	8, min. 5.5 bar
Charge air upstream/downstream of charge-air cooler (pressure differential) .....	max. 80 mbar
Nominal ignition pressure .....	190 bar
Individual cylinders, admissible deviation from average .....	± 5 bar
Safety valve (opening pressure) .....	ignition pressure (190) + 50 + 7 bar

**Crank case pressure**

Cylinder diameter .....	320 mm
Stroke .....	400 mm
Swept volume of one cylinder .....	32,17 dm <sup>3</sup>
Cylinder distance .....	530 mm

Figure A-2 APL AE engine specifications from on-ship manual



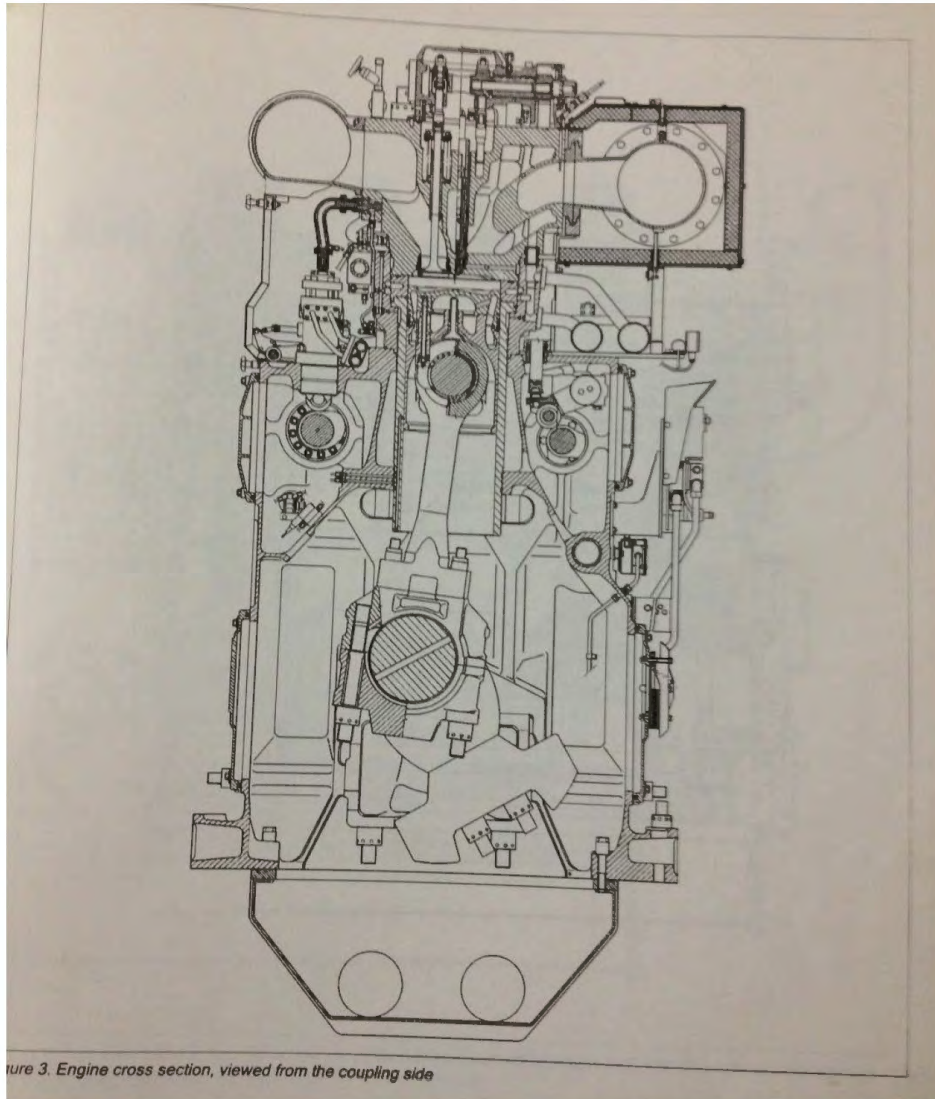


Figure A-3 APL AE engine specifications from on-ship manual

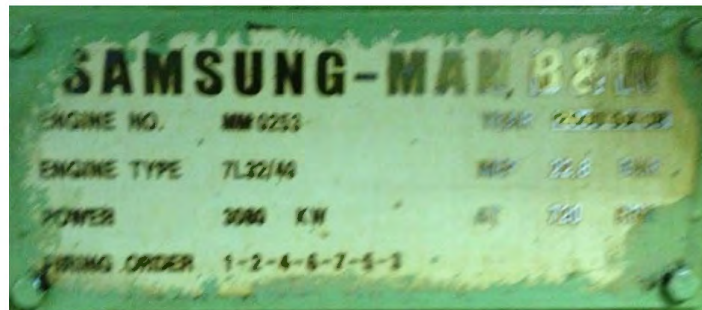


Figure A-4 APL AE engine name plate photo

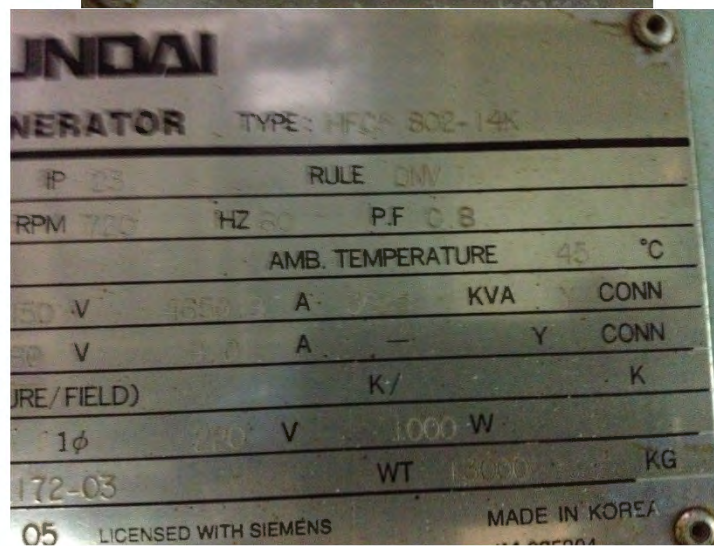
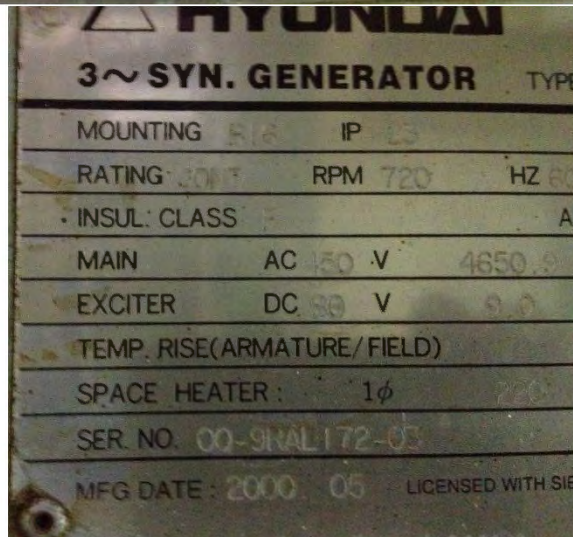
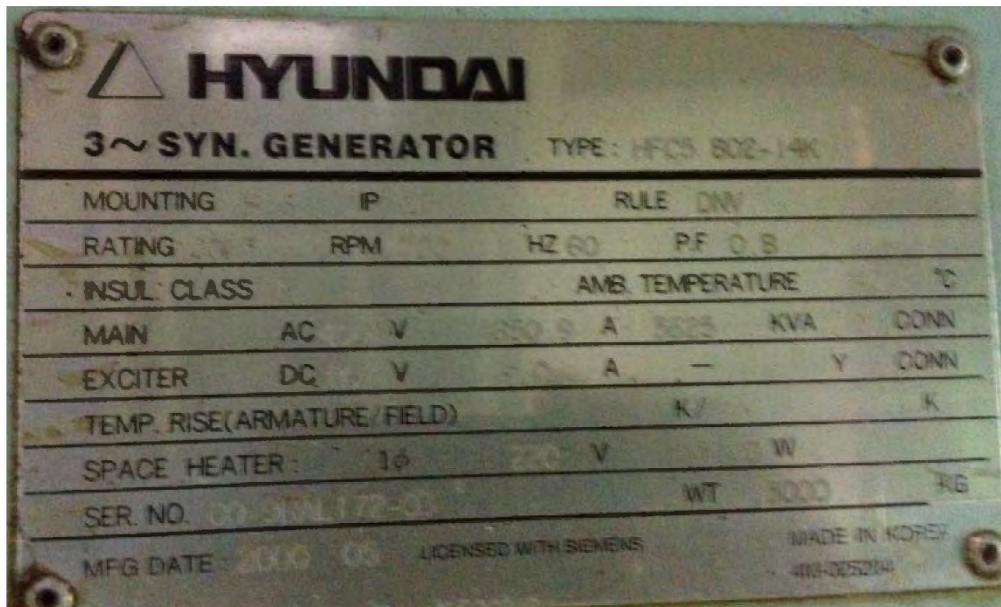


Figure A-5 APL AE engine generator name plate photo





Figure A-6 APL AE engine general overview photo



## Appendix B. Scrubber Literature

A process combination of gas and particulate matter (PM) scrubbing can be carried out in a number of flow configurations: countercurrent flow, cross-flow and co-flow through a venturi as shown in Figure B1. Design information on the counter current scrubber can be found in Keshavarz<sup>1</sup> and Cooper<sup>2</sup>. The focus of this memo is on venturi scrubbers. For the case of the venturi scrubber there is section to separate the water droplets, often a cyclone separator or a packed column. All processes end with a gas velocity low enough to remove remaining water droplets in a mist/entrainment eliminator before the gas is vented to the atmosphere

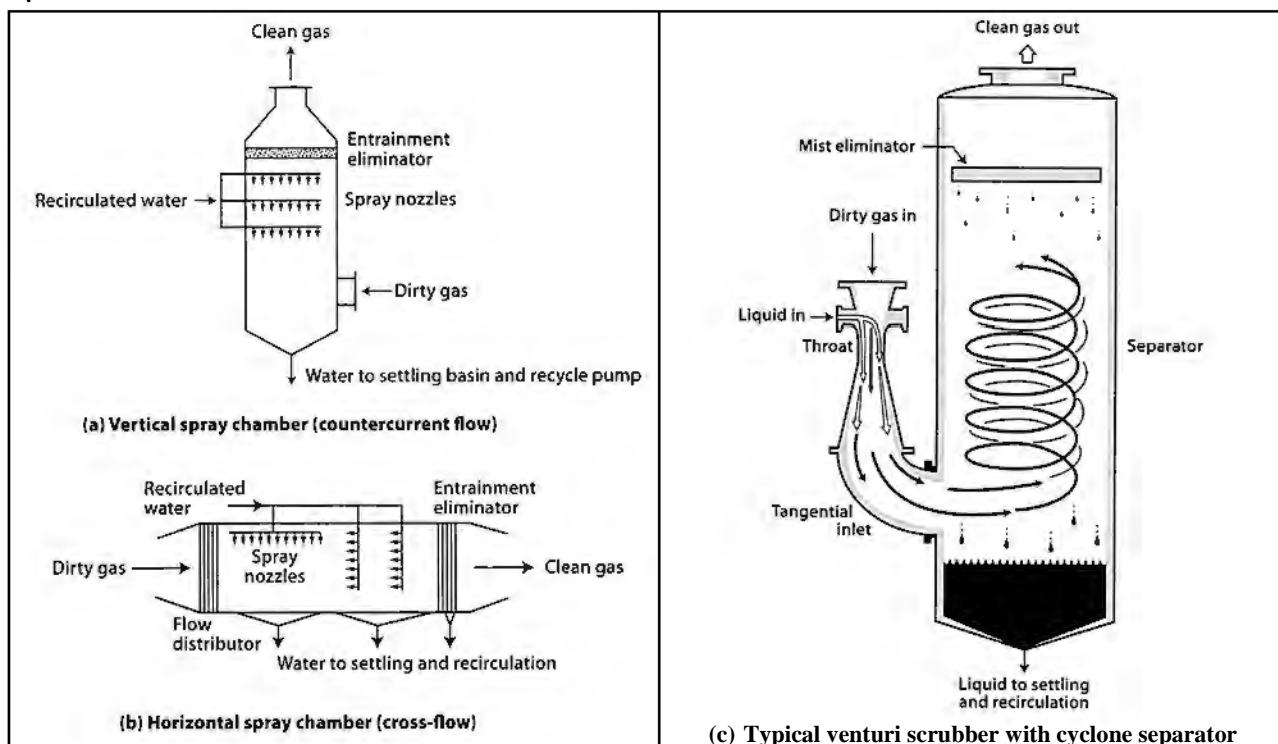


Figure B1 Selected Configurations for a Gas & PM Scrubber<sup>2</sup>

Thus several design elements needed in the final design of a venturi scrubber for an on-board scrubber and these are covered in the following sections.

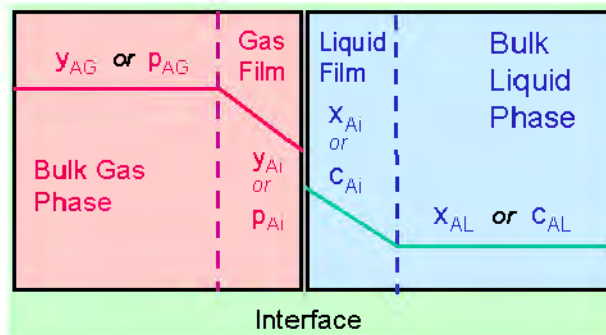
**Gas Scrubbing**...One process for controlling sulfur oxides (SO<sub>x</sub>) and other acid gases released in the combustion process is through absorption of the gasses into the aqueous phase. For this study the main acid gases of interest were sulfur trioxide (SO<sub>3</sub>) or its reaction product with water, sulfuric acid, and sulfur dioxide (SO<sub>2</sub>), although there are also carbon dioxide and nitrogen oxides. Results indicate the reaction of SO<sub>2</sub> to SO<sub>3</sub> is slow so usually >95% of the sulfur in the feed is converted to SO<sub>2</sub>. Absorption of SO<sub>x</sub> gases into the aqueous phase is driven by the equilibrium and mass transfer rates. While equilibrium represents the ultimate state, mass

<sup>1</sup> Keshavarz, P., Bozorgi, Y., J. Fathikalajahi J., M. Taheri, M., *Prediction of the spray scrubbers' performance in the gaseous and particulate scrubbing processes* Chemical Engineering Journal **140**, 22–31 (2008)

<sup>2</sup> C. David Cooper and F. C. Alley, *Air Pollution Control Technology: A Design Approach*; Waveland Press, Inc. 4<sup>th</sup> edition

transfer dictates the rate at which equilibrium is approached. Consequently, real world engineering data are needed to design systems to remove sulfur oxides and many processes are available<sup>3</sup> given the number of regulations to control emissions of sulfur oxides.

From a fundamental picture when removing sulfur oxides, the gas must be transferred from the bulk gaseous phase to the bulk aqueous phase. As indicated in Figure B2 the gas concentration is constant in the turbulent conditions of the bulk phase and then declines across the gas film to the interface where the transfer occurs. Thus a molecule of sulfur oxide in getting to the bulk liquid phase is transferred through two films and an interface which act as resistances and slow the overall process.



**Figure B2 Schematic of the Gas Absorption Processes**

For sulfur trioxide, there is only one resistance as the reaction at the interface is instantaneously and transfer is fast. For  $SO_2$ , transfer in the liquid phase is slow so many of the industrial processes<sup>3</sup> add a base to create an instantaneous reaction at the interface. One such case is a scrubber using the natural alkalinity of seawater. Table 1 provides an analysis from the University of Hawaii<sup>4</sup> on the mineral makeup of seawater with a salinity of 35 pounds of salt per 1,000 pounds of sea water. Typical PH is about 8 and alkalinity is about 2.3 milli-equivalents per liter. Many commercial power plants, smelters and refineries have used this process for decades, some with guaranteed  $SO_x$  removal efficiencies of 99%.

**Table 5 Chemical Composition and Major Ions in Seawater of Salinity 35**

Symbol	Name	% of total	mmoles	gms /kg
Cl <sup>-</sup>	Chloride	55.29	546	19.353
Na <sup>+</sup>	Sodium	30.74	469	10.76
Mg <sup>2+</sup>	Magnesium	3.69	53	1.292
SO <sub>4</sub> <sup>2-</sup>	Sulphate	7.75	28	2.712
Ca <sup>2+</sup>	Calcium	1.18	10.3	0.412
K <sup>+</sup>	Potassium	1.14	10.2	0.399
Total		99.8		

Final scrubber design would consider the liquid to gas ratio and diameter of the water droplets as that specifies the surface area where the absorption and mass transfer takes place. Passing the

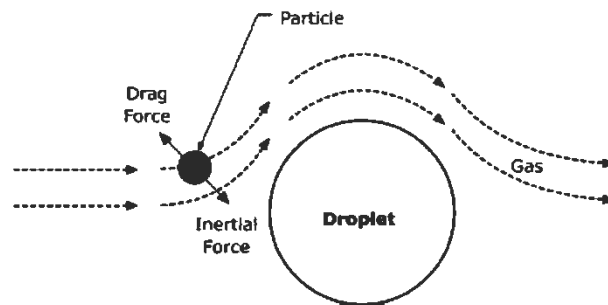
<sup>3</sup> **Gas Purification**; Arthur Kohl and Richard Nielson; Gulf Publishing Company; 5<sup>th</sup> Edition

<sup>4</sup> <http://www.soest.hawaii.edu/oceanography/courses/OCN623/Spring2010/salinity.pdf> ; *Chemical composition of seawater; Salinity and the Major Constituents*

droplets through a venturi would speed the gas velocity and reduce the gas film thickness and resistance; thereby increasing the rate of absorption. In any case, the use of alkaline solutions to remove sulfur oxides at efficiencies >95% is well proved.

**PM Scrubbing with a Venturi: General terms...** EPA describes wet scrubbing in their Air Pollution Training Institute (APTI)<sup>5</sup> booklets. The design of a venturi scrubber to remove PM involves mechanisms fundamentally different from gas scrubbing. “Basically PM scrubbers are designed to generate high inertial forces on particles to drive them into the droplets while gas absorbers are designed to have high liquid surface areas and relatively long residence times to maximize the absorption of gaseous contaminants into liquid droplets. Despite the fundamental operating differences, most PM scrubbers have modest efficiencies for gaseous contaminant removal, and most gaseous absorbers have modest efficiencies for removal of PM >3μm.”

The primary mechanism in venturi scrubbers is impaction. Impaction occurs when a particle has too much inertia to avoid crashing into a droplet instead of following the gas streamlines and going around. Some books talk about Stokes number or stopping distance and particles cannot stop in time.



**Figure B3 Particle Capture by Inertia Impaction**

The efficiency of particle collection by impaction is proportional to the inertial impaction parameter shown in the equation below.

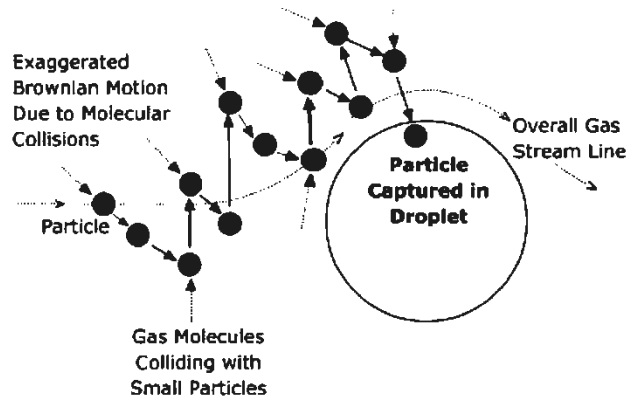
$$\Psi_I = \frac{C_c d_p^2 \rho_p V_r}{18 \mu_g d_d}$$

- $\Psi_I$  = inertial impaction parameter (dimensionless)
- $C_c$  = Cunningham slip correction factor (dimensionless)
- $d_p$  = physical particle diameter (cm)
- $\rho_p$  = particle density (gm/cm<sup>3</sup>)
- $V_r$  = relative velocity between particle and droplet (cm/sec)
- $d_d$  = droplet diameter (cm)
- $\mu_g$  = gas viscosity (gm/cm sec)

<sup>5</sup> Environmental Protection Agency, *APTI 413: Control of Particulate Matter Emissions Chapter 8 Wet Scrubbers*, 5<sup>th</sup> Edition (1999)

Effectiveness of impaction is related to the square of the particle diameter and drops rapidly for a PM diameter of  $<0.5\mu\text{m}$  as inertia is low. Efficiency can also be increased either by increasing the difference between velocity of particle and droplet or by decreasing the size of the droplet.

Very small particles (diameter  $<0.3\mu\text{m}$ ) have little mass and inertia and are removed by Brownian motion or diffusion instead of impaction. Gas molecules collide with the very small PM particles and move some of them to within a PM diameter of the water droplet where they are captured as indicated in Figure B4.



**Figure B4 Particle Removed by Brownian Motion**

The collection efficiency of PM by Brownian motion,  $\psi_D$ , is shown in the equation below. Efficiency will be greatest when the diameter of the PM is small, the relative velocity low and the droplet diameter is small. Note for larger particles removed by impaction that the relative velocity difference should be large.

$$\psi_D = \frac{C_c k T}{3\pi\mu_g d_p D_c v_r}$$

- $k$  = Boltzmann constant ( $\text{g} \cdot \text{cm}^2 / \text{sec}^2 \cdot \text{K}$ )
- $T$  = absolute temperature ( $\text{K}$ )
- $C_c$  = Cunningham slip correction factor (dimensionless)
- $\mu_g$  = gas viscosity ( $\text{g} / \text{cm} \cdot \text{sec}$ )
- $d_p$  = physical particle diameter ( $\text{cm}$ )
- $D_c$  = diameter of collection target ( $\text{cm}$ )
- $v_r$  = relative velocity between particle and collection target ( $\text{cm} / \text{sec}$ )

**EPA summary**, wet scrubbers can provide high efficiency PM control, especially for  $\text{PM} > 3\mu\text{m}$ . The main design limitation is the control efficiency in the submicron size range, especially the difficult-to-control size range of  $0.1$  to  $1.0\mu\text{m}$ . The extent of the efficiency decrease in this size range depends primarily on the intensity of the gas liquid contact. Scrubber vessels that use high energies to develop large differences in the velocities of the particles and droplets have some inertial impaction efficiencies in the difficult to control size range. A typical fractional efficiency curve illustrating the range for performance for the various types of wet scrubbers is shown in the following Figure.

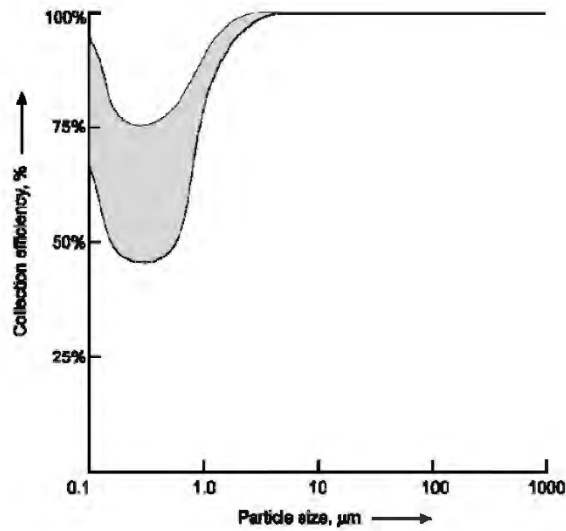


Figure B5 Typical Fractional Efficiency Curves for Various Types of Wet Scrubbers (EPA5)

**PM Scrubbing with a Venturi: Design Approach...**An understanding of the parameters that enable prediction of PM removed and pressure drop were first developed by Calvert<sup>6</sup> in the 1970s at the University of California, Riverside. Basically a venturi scrubber involves prediction for two independent processes in order to estimate PM collection efficiency. One process is the generation and size of water droplets and the other is the scrubbing/removal of the PM from the gas stream.

The commonly accepted tool for predicting droplet size resulting from liquid atomization by a gas jet is the empirical correlation of Nukiyama and Tanasawa<sup>7</sup>. Their analytical model for predicting the Sauter diameter is below.

$$d_d = \frac{58,600}{V_G} \left( \frac{\sigma}{\rho_L} \right)^{0.5} + 597 \left( \frac{\mu_L}{(\sigma \rho_L)^{0.5}} \right)^{0.45} \left( 1000 \frac{Q_L}{Q_G} \right)^{1.5} \quad \text{Equation 1}$$

Later Calvert simplified Equation 1 for systems of water and air showing the Sauter diameter varied directly with: 1) the volume ratio of water to air to the 1.5 power, and indirectly with the velocity of the gas.

<sup>6</sup> Seymour Calvert, *Venturi and Other Atomizing Scrubbers Efficiency and Pressure Drop*, AIChE Journal Vol. 16, No. 3 392-396 (1970)

<sup>7</sup> Nukiyama, S., and Y. Tanasawa, *Tran. Soc Mech. Engrs. (Japan)*, 4, 86 ( 1938).

$$d_o = \frac{16,400}{v_g} + 1.45 (L')^{1.5} \quad \text{Equation 2}$$

Where

$d_o$  = Sauter (surface/volume ratio) mean droplet diameter,  $\mu$

$v_g$  = gas velocity relative to duct, ft./sec.

$L'$  = ratio of liquid to gas flow rates, gal./1,000 cu.ft.

The second process in the venturi scrubber is the removal of PM mass for which Calvert developed an equation for estimating the penetration of PM as a function of particle diameter, Equation 3.

$$Pt_d = \exp \left\{ \frac{Q_L V_G \rho_L d_d}{55 Q_G \mu_G} \left[ -0.7 - K_p f + 1.4 \ln \left( \frac{K_p f + 0.7}{0.7} \right) + \frac{0.49}{0.7 + K_p f} \right] \frac{1}{K_p} \right\} \quad \text{Equation 3}$$

where

$V_G$  is the superficial gas velocity;

$Q$  is the volumetric flow rate of the L, liquid, and gas, G.

$f$  is an empirical factor; = 0.25 for hydrophobic PM and = 0.5 for hydrophilic PM.

Other parameters:  $\mu$  for viscosity and  $\rho$  is the density.

Calvert defined the impaction parameter,  $K_p$ , as

$$K_p = \frac{C \rho_p d_p^2 V_{p,d}}{9 \mu_G d_d} = \frac{\rho_w d_a^2 V_{p,d}}{9 \mu_G d_d}$$

where

$C$  = Cunningham correction factor, dimensionless

$\rho_p$  = particle density,  $g/cm^3$

$d_p$  = physical particle diameter, cm

$V_{p,d}$  = particle velocity (relative to droplet), cm/s

$d_d$  = droplet diameter, cm

$\mu_G$  = gas viscosity, poise

$d_a$  = aerodynamic particle diameter, cm

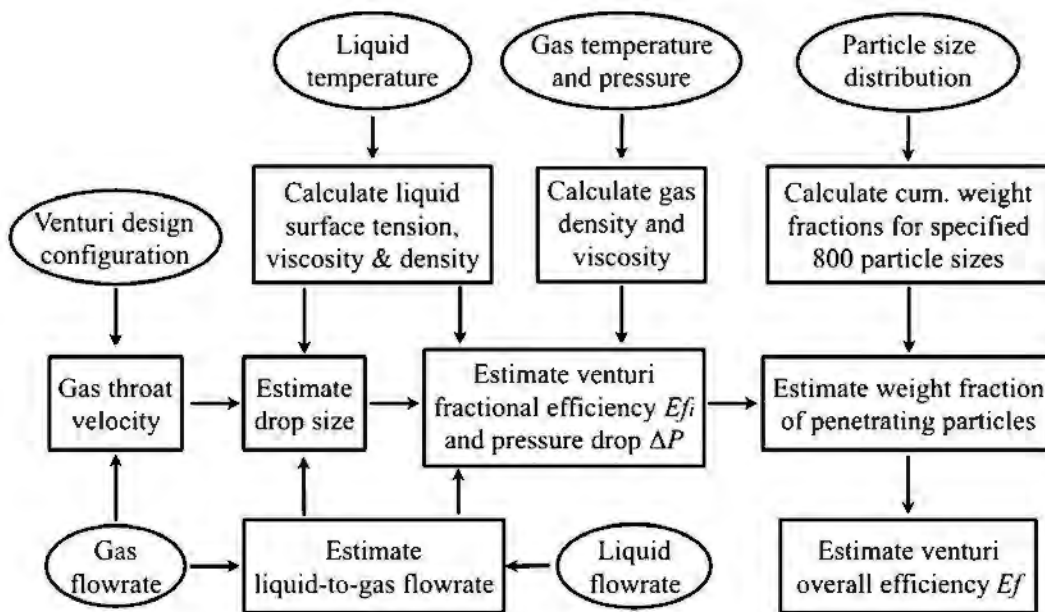
$\rho_w$  = water density,  $g/cm^3$

**Example:** Cooper2 shows the collection efficiency of venturi scrubber for  $1\mu m$  particles with  $V_G = 50m/s$  at the throat entrance;  $Q_L/Q_G = 1L/m^3$ ; atmospheric pressure and  $20^\circ C$ . In that example, the Sauter mean droplet diameter was  $128\mu m$ , about average for most venturi scrubbers according to the literature. The calculated value of the impaction parameter,  $K_p$ , was 2.41. The PM scrubbing efficiency was 48%.

**Other Venturi models: Yung’s Infinite Throat Model:** Another method for predicting PM collection efficiency in a venturi scrubber is Yung’s infinite-throat model<sup>8</sup>. This model is a refined version of the Calvert correlation and the equations presented in the infinite-throat model assume that all particles are captured by the water in the throat section of the venturi. The model includes a parameter for the parameter characterizing the liquid-to-gas ratio, and another parameter characterizing the PM inertial at the throat entrance. The formulation of Yung et al. improves Calvert’s original model making it independent of any empirical parameters and its predictions have been reported to match closely the experimental data in several studies

**Other Theoretical Design Reports...** Economopoulou<sup>9,10</sup> et alia publish two articles on the performance of venturi scrubbers for particle abatement in 2007. He proposed “graphical tools based on the well-established theoretical formulations of Calvert (1970) and Yung et al. (1978), for estimating the overall collection efficiency of venturi scrubbers under the specified design and operating conditions and the assumption of a lognormal input particle size distribution.”

Perhaps the key figure in the articles by Economopoulou was the following flow chart indicating that multiple parameters and processes need to be defined in order to estimate the control efficiency for removing PM in a venturi scrubber. Clearly such predictions are complex and field data improve the accuracy of the estimates.



**Figure B6 Chart Showing Complexity to Estimate PM Penetration in a Venturi Scrubber**

<sup>8</sup> Yung, S., Calvert, S., and Barbarika, J. F., *Venturi Scrubber Performance Model*. EPA 600/2-77-172. U.S. Environmental Protection Agency. Cincinnati, OH., (1977.)

<sup>9</sup> Economopoulou, A. A., Harrison, R. M., *Graphical Analysis of the Performance of Venturi Scrubbers for Particle Abatement. Part I: Rapid Collection Efficiency Evaluation* *Aerosol Science and Technology*, 41:51–62, (2007)

<sup>10</sup> Economopoulou, A. A., Harrison, R. M., *Graphical Analysis of the Performance of Venturi Scrubbers for Particle Abatement. Part II: Size Distribution of Penetrating Particles* 41:51–62, (2007)

## Appendix C. Additional Emissions Results

This appendix contains additional emission results such as time specific emissions, measured concentrations, and gaseous emission reduction between pre and post scrubber samples. No gaseous emissions reductions over the scrubber are expected. The percent change over the scrubber reflects possible changes in engine out conditions and/or sampling conditions (dilution ratio or calibrations).

**Table C-1 Average measured concentration and dilution ratio**

Nominal Load	eLoad <sup>4</sup> e_kW	Load %	NOx g/kWh	CO g/kWh	CO2 g/kWh	PM <sub>2.5</sub> mg/kWh	PA-soot <sup>1</sup> mg/kWh
Post M1	1689	58.2%	10.79	0.62	717.8	206.2	5.6
Post M2	1279	44.1%	9.76	0.89	719.1	199.5	22.2
Post M3	595	20.5%	10.75	1.63	819.7	294.4	88.2
Pre M1	1602	55.2%	10.66	0.83	752.2	407.6	28.6
Pre M2	1243	42.9%	10.90	0.99	781.8	373.3	32.5
Pre M3	603	20.8%	9.99	2.05	805.2	491.1	90.5

**Table C-2 Average measured concentration and dilution ratio**

Nominal Load	NOx ppm	CO ppm	CO2 %	O2 %	SO2 ppm	PA-soot <sup>1</sup> mg/m3	MAAP <sup>2</sup> mg/m3	Aeth <sup>3</sup> mg/m3	DR <sup>4</sup> n/a	NIOSH			IMPROVE		
										EC mg/m3	OC mg/m3	PM <sub>2.5</sub> mg/m3	EC mg/m3	OC mg/m3	OC mg/m3
Post M1	302.1	28.3	2.10%	18.2%	1.8	0.30	>50 ug	>50 ug	3.05	0.2	4.3	0.4	4.0	4.0	4.0
Post M2	254.0	37.8	1.96%	18.3%	1.9	1.10	>50 ug	>50 ug	2.93	0.7	4.1	1.4	3.7	3.7	3.7
Post M3	175.0	43.6	1.39%	19.0%	2.0	2.74	>50 ug	>50 ug	3.01	3.1	3.9	4.1	3.0	3.0	3.0
Pre M1	255.9	32.6	1.89%	18.4%	56.4	1.32	>50 ug	>50 ug	3.47	1.4	11.8	1.6	7.7	7.7	7.7
Pre M2	242.1	36.0	1.82%	18.5%	55.7	1.38	>50 ug	>50 ug	3.44	1.2	7.8	1.7	6.7	6.7	6.7
Pre M3	176.5	59.7	1.49%	18.9%	46.0	3.06	>50 ug	>50 ug	2.82	4.0	10.0	4.1	5.9	5.9	5.9

<sup>1</sup> MSS is the AVL 483 micro soot sensor that measures the acoustic properties of PM or black carbon

<sup>2</sup> MAAP is a mass aerosol particle. The MAAP over ranged at 50 ug/m3 (concentration ranged from 200 to 10,000 ug/m3)

<sup>3</sup> Aeth is the aethalometer which uses the light scattering principle to measure PM concentration. Aeth over ranged also.

<sup>4</sup> ISO-8178-1 2006 Chapter 12.4 "Adjustment of the dilution ratio": Specification is minimum of 4 to 1. We were slightly lower.



**Table C-3 PM and gaseous change during scrubber testing (NIOSH EC/OC)**

Nominal Load	eLoad e_hp	Load %	SO <sub>2</sub> %	PM <sub>2.5</sub> %	EC %	OC %	NOx %	CO %	CO <sub>2</sub> %
M1 Effic	#DIV/0!	57%	-97%	-49%	-88%	-69%	1%	-25%	-5%
M2 Effic	#DIV/0!	43%	-97%	-47%	-49%	-55%	-10%	-10%	-8%
M3 Effic	#DIV/0!	21%	-95%	-40%	n/a	-57%	8%	-21%	2%

<sup>1</sup> MSS is the AVL 483 micro soot sensor that measures the acoustic properties of PM or black carbon

<sup>2</sup> MAAP is a mass aerosol particle. The MAAP over ranged at 50 ug/m3 (concentration ranged from 200 to 10,000 ug/m3)

<sup>3</sup> Aeth is the aethalometer which uses the light scattering principle to measure PM concentration. Aeth over ranged also.

<sup>4</sup> Engine load is expected to be higher than electrical load by the alternator efficiency and cooling losses

Total Alt efficiency at 100% load is typically 97% and 80% at less than 50% load. At these conditions the bsCO<sub>2</sub> is estimated at 500 g/bhp-h which is expected for large scale medium speed diesel engines.

## Appendix D. Test logs

Table D-1 Engine test log

Time	ACONIS-PMS		Engine		Fixed <sup>1</sup>	Location	Comments
	Load kW	Amps	Inake P_bar	Intake T_C	RPM		
9:00	1708	2702	1.65	42	720	Post	
9:28	1701	2704	1.64	42	720	Post	
9:39	1684	2671	1.63	42	720	Post	
9:47	1714	2722	1.70	44	720	Post	Picture on engine plate and generator
10:13	1636	2605	1.61	42	720	Post	
10:17							Changing loads to 40%
10:26	1326	2045	1.30	42	720	Post	
10:38	1282	1992	1.22	42	720	Post	
10:56	1229	1847	1.20	42	720	Post	
11:05							Changing loads to 20%
11:11	605	860	0.62	41	720	Post	
11:39	590	855	0.61	41	720	Post	
12:01	591	895	0.61	41	720	Post	
12:05							Switching probes
12:57	604	921	0.61	42	720	Pre	
13:10	601	928	0.61	42	720	Pre	
13:12							Change Loads
13:23	1235	1845	1.18	42	720	Pre	
13:28	1251	1880	1.16	42	720	Pre	
13:34							Change Loads
13:35	1603	2460	1.57	42	720	Pre	
13:42	1600	2470	1.56	42	720	Pre	

<sup>1</sup> According to the chief engineer the RPM was fixed at 720 RPM. The manual aslo said the same thing

<sup>2</sup> Engine rated at max load of 3265 kW with an electrical capacity of 2900kW at a PF = 0.8. The displacment for the engine according to the manual (see picture) is 31.17 dm<sup>3</sup>/cylinder (dm<sup>3</sup> = decimeter cubed or one liter). Thus, at 7 cylinders this will be 31.17\*7 = 218.19 liters of displacement. The engine is boosted where intake P and T are the intake pressures and temperatures for each test point.

**Table D-2 Filter log and summary weights**

<b>CE-CERT</b>			<b>Analytical Laboratory</b>				
College of Engineering: Center for Environmental Research and Technology			University of California, Riverside				
			Data Results For TEFLON Filters				
<b>Project Name: Bristol Harbor Boat Testing</b>				<b>Project Fund #:</b>			
<b>PI/Contact: Kent Johnson</b>				<b>Send Results: Kent Johnson</b>			
<b>Sample ID</b>	<b>Serial ID</b>	<b>Date Received</b>	<b>Initial Weights (mg/filter)</b>	<b>Final Weights (mg/filter)</b>	<b>NET (mg/filter)</b>	<b>Initials</b>	<b>COMMENTS</b>
WT130132	P0672968	9/6/213	137.7865	137.9917	0.2047		pending final weights
WT130133	P0672969	9/6/213	136.9967	138.9755	1.9789		pending final weights
WT130134	P0672971	9/6/213	134.3308	136.2145	1.8837		pending final weights
WT130135	P0672972	9/6/213	139.0258	140.6669	1.6411		pending final weights
WT130136	P0672975	9/6/213	136.9461	138.7805	1.8344		pending final weights
WT130137	P0672973	9/6/213	140.9822	142.4008	1.4182		pending final weights
WT130138	P0672974	9/6/213	137.7520	139.4067	1.6547		pending final weights
WT130139	P0672956	9/6/213	141.4956	143.0472	1.5516		pending final weights
WT130141	P0672960	9/6/213	140.8009	141.7687	0.9678		pending final weights
WT130142	P0672958	9/6/213	142.2253	143.2410	1.0171		pending final weights
WT130143	P0672959	9/6/213	141.8570	142.7066	0.8500		pending final weights
WT130144	P0672961	9/6/213	141.2802	142.0954	0.8152		pending final weights
WT130145	P0672962	9/6/213	141.1801	142.2563	1.0762		pending final weights
WT130146	P0672965	9/6/213	137.3899	138.2779	0.8892		pending final weights

**Table D-3 Summary EC/OC data IMPROVE method**

Sample ID	OC(ug/sq cm)	OC unc	EC(ug/sq cm)	EC unc	TC(ug/sq cm)	TC unc	EC/TC ratio	Date	Time	calibrati on area	Analyst	EC weight	OC weight	Split time
Q130001	75.91599	3.895799	10.13852	0.606926	86.0545	4.502725	0.117815	9/12/2013	12:54:49 PM	91795	Nolan	97.54	730.40	795
Q130002	70.3532	3.61766	8.032979	0.501649	78.38618	4.119309	0.10248	9/12/2013	2:24:44 PM	92058	Nolan	77.29	676.88	796
Q130003	64.40951	3.320475	7.016529	0.450826	71.42603	3.771302	9.82E-02	9/12/2013	3:19:35 PM	375772	Nolan	67.51	619.69	792
Q130004	66.2193	3.410965	20.96554	1.148277	87.18484	4.559242	0.240472	9/16/2013	3:03:13 PM	257773	Henry	201.71	637.10	786
Q130005	58.75832	3.037916	25.21708	1.360854	83.9754	4.39877	0.300291	9/16/2013	3:46:03 PM	350736	Henry	242.62	565.32	782
Q130006	59.15779	3.05789	71.64716	3.682358	130.805	6.740248	0.54774	9/16/2013	4:36:01 PM	131771	Henry	689.33	569.16	783
Q130007	50.01562	2.600781	69.76861	3.58843	119.7842	6.189211	0.582452	9/17/2013	10:55:31 AM	344929	Henry	671.25	481.21	775
Q130009	39.44017	2.072009	27.34836	1.467418	66.78853	3.539426	0.409477	9/17/2013	11:27:46 AM	347067	Henry	263.12	379.46	772
Q130009_2														
Q130010	38.68979	2.03449	31.92866	1.696433	70.61845	3.730923	0.452129	9/17/2013	12:03:54 PM	348102	Henry	307.19	372.24	771
Q130011	35.70439	1.88522	10.43807	0.621903	46.14246	2.507123	0.226214	9/17/2013	2:16:27 PM	367680	Henry	100.43	343.52	783
Q130012	32.15274	1.707637	7.035389	0.45177	39.18813	2.159407	0.179529	9/17/2013	2:52:07 PM	362794	Henry	67.69	309.35	795
Q130013	42.97473	2.248736	10.82032	0.641016	53.79504	2.889752	0.20114	9/17/2013	3:25:34 PM	361648	Henry	104.10	413.47	789
Q130014	34.39335	1.819668	5.514058	0.375703	39.90741	2.19537	0.138171	9/17/2013	4:00:14 PM	360440	Henry	53.05	330.90	806

**Table D-4 Summary EC/OC data NIOSH method**

Sample ID	OC(ug/sq cm)	OC unc	EC(ug/sq cm)	EC unc	TC(ug/sq cm)	TC unc	EC/TC ratio	Date	Time	calibration area	Analyst	EC weight	OC weight	Split time
Q130001	71.9438	3.69719	3.598105	0.2799053	75.54191	3.977095	4.76E-02	9/9/2013	2:07:23 PM	345414	Henry	34.62	692.18	587
Q130002	74.11252	3.805626	3.576632	0.2788316	77.68915	4.084457	4.60E-02	9/9/2013	2:46:18 PM	345097	Henry	34.41	713.05	575
Q130003	69.36564	3.568282	3.057932	0.2528966	72.42357	3.821178	4.22E-02	9/9/2013	3:14:26 PM	344833	Henry	29.42	667.38	589
Q130004	69.69212	3.584606	9.198255	0.5599127	78.89038	4.144519	0.1165954	9/9/2013	3:36:50 PM	305365	Henry	88.50	670.52	566
Q130005	68.69747	3.534873	14.48324	0.8241619	83.18071	4.359035	0.1741178	9/9/2013	4:00:36 PM	343619	Henry	139.35	660.95	564
Q130006	47.02869	2.451434	26.53219	1.426609	73.56087	3.878044	0.3606834	9/10/2013	4:58:14 PM	356317	Henry	255.27	452.47	549
Q130007	66.508	3.4254	51.92102	2.696051	118.429	6.121451	0.4384147	9/11/2013	12:02:34 PM	358652	Henry	499.54	639.88	564
Q130009	112.1341	5.706707	73.88271	3.794136	186.0169	9.500843	0.3971829	9/11/2013	2:15:49 PM	32525	Henry	710.83	1078.86	472
Q130009_2	5.390052	0.369503	1.830355	0.1915177	7.220407	0.5610204	0.2534974	9/11/2013	2:53:34 PM	254802	Henry	17.61	51.86	848
Q130010	44.81749	2.340874	23.22489	1.261244	68.04237	3.602119	0.3413298	9/11/2013	3:34:54 PM	369894	Henry	223.45	431.19	558
Q130011	44.28608	2.314304	7.594243	0.4797121	51.88033	2.794016	0.14638	9/11/2013	4:36:03 PM	281767	Henry	73.07	426.08	569
Q130012	34.23694	1.811847	4.411888	0.3205944	38.64883	2.132441	0.1141532	9/11/2013	5:08:46 PM	363837	Henry	42.45	329.40	581
Q130013	48.00858	2.500429	6.312881	0.4156441	54.32146	2.916073	0.1162134	9/11/2013	5:31:39 PM	356899	Henry	60.74	461.90	576
Q130014	71.58469	3.679235	7.460981	0.473049	79.04568	4.152284	9.44E-02	9/11/2013	5:57:56 PM	122311	Henry	71.78	688.73	588

## Appendix E. Relevant published results

Previous tests by UCR of the same engine show similar engine out results. Figure E-1 c “before SCR” shows the bsNO<sub>x</sub> emissions to range from 13 g/kWhr to 9g/kWhr at 22 to 69% load and PM to range from 700 mg/kWhr to 200 mg/kWhr. The result in the current test show similar NO<sub>x</sub> results, but the PM agrees better at the high load and is half the previous value at light load.

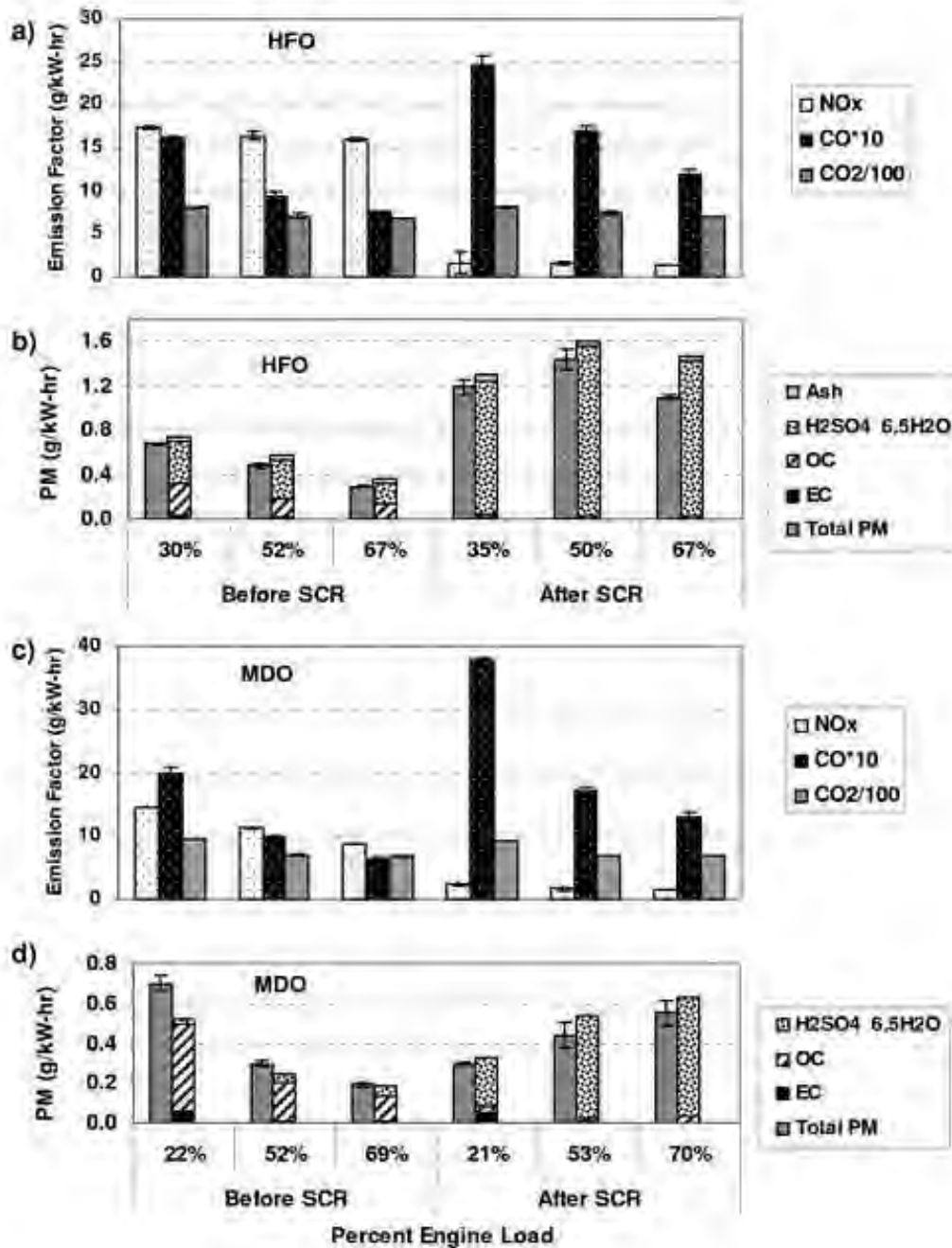


Figure E-1 Selected emission rates from previous tests on a similar auxiliary engine

## Appendix F. Sampling system description

ISO 8178-1<sup>11</sup> and ISO 8178-2<sup>12</sup> specify the measurement and evaluation methods for gaseous and particulate exhaust emissions when combined with combinations of engine load and speed provided in ISO 8178- *Part 4: Test cycles for different engine applications*. The emission results represent the mass rate of emissions per unit of work accomplished. Specific emission factors are based on brake power measured at the crankshaft, the engine being equipped only with the standard auxiliaries necessary for its operation. Per ISO, auxiliary losses are <5 % of the maximum observed power.

IMO ship pollution rules and measurement methods are contained in the “International Convention on the Prevention of Pollution from Ships”, known as MARPOL 73/78<sup>13</sup>, and sets limits on NO<sub>x</sub> and SO<sub>x</sub> emissions from ship exhausts. The intent of this protocol was to conform as closely as practical to both the ISO and IMO standards.

### **Gaseous and Particulate Emissions**

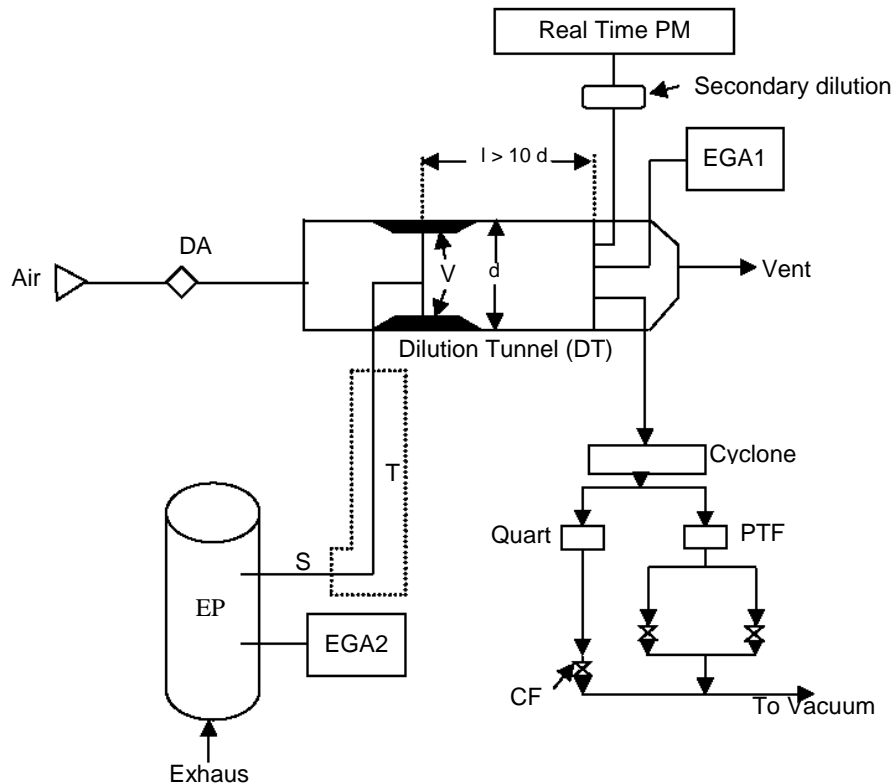
A properly designed sampling system is essential to accurate collection of a representative sample from the exhaust and subsequent analysis. ISO points out that particulate must be collected in either a full flow or partial flow dilution system and UCR chose the partial flow dilution system with single venturi as shown in Figure E-1.

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<sup>11</sup> International Standards Organization, ISO 8178-1, *Reciprocating internal combustion engines - Exhaust emission measurement -Part 1: Test-bed measurement of gaseous particulate exhaust emissions*, First edition 1996-08-15

<sup>12</sup> International Standards Organization, ISO 8178-2, *Reciprocating internal combustion engines - Exhaust emission measurement -Part 2: Measurement of gaseous and particulate exhaust emissions at site*, First edition 1996-08-15

<sup>13</sup> International Maritime Organization, *Annex VI of MARPOL 73/78 “Regulations for the Prevention of Air Pollution from Ships and NO<sub>x</sub> Technical Code”*.



**Figure E-1 Partial Flow Dilution System with Single Venturi**

A partial flow dilution system was selected based on cost and the impossibility of a full flow dilution for “medium and large” engine testing on the test bed and at site. The flow in the dilution system eliminates water condensation in the dilution and sampling systems and maintains the temperature of the diluted exhaust gas at  $<52^{\circ}\text{C}$  before the filters. ISO cautions the advantages of partial flow dilution systems can be lost to potential problems such as: losing particulates in the transfer tube, failing to take a representative sample from the engine exhaust and inaccurately determining the dilution ratio.

An overview of UCR’s partial dilution system in Figure E-1 shows that raw exhaust gas is transferred from the exhaust pipe (EP) through a sampling probe (SP) and the transfer tube (TT) to a dilution tunnel (DT) due to the negative pressure created by the venturi (VN) in DT. The gas flow rate through TT depends on the momentum exchange at the venturi zone and is therefore affected by the absolute temperature of the gas at the exit of TT. Consequently, the exhaust split for a given tunnel flow rate is not constant, and the dilution ratio at low load is slightly lower than at high load. More detail on the key components is provided in Table E-1.

### **Dilution Air System**

A partial flow dilution system requires dilution air and UCR uses compressed air in the field as it is readily available. ISO recommends the dilution air be at  $25 \pm 5^{\circ}\text{C}$ , filtered and charcoal scrubbed to eliminate background hydrocarbons. The dilution air may be dehumidified. To ensure the compressed air is of a high quality UCR processes any

supplied air through a field processing unit that reduces the pressure to about 30psig as that level allows a dilution ratio of about 5/1 in the geometry of our system. The next stages, in sequence, include: a liquid knock-out vessel, desiccant to remove moisture with silica gel containing an indicator, hydrocarbon removal with activated charcoal and a HEPA filter for the fine aerosols that might be present in the supply air. The silica gel and activated carbon are changed for each field campaign. Figure E-2 shows the field processing unit in its transport case. In the field the case is used as a framework for supporting the unit



**Figure E-2 Field Processing Unit for Purifying Dilution Air in Carrying Case**



**Table E-1 Components of a Sampling System: ISO/IMO Criteria & UCR Design**

Section	Selected ISO and IMO Criteria	UCR Design
Exhaust Pipe (EP)	In the sampling section, the gas velocity is > 10 m/s, except at idle, and bends are minimized to reduce inertial deposition of PM. Sample position is 6 pipe diameters of straight pipe upstream and 3 pipe diameters downstream of the probe.	UCR follows the ISO recommendation, as closely as practical.
Sampling Probe (SP) -	The minimum inside diameter is 4 mm and the probe is an open tube facing upstream on the exhaust pipe centerline. No IMO code.	UCR uses a stainless steel tube with diameter of 8mm placed near the center line.
Transfer Tube (TT)	<ul style="list-style-type: none"> <li>• As short as possible and &lt; 5 m in length;</li> <li>• Equal to/greater than probe diameter &amp; &lt; 25 mm diameter;</li> <li>• TTs insulated. For TTs &gt; 1m, heat wall temperature to a minimum of 250°C or set for &lt; 5% thermophoretic losses of PM.</li> </ul>	UCR no longer uses a transfer tube.
Dilution Tunnel (DT)	<ul style="list-style-type: none"> <li>• shall be of a sufficient length to cause complete mixing of the exhaust and dilution air under turbulent flow conditions;</li> <li>• shall be at least 75 mm inside diameter (ID) for the fractional sampling type, constructed of stainless steel with a thickness of &gt; 1.5 mm.</li> </ul>	UCR uses fractional sampling; stainless steel tunnel has an ID of 50mm and thickness of 1.5mm.
Venturi (VN) --	The pressure drop across the venturi in the DT creates suction at the exit of the transfer tube TT and gas flow rate through TT is basically proportional to the flow rate of the dilution air and pressure drop.	Venturi proprietary design provided by MAN B&W; provides turbulent mixing.
Exhaust Gas Analyzers (EGA)	One or several analyzers may be used to determine the concentrations. Calibration and accuracy for the analyzers are like those for measuring the gaseous emissions.	UCR uses a 5-gas analyzer meeting IMO/ISO specs

### **Calculating the Dilution Ratio**

According to ISO 8178, “it is essential that the dilution ratio be determined very accurately” for a partial flow dilution system such as what UCR uses. The dilution ratio is simply calculated from measured gas concentrations of CO<sub>2</sub> and/or NO<sub>x</sub> in the raw exhaust gas, the diluted exhaust gas and the dilution air. UCR has found it useful to independently determine the dilution ratio from both CO<sub>2</sub> and NO<sub>x</sub> and compare the values to ensure that they are within ±10%. UCR’s experience indicates the independently determined dilution ratios are usually within 5%. At systematic deviations within this range, the measured dilution ratio can be corrected, using the calculated dilution ratio. According to ISO, dilution air is set to obtain a maximum filter face temperature of <52°C and the dilution ratio shall be > 4.

### **Dilution System Integrity Check**

ISO describes the necessity of measuring all flows accurately with traceable methods and provides a path and metric to quantifying the leakage in the analyzer circuits. UCR has adopted the leakage test and its metrics as a check for the dilution system. According to ISO the maximum allowable leakage rate on the vacuum side shall be 0.5 % of the in-use flow rate for the portion of the system being checked. Such a low leakage rate allows confidence in the integrity of the partial flow system and its dilution tunnel. Experience has taught UCR that the flow rate selected should be the lowest rate in the system under test.

### **Measuring the Gaseous Emissions: CO, CO<sub>2</sub>, HC, NO<sub>x</sub>, O<sub>2</sub>, SO<sub>2</sub>**

Measurement of the concentration of the main gaseous constituents is one of the key activities in measuring emission factors. This section covers the ISO/IMO protocols and that used by UCR. For SO<sub>2</sub>, ISO recommends and UCR concurs that the concentration of SO<sub>2</sub> is calculated based on the fact that 95+% of the fuel sulfur is converted to SO<sub>2</sub>.

### **Measuring Gaseous Emissions: ISO & IMO Criteria**

ISO specifies that either one or two sampling probes located in close proximity in the raw gas can be used and the sample split for different analyzers. However, in no case can condensation of exhaust components, including water and sulfuric acid, occur at any point of the analytical system. ISO specifies the analytical instruments for determining the gaseous concentration in either raw or diluted exhaust gases.

- Heated flame ionization detector (HFID) for the measurement of hydrocarbons;
- Non-dispersive infrared analyzer (NDIR) for the measurement of carbon monoxide and carbon dioxide;
- Heated chemiluminescent detector (HCLD) or equivalent for measurement of nitrogen oxides;
- Paramagnetic detector (PMD) or equivalent for measurement of oxygen.

ISO states the range of the analyzers shall accurately cover the anticipated concentration of the gases and recorded values between 15% and 100% of full scale. A calibration curve with five points is specified. However, with modern electronic recording devices, like a computer, ISO allows the range to be expanded with additional calibrations. ISO details instructions for establishing a calibration curve below 15%. In general, calibration curves must be < ±2 % of each calibration point and by < ±1 % of full scale zero.

ISO outlines their verification method. Each operating range is checked prior to analysis by using a zero gas and a span gas whose nominal value is more than 80 % of full scale of the measuring range. If, for the two points considered, the value found does not differ by more than  $\pm 4$  % of full scale from the declared reference value, the adjustment parameters may be modified. If  $>4\%$ , a new calibration curve is needed.

ISO & IMO specify the operation of the HCLD. The efficiency of the converter used for the conversion of  $\text{NO}_2$  into  $\text{NO}$  is tested prior to each calibration of the  $\text{NO}_x$  analyzer. The efficiency of the converter shall be  $> 90$  %, and  $>95$  % is strongly recommended.

ISO requires measurement of the effects from exhaust gases on the measured values of  $\text{CO}$ ,  $\text{CO}_2$ ,  $\text{NO}_x$ , and  $\text{O}_2$ . Interference can either be positive or negative. Positive interference occurs in NDIR and PMD instruments where the interfering gas gives rise to the same effect as the gas being measured, but to a lesser degree. Negative interference occurs in NDIR instruments due to the interfering gas broadening the absorption band of the measured gas, and in HCLD instruments due to the interfering gas quenching the radiation. Interference checks are recommended prior to an analyzer's initial use and after major service intervals.

### **Measuring Gaseous Emissions: UCR Design**

The concentrations of  $\text{CO}$ ,  $\text{CO}_2$ ,  $\text{NO}_x$  and  $\text{O}_2$  in the raw exhaust and in the dilution tunnel are measured with a Horiba PG-250 portable multi-gas analyzer. The PG-250 simultaneously measures five separate gas components with methods recommended by the ISO/IMO and USEPA. The signal output of the instrument is connected to a laptop computer through an RS-232C interface to continuously record measured values. Major features include a built-in sample conditioning system with sample pump, filters, and a thermoelectric cooler. The performance of the PG-250 was tested and verified under the U.S. EPA ETV program.



**Figure E-3 Setup Showing Gas Analyzer with Computer for Continuous Data Logging**

Details of the gases and the ranges for the Horiba instrument are shown in Table E-2. Note that the Horiba instrument measured sulfur oxides ( $\text{SO}_2$ ); however, the UCR follows the protocol in ISO and calculates the  $\text{SO}_2$  level from the sulfur content of the fuel as the direct measurement for  $\text{SO}_2$  is less precise than calculation.

**Table E-2 Detector Method and Concentration Ranges for Monitor**

<b>Component</b>	<b>Detector</b>	<b>Ranges</b>
<b>Nitrogen Oxides (NO<sub>x</sub>)</b>	Heated Chemiluminescence Detector (HCLD)	0-25, 50, 100, 250, 500, 1000, & 2500 ppmv
<b>Carbon Monoxide (CO)</b>	Non dispersive Infrared Absorption (NDIR)	0-200, 500, 1000, 2000, & 5000 ppmv
<b>Carbon Dioxide (CO<sub>2</sub>)</b>	Non dispersive Infrared Absorption (NDIR)	0-5, 10, & 20 vol%
<b>Sulfur Dioxide (SO<sub>2</sub>)</b>	Non dispersive Infrared Absorption (NDIR)	0-200, 500, 1000, & 3000 ppmv
<b>Oxygen</b>	Zirconium oxide sensor	0-5, 10, & 25 vol%

For quality control, UCR carries out analyzer checks with calibration gases both before and after each test to check for drift. Because the instrument measures the concentration of five gases, the calibration gases are a blend of several gases (super-blend) made to within 1% specifications. Experience has shown that the drift is within manufacturer specifications of ±1% full scale per day shown in Table E-3. The PG-250 meets the analyzer specifications in ISO 8178-1 Section 7.4 for repeatability, accuracy, noise, span drift, zero drift and gas drying.

**Table E-3 Quality Specifications for the Horiba PG-250**

<b>Repeatability</b>	±0.5% F.S. (NO <sub>x</sub> : ≤/ 100ppm range CO: ≤/ 1,000ppm range) ±1.0% F. S.
<b>Linearity</b>	±2.0% F.S.
<b>Drift</b>	±1.0% F. S./day (SO <sub>2</sub> : ±2.0% F.S./day)

### Measuring the Particulate Matter (PM) Emissions

ISO 8178-1 defines particulates as any material collected on a specified filter medium after diluting exhaust gases with clean, filtered air at a temperature of  $\leq 52^{\circ}\text{C}$ , as measured at a point immediately upstream of the primary filter. The particulate consists of primarily carbon, condensed hydrocarbons and sulfates, and associated water. Measuring particulates requires a dilution system and UCR selected a partial flow dilution system. The dilution system design completely eliminates water condensation in the dilution/sampling systems and maintains the temperature of the diluted exhaust gas at  $< 52^{\circ}\text{C}$  immediately upstream of the filter holders. IMO does not offer a protocol for measuring PM. A comparison of the ISO and UCR practices for sampling PM is shown in Table E-3

**Table E-3 Measuring Particulate by ISO and UCR Methods**

	ISO	UCR
Dilution tunnel	Either full or partial flow	Partial flow
Tunnel & sampling system	Electrically conductive	Same
Pretreatment	None	Cyclone, removes $>2.5\mu\text{m}$
Filter material	Fluorocarbon based	Teflon (TFE)
Filter size, mm	47 (37mm stain diameter)	Same
Number of filters in series	Two	One
Number of filters in parallel	Only single filter	Two; 1 TFE & 1 Quartz
Number of filters per mode	Single or multiple	Multiple
Filter face temp. $^{\circ}\text{C}$	$< 52$	Same
Filter face velocity, cm/sec	35 to 80.	$\sim 33$
Pressure drop, kPa	For test $<25$	Same
Filter loading, $\mu\text{g}$	$>500$	500-1,000 + water w/sulfate
Weighing chamber	$22\pm 3^{\circ}\text{C}$ & $\text{RH} = 45\% \pm 8$	Same
Analytical balance, LDL $\mu\text{g}$	10	0.5
Flow measurement	Traceable method	Same
Flow calibration, months	$< 3$ months	Every campaign

**Sulfur content.** According to ISO, particulates measured using ISO 8178 are “conclusively proven” to be effective for fuel sulfur levels up to 0.8%. UCR is often faced with measuring PM for fuels with sulfur content exceeding 0.8% and has extended this method to those fuels as no other method is prescribed for fuels with a higher sulfur content.

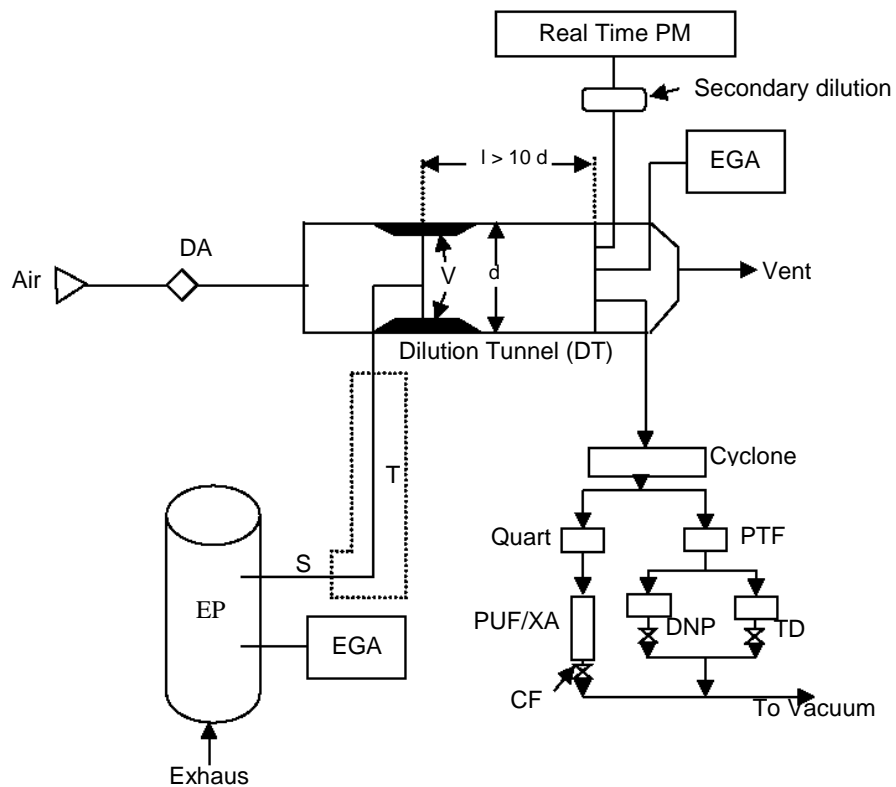
### Added Comments about UCR’s Measurement of PM

In the field UCR uses a raw particulate sampling probe fitted close to and upstream of the raw gaseous sample probe and directs the PM sample to the dilution tunnel. There are two gases stream leaving the dilution tunnel; the major flow vented outside the tunnel and the minor flow directed to a cyclone separator, sized to remove particles  $>2.5\mu\text{m}$ . The line leaving the cyclone separator is split into two lines; each line has a 47 Gelman filter holder. One holder collects PM on a Teflon filter and the other collects PM on a quartz filter. UCR simultaneously collects PM on Teflon and quartz filters at each operating mode and analyzes them according to standard procedures.

Briefly, total PM was collected on Pall Gelman (Ann Arbor, MI) 47 mm Teflo filters and weighed using a Metler Toledo UMX2 microbalance with a 0.1 ug resolution. Before and after collection, the filters were conditioned for 24 hours in an environmentally controlled room (RH = 40%, T= 25 °C) and weighed daily until two consecutive weight measurements were within 3 µg or 2%. It is important to note that the simultaneous collection of PM on quartz and Teflon filters provides a comparative check of PM mass measured by two independent methods and serves as an important Quality Check for measuring PM mass.

### Measuring Non-Regulated Gaseous Emissions

Neither ISO nor IMO provide a protocol for sampling and analyzing non-regulated emissions. UCR uses peer reviewed methods adapted to their PM dilution tunnel. The methods rely on added media to selectively collect hydrocarbons and PM fractions during the sampling process for subsequent off-line analysis. A secondary dilution is constructed to capture real time PM.



**Figure E-5 Extended setup of the PFSS for non-regulated emissions**